

Integrating political economy insights into integrated assessment models

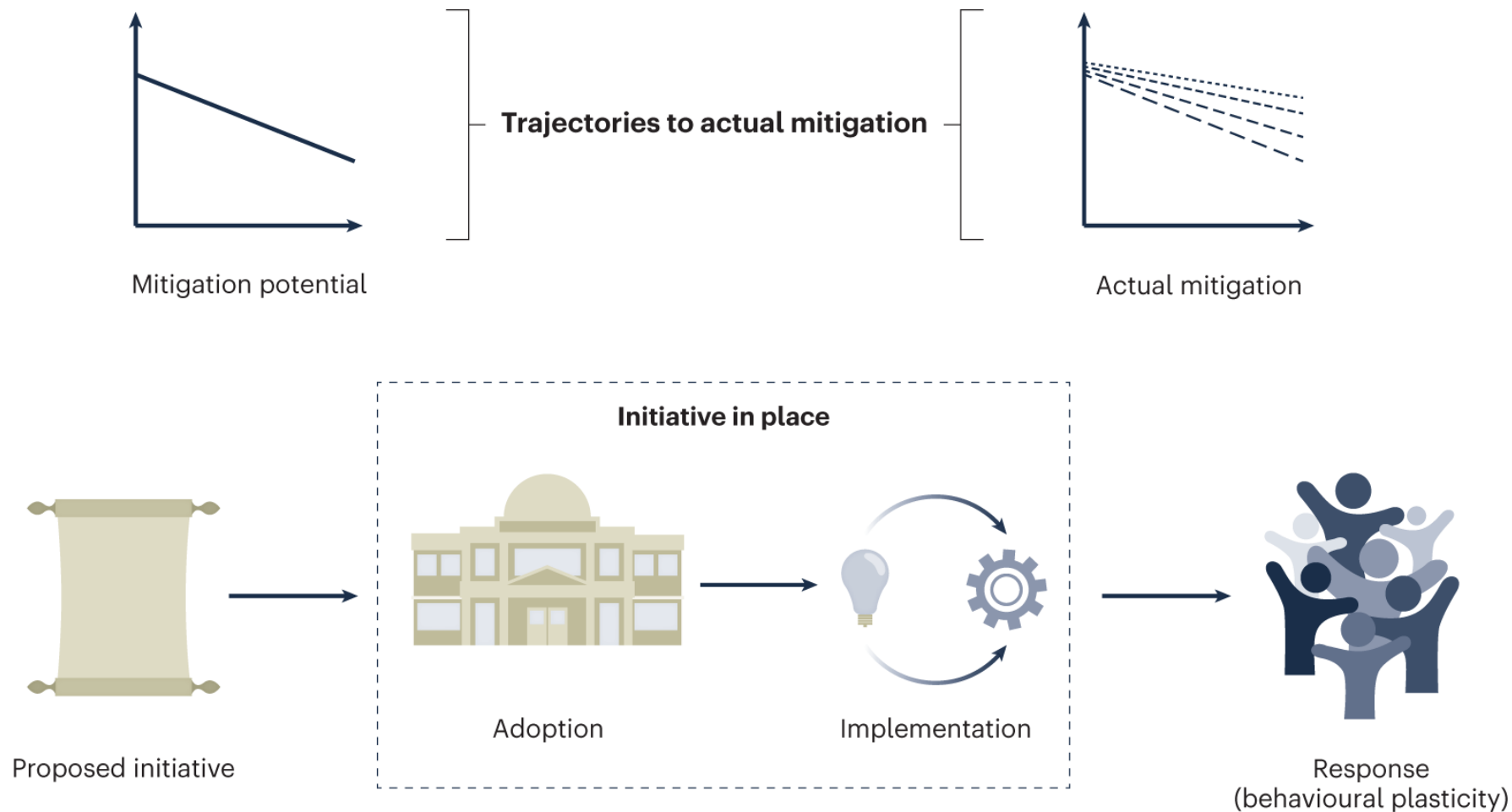
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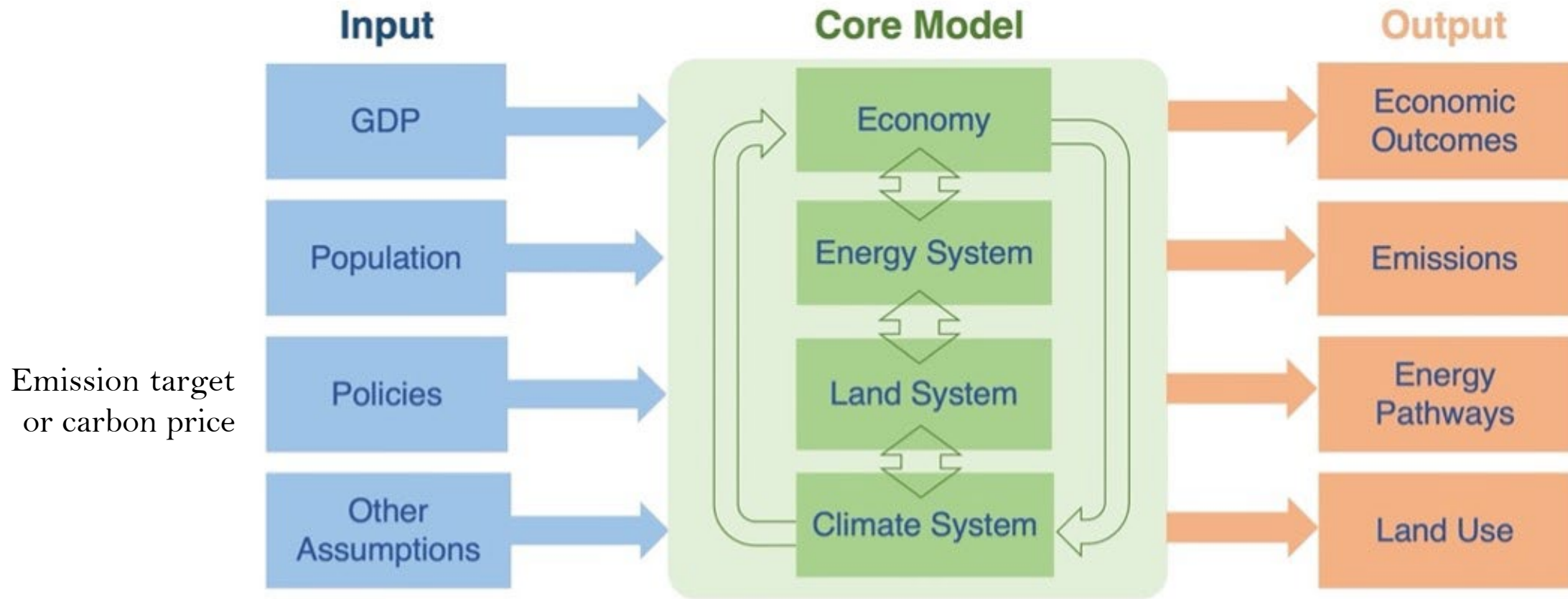
September 13, 2024

**Workshop on “Macroeconomic Implications for
Decarbonization Policies and Strategies”**

The model world vs. the real world: How to improve policy realism in models

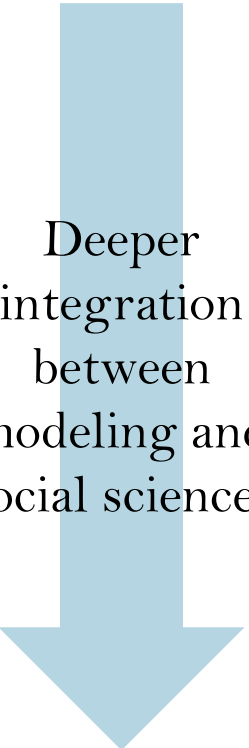


Detailed-process integrated assessment models (IAMs)



Within IAM: Prioritize model advancements that are politically important and computationally tractable.

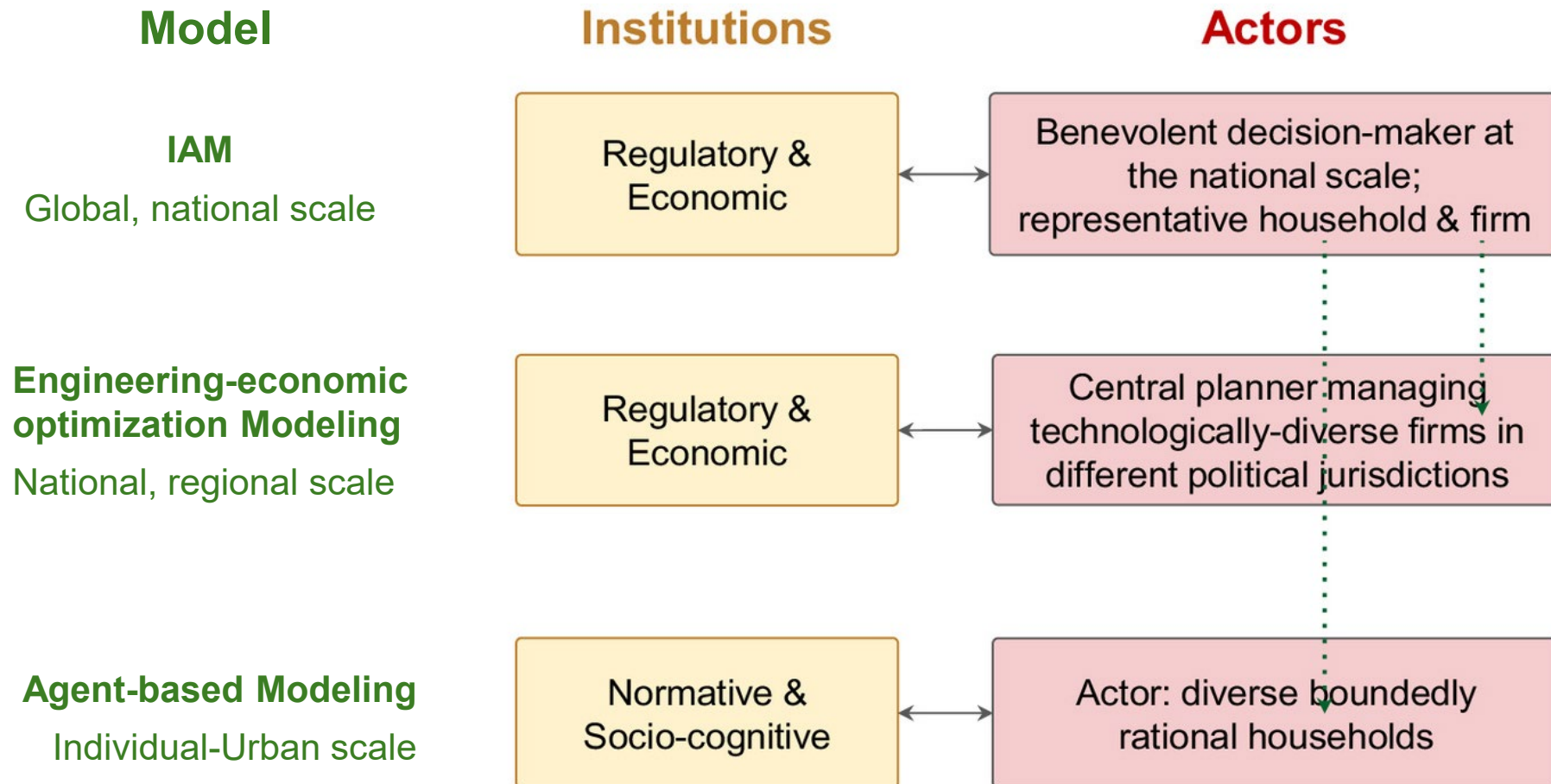
Example: Policy debate on “carrots” vs. “sticks”



Deeper
integration
between
modeling and
social sciences

Modeling strategies	Model representations
1. Improve scenario design	Design scenarios with “carrots” vs “sticks”
2. Conduct ex-post analysis	Assess winning vs losing sectors and states from “carrots” vs. “sticks”
3. Encode the process	“Carrots” → Technology cost reduction + Green coalition building → Future “sticks”

Beyond IAM: Explore model comparison and coupling opportunities based on the nature of the institutional factors.



Key Takeaways



Within IAM: Prioritize model advancements that are politically important and computational tractable



Beyond IAM: Explore model comparison and coupling opportunities

We need deeper collaboration between the modeling and political economy communities.

Incorporating Modeling Insights into Policy Design

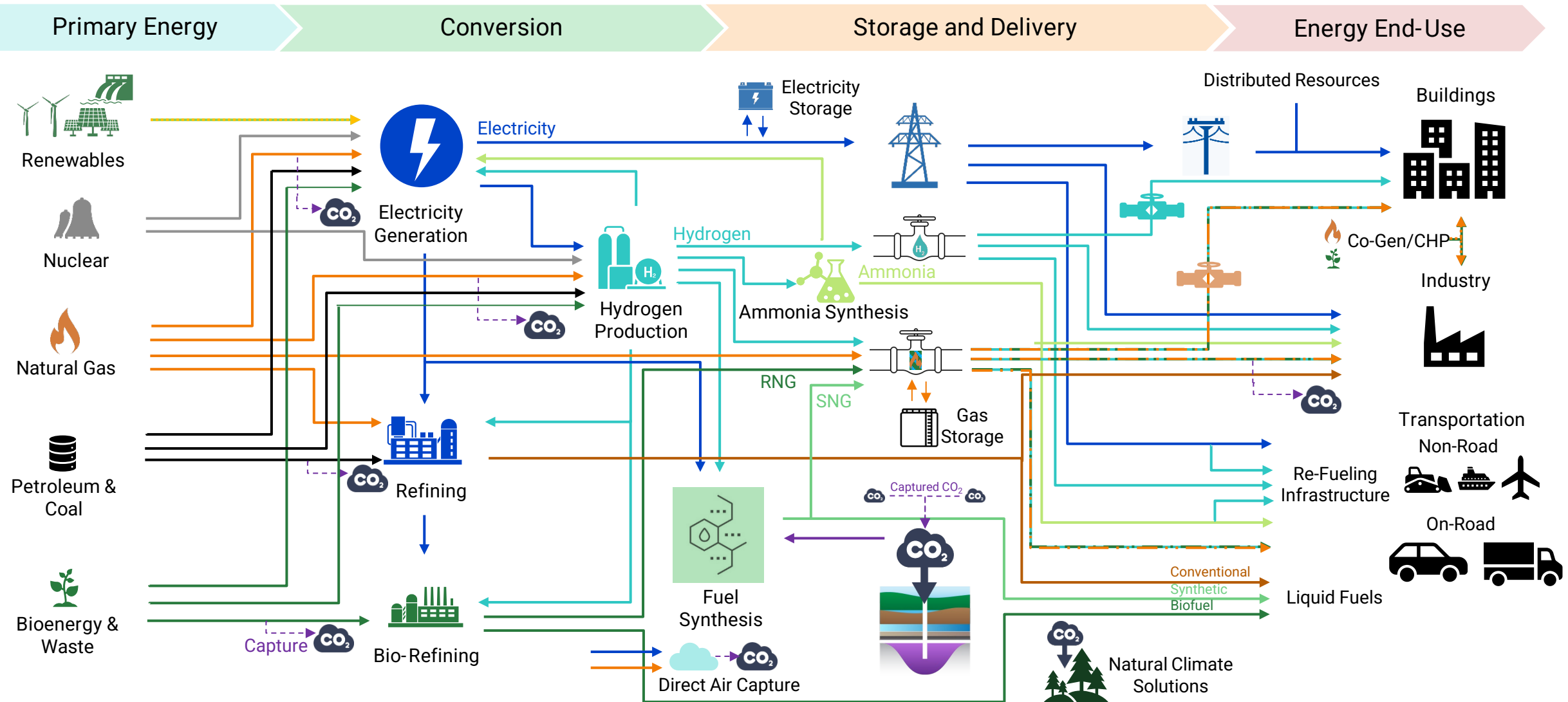
Insights and Perspectives from EPRI's
REGEN Model



John Bistline, Ph.D.
EPRI Energy Systems and Climate Analysis

National Academies Workshop – Washington, DC
September 13, 2024

Energy System Planning and Policy Analysis Require Advanced Models That Reflect Changing Landscape



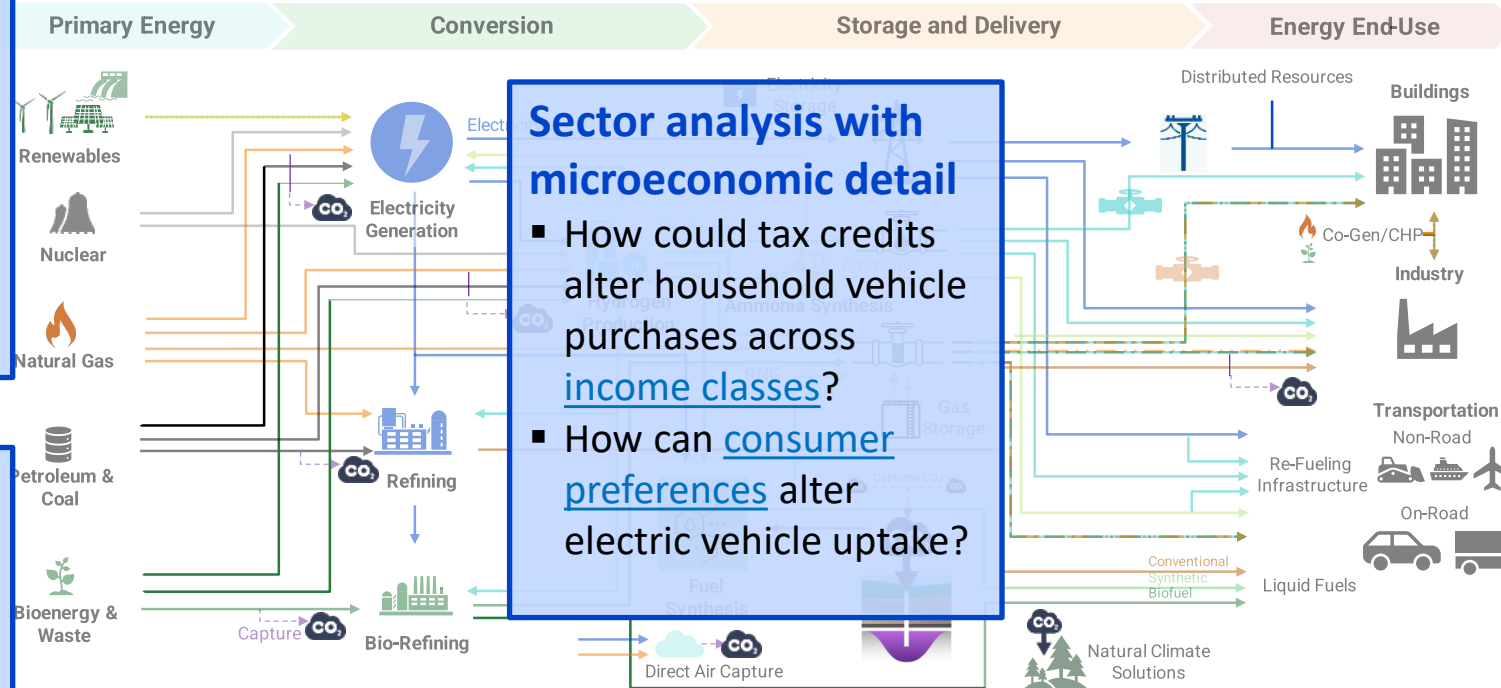
Linking Tools for Decision Support and Policy Design

Macro feedbacks

- How could [tax credits](#) [affect](#) inflation and interest rates, and how do macro conditions alter energy decisions?
- How could [preexisting taxes](#) alter prospective policy analysis?

Climate impacts

- What are frontier methods for representing [climate impacts in power systems models](#)?
- How could changing temperatures alter [spacing conditioning demand](#) and load?



Sector analysis with microeconomic detail

- How could tax credits alter household vehicle purchases across [income classes](#)?
- How can [consumer preferences](#) alter electric vehicle uptake?

Additional modeling detail can:

- Better capture underlying dynamics and potentially change decisions
- Answer questions that policy-makers and decision-makers have

Affordability and distributional analysis

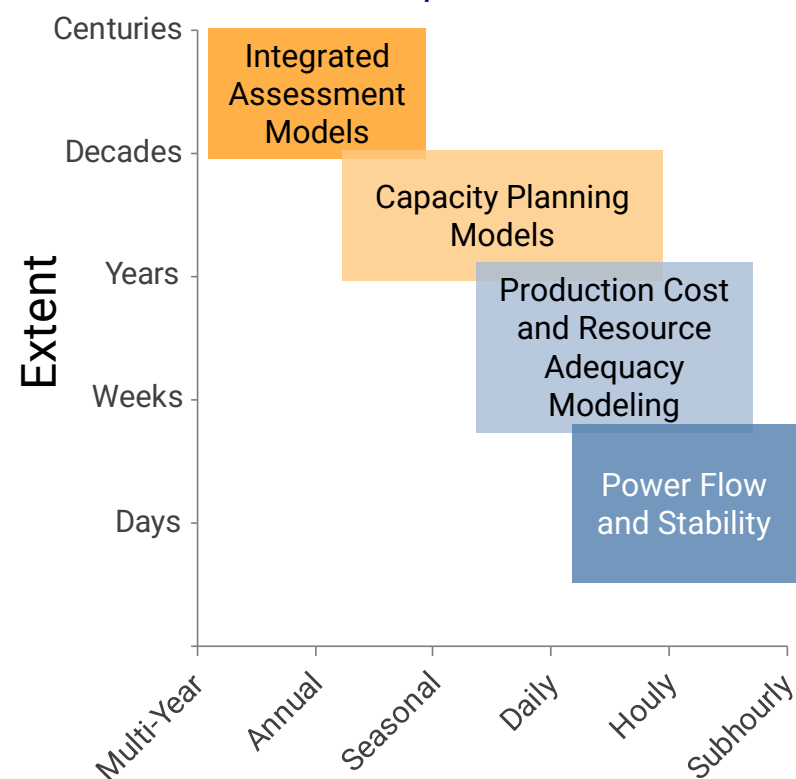
- How could net-zero policies alter [energy affordability](#) outcomes?
- What are the potential [distributional impacts](#) of power sector tax credits in IRA?

System operations for reliability analysis

- How does electric sector CO₂ policy design alter [resource adequacy and reliability](#)?
- How could [integrated generation and T&D](#) planning alter electric company decisions?

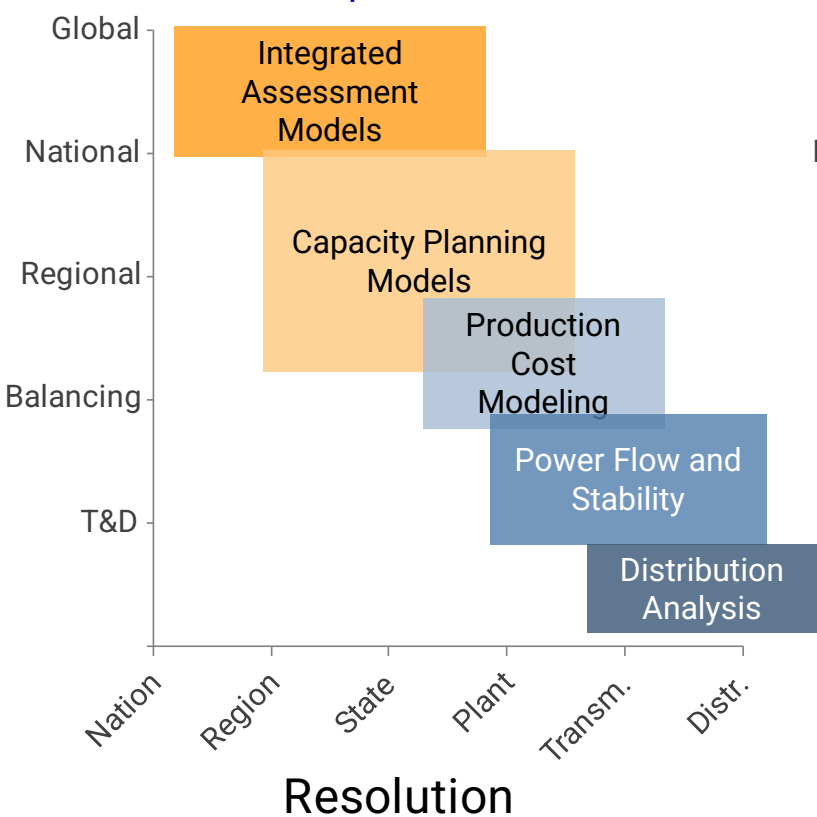
Model Scope/Resolution for Power Sector Policy Analysis

Temporal



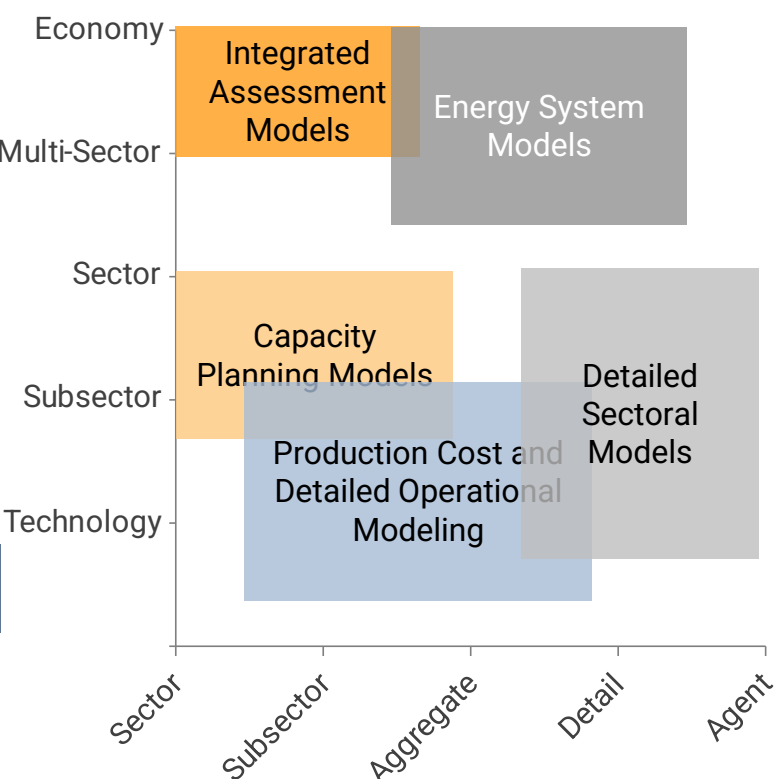
Temporal resolution can materially impact [power sector decarbonization](#), [IRA analysis](#), and electrification-driven [load shapes](#)

Spatial



Spatial resolution is valuable for reflecting differences in [climate policy costs](#), trade and [CO₂ leakage](#), and detailed resource assessment (e.g., [local ordinances](#))

Sectoral



Sector coupling alters tax credit analysis (e.g., [45V hydrogen credits](#)), economy-wide [net-zero paths](#), and sectoral [leakage](#)

Complex models are not always better, but detail can be valuable for accuracy and actionable insights

Example: Using Models to Quantify Policy Tradeoffs

Scenario	2035 Economy CO ₂ (Decline from 2005)	Fiscal Costs to 2035 (nominal \$ billion)	Revenue from Carbon Fee to 2035 (2023\$ billion)	Average Abatement (2023\$/t-CO ₂)
Reference	49%	\$1,570	\$0	\$43
Reference w/o EPA Rules	42%	\$1,330	\$0	\$69
IRA Repeal	36%	\$70	\$0	N/A
IRA Expansion	51%	\$2,100	\$0	\$50
Carbon Fee + IRA	62%	\$2,010	\$590	\$25
CES + IRA	52%	\$1,790	\$0	\$59
Carbon Fee + Partial IRA	57%	\$840	\$660	\$18

Source: Bistline, et al. (2024). Climate Policy Reform Options in 2025. NBER Working Paper 32168 ([link](#)).

Modeling can assess tradeoffs across policy outcomes: “What-if” scenarios provide insights about relative magnitudes of changes and highlight system interactions

Key Learnings and Research Needs

Learnings

1

Linking Tools

Linking models is key to decision support and policy design, esp. with detailed questions and system interactions.



2

Modular Models

Modular design can more closely match questions and facilitate uncertainty analysis.



3

Micro Modeling

Household and firm perspectives are valuable for assessing climate policy impacts.



4

Policy Design

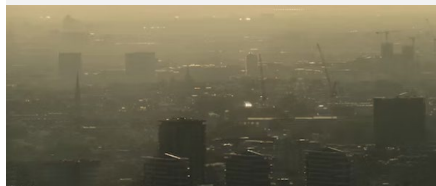
Policy design shapes outcomes, but novel proposals stretch analytical capabilities.



5

Multi-Model

Model comparisons can improve tools and provide robust insights.



Needs

Guidance on linking and data transfer and conducting retrospective analysis.

Navigating tradeoffs between model detail and tractability.

Aligning empirical and structural modeling and linking across different model scopes.

Funding open data and models and communicating insights to stakeholders.

Interpreting variance across models and providing quick turnaround results when stakeholders need them.



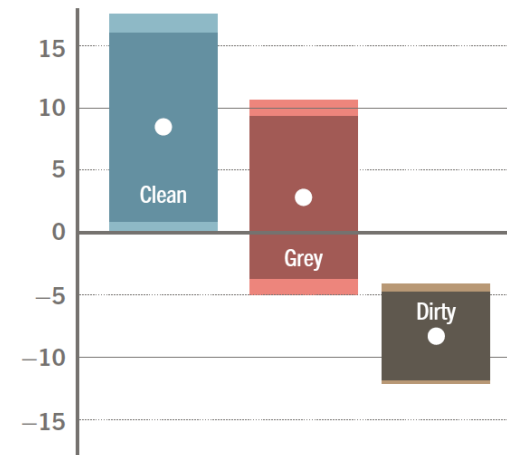
TOGETHER...SHAPING THE FUTURE OF ENERGY®

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Integrating innovation in climate macro models

- Most climate models consider technological progress as exogenous. Yet:

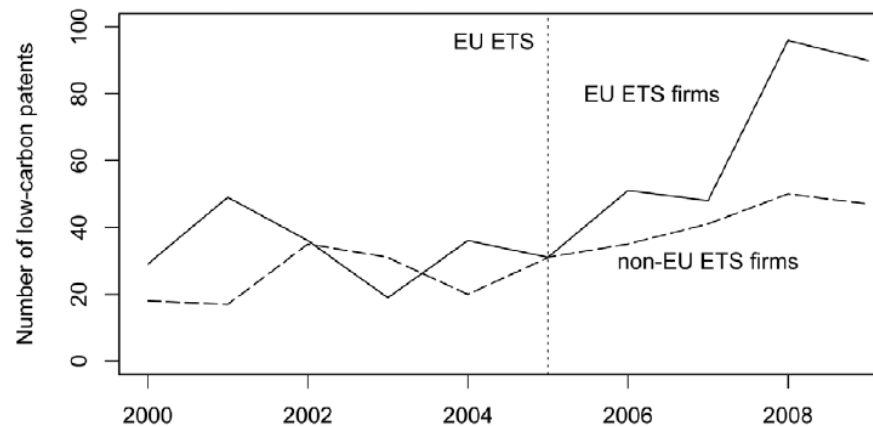
Fig.10 Effect of a 10% increase in fuel prices



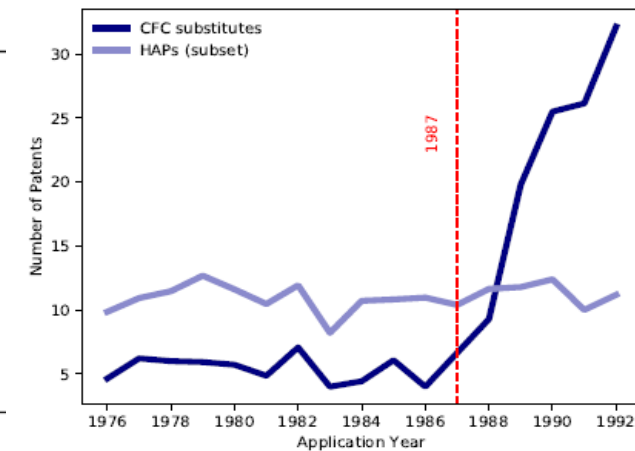
Notes: The bars denote the 90% and 95% confidence interval.

Source: Aghion, Dechezleprêtre, Hémous, Martin, and van Reenen (2016)

FIGURE 5.—LOW-CARBON PATENTS BY MATCHED EU ETS AND NON-EU ETS FIRMS



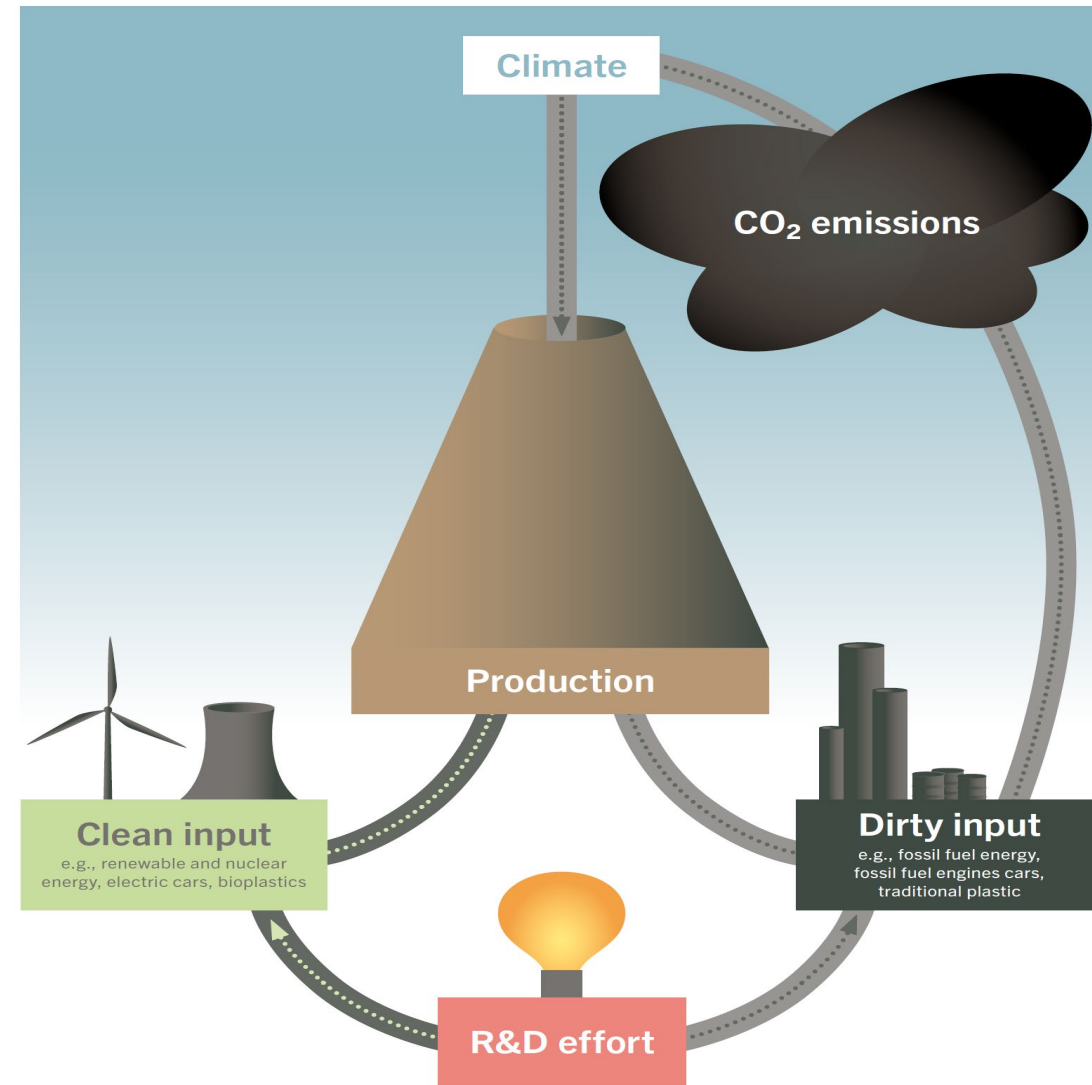
Calel and Dechezleprêtre (2016)



Dugoua (2022)

- Goal of my work => integrating endogenous innovation in climate models.

A basic framework



Baseline model, the two inputs are substitutes (CES) and tech progress (TFP) in both sectors.

Innovation is endogenous and targets the sector with the largest profits.

Framework can be extended to consider:

- More than 2 energy inputs,
- International linkages,
- Energy-saving vs energy using inputs,
- Etc.



What did we learn?

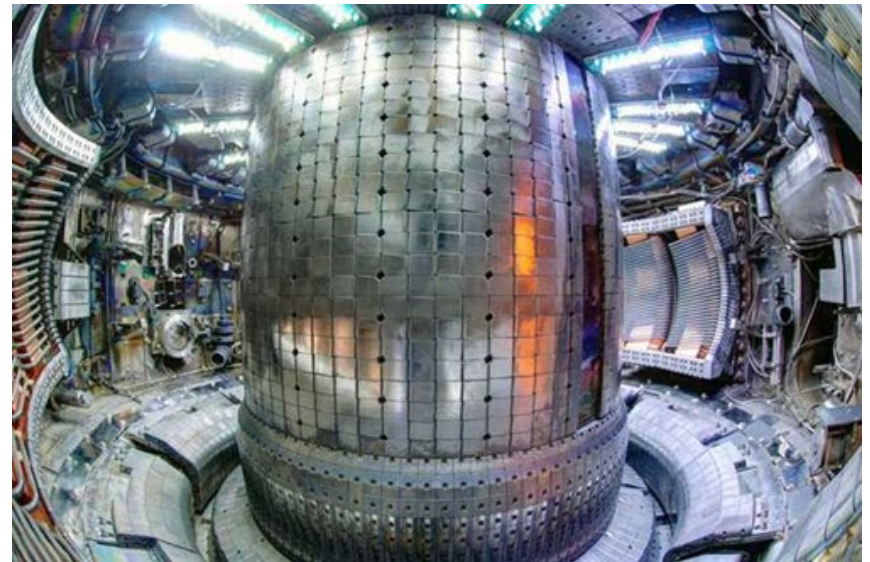
1. There is **path dependence** in innovation when the 2 inputs are substitute (Acemoglu, Aghion, Bursztyn and Hémous, 2012)
2. **Delaying** intervention is **costly** (Acemoglu, Aghion, Bursztyn and Hémous, 2012)
3. **Optimal policy** involves both a carbon tax and **research subsidies for clean** substitutes (Acemoglu, Aghion, Bursztyn and Hémous, 2012)
4. But **not the same need to subsidize energy-saving innovations** (Hassler, Krusell and Olovsson, 2021, Hémous and Olsen, 2021)
5. Countries willing to act alone should favor **green industrial policy** over unilateral carbon pricing with no border adjustment (Hémous, 2016)
6. Intermediate energy sources (natural gas) can delay / prevent the energy transition if they are not accompanied by the right economic policies (Acemoglu, Aghion, Barrage, and Hémous, 2024)
7. Energy transition may stall without support for storage technologies (Gentile, 2024).



1. Better integrating these models in quantitative frameworks.
2. Political economy questions.
3. Beyond factor augmenting technical change.
 - Current work (Aghion, Barrage, Donald, Hémous and Liu, 2024), we explore the role of innovation in building green supply chains.
 - Technological complementarities lead to multiple steady-states => need for sector-specific interventions.

Taking stock

1. The direction of innovation is endogenous and responds to economic incentives.
2. Models with endogenous innovation bring new insights on climate policy.
3. Most importantly, there are good economic rationales for government to support innovation in green technologies (in addition to carbon pricing).





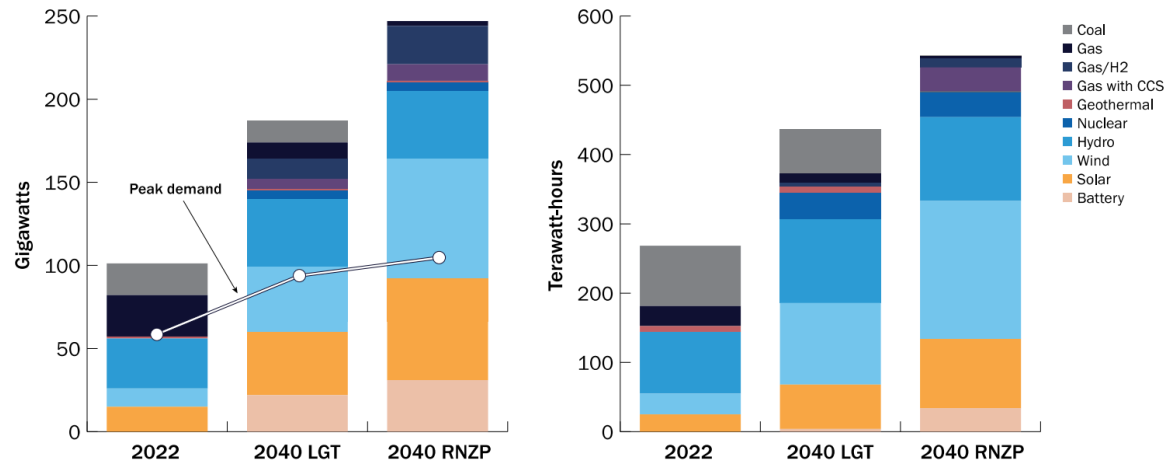
World Bank Group

COUNTRY CLIMATE AND DEVELOPMENT REPORT

Approaches of and lessons from 45+ Country Climate and Development Reports

Stephane Hallegatte, Senior Climate Change Adviser

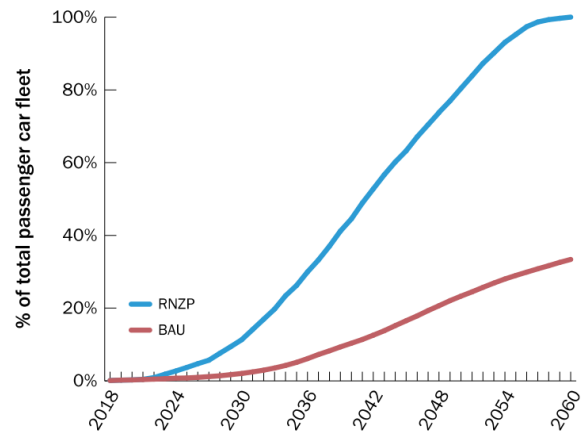
In Türkiye: 4 sectoral roadmaps for a net zero target in 2053



Source: World Bank staff estimates
Notes: Gas/H2 = hydrogen gas; CCS = carbon capture and storage.

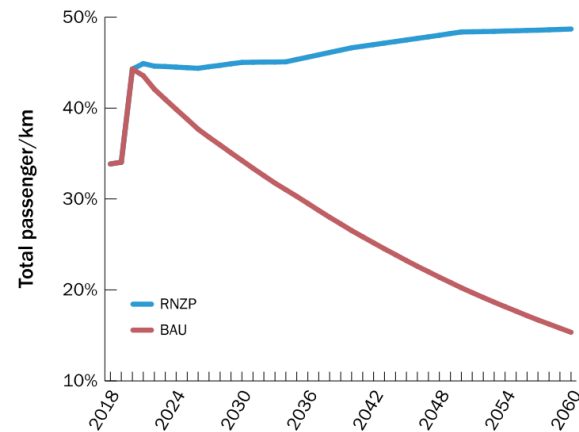
Note: LGT = least-cost with current government targets (BAU)

a) EV adoption for passenger cars



Source: World Bank staff estimates

b) Modal share, public transit (buses and rail)

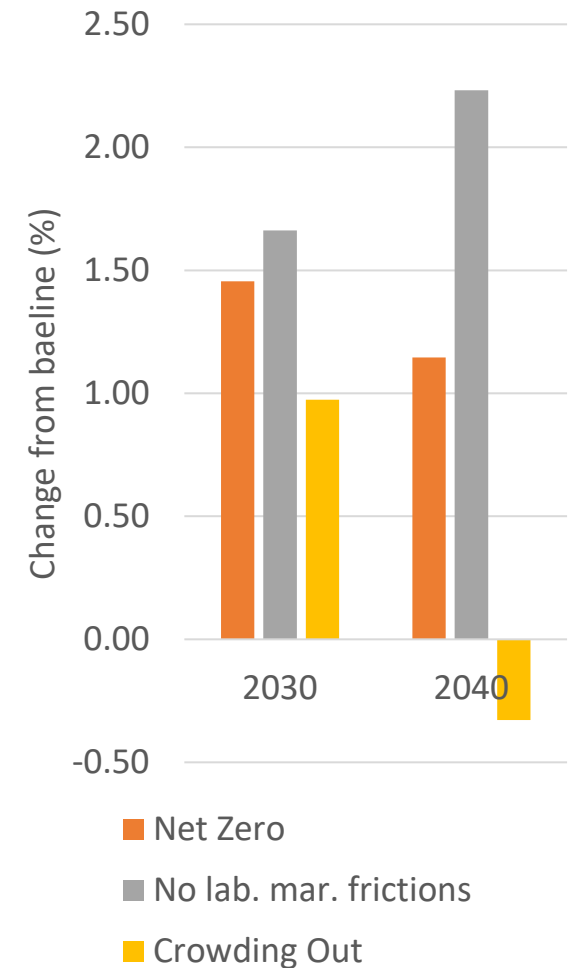
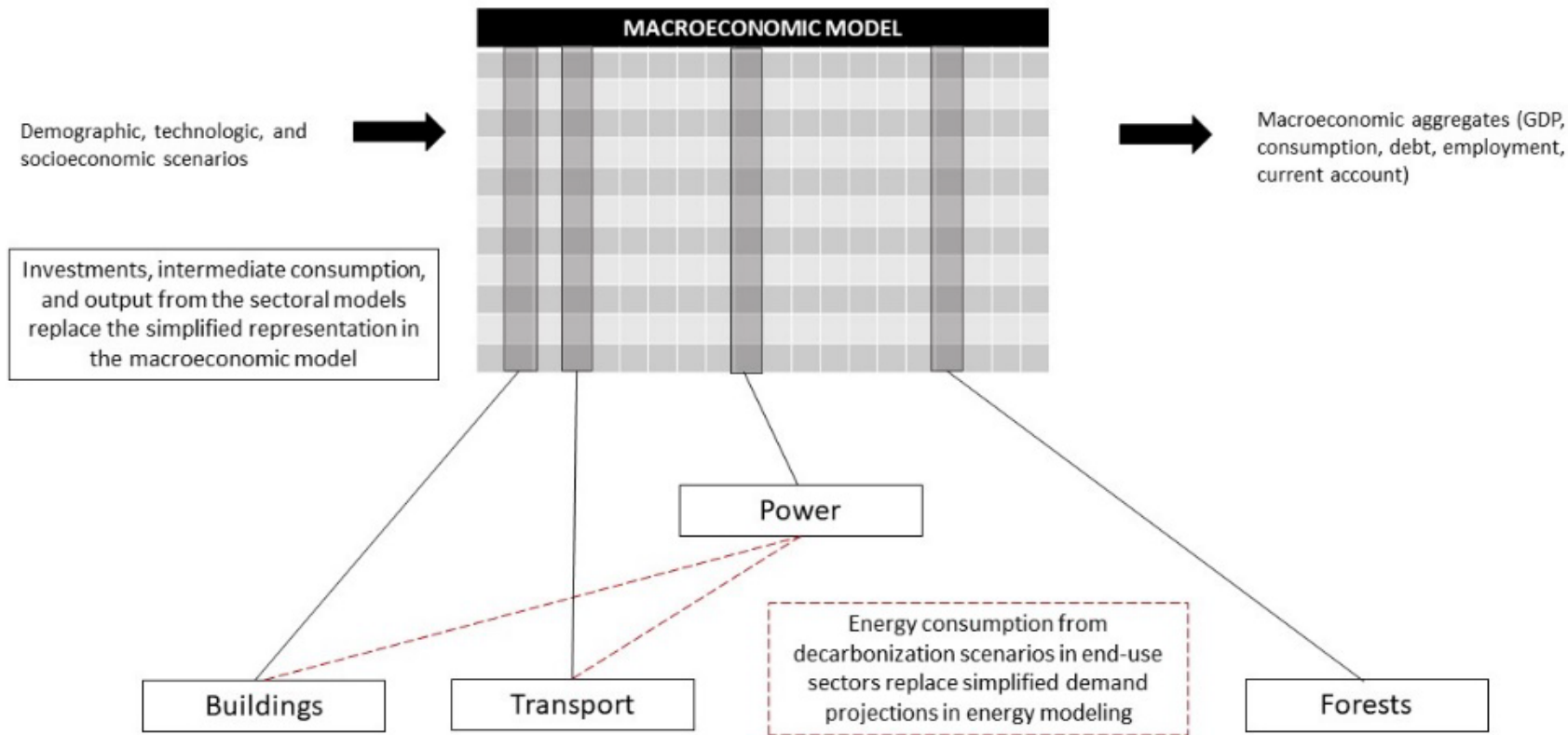


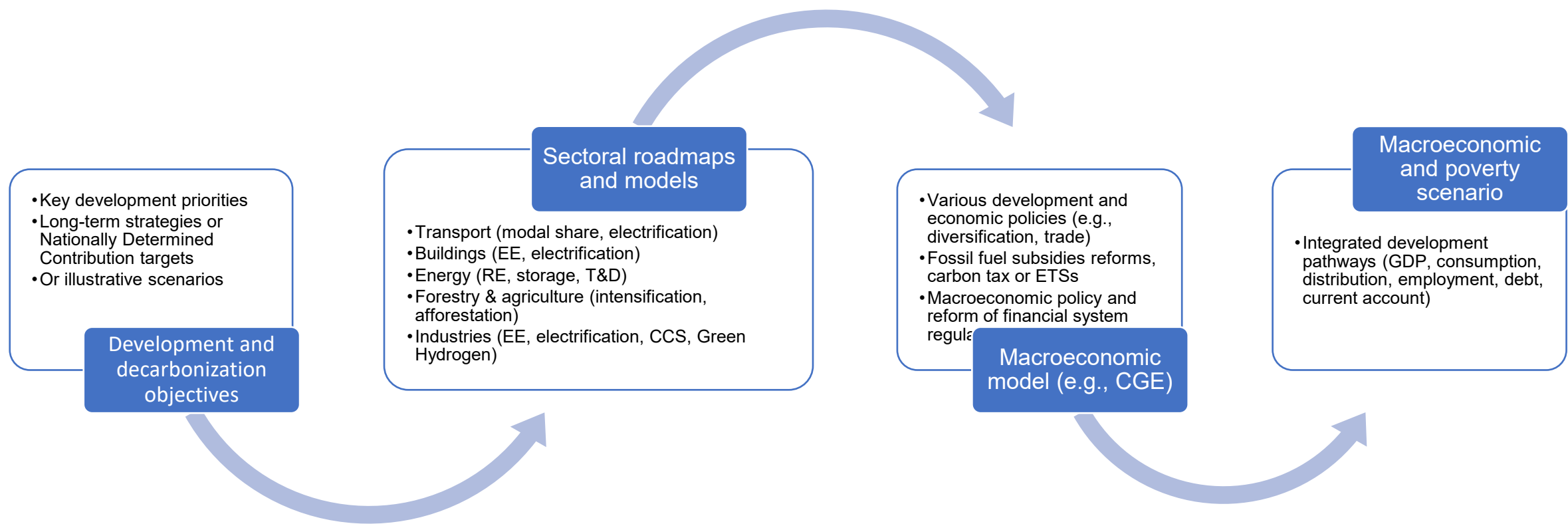
Incremental investment needs and economic costs to achieve net zero in 2053

	2022–30 (\$, billions)	2022–40 (\$, billions)
POWER		
Additional investment: new generation and storage capacity	+5	+33
Additional investment: transmission and distribution	+8	+14
Other economic costs: operational and fuel costs	-9	-23
Other economic costs: air pollution externality costs from coal	-9	-38
Other economic costs: decommissioning of coal plants and mines	< +1	+1.4
RESIDENTIAL		
Additional investment: energy efficiency, electrification, and resilience	+45	+100
Other economic costs: gas imports	-11	-46
Other economic costs: lives lost and injuries	-1	-3
TRANSPORT		
Additional investment: new resilient infrastructure	+8	+15
Other economic costs: fuel imports	-12	-36
Other economic costs: cost of disruptions	-3	-11
Other economic costs: air pollution, congestion, and road fatalities	-40	-171
FOREST LANDSCAPES		
Additional investment: restoration, reforestation, and fire management	+2	+3
Other economic costs: loss of harvest revenues	+1	+5
AGRICULTURE		
Other economic costs: on-farm emissions reductions	< +1	-
INDUSTRY AND MANUFACTURING		
Other economic costs: cement, iron, and steel	-	+11
TOTAL INVESTMENTS AND ECONOMIC COSTS		
Net economic costs	-15	-146
includes: additional investment	68	165

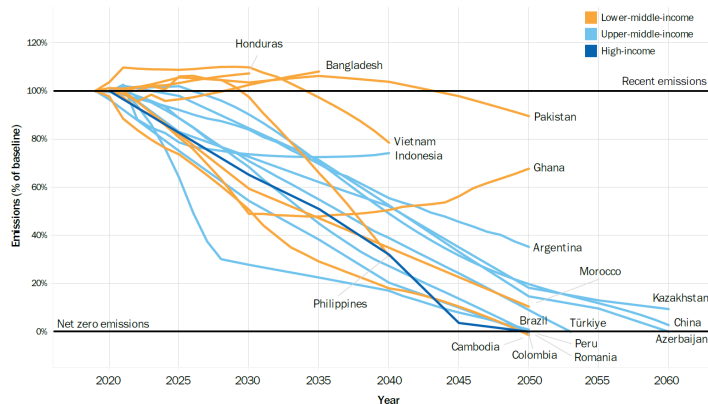
Notes: All amounts are discounted using a 6 percent discount rate. Decommissioning costs do not include the social expenditures to facilitate the transition of affected workers and communities. Numbers in red are net costs; numbers in green are net benefits.

A hybrid modeling approach combining sectoral roadmap with macro modeling

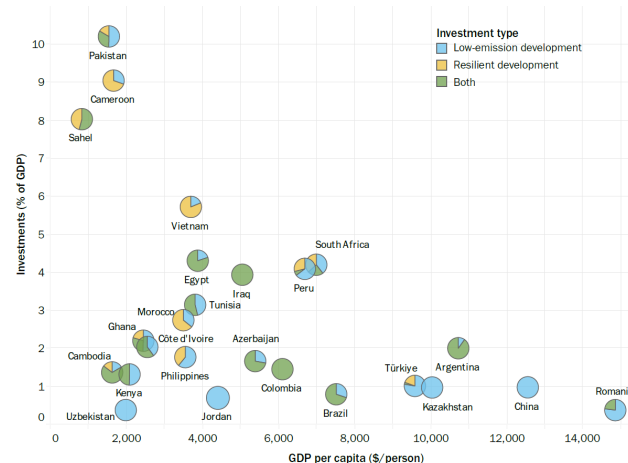




Average reduction in GHG emissions:
73%



Annual investment needs:
between 1 and 10% of GDP



Implications on GDP and consumption:
Between -0.5% and +3.3%

