

Rare Earth and Critical Elements from Coal-Based Materials

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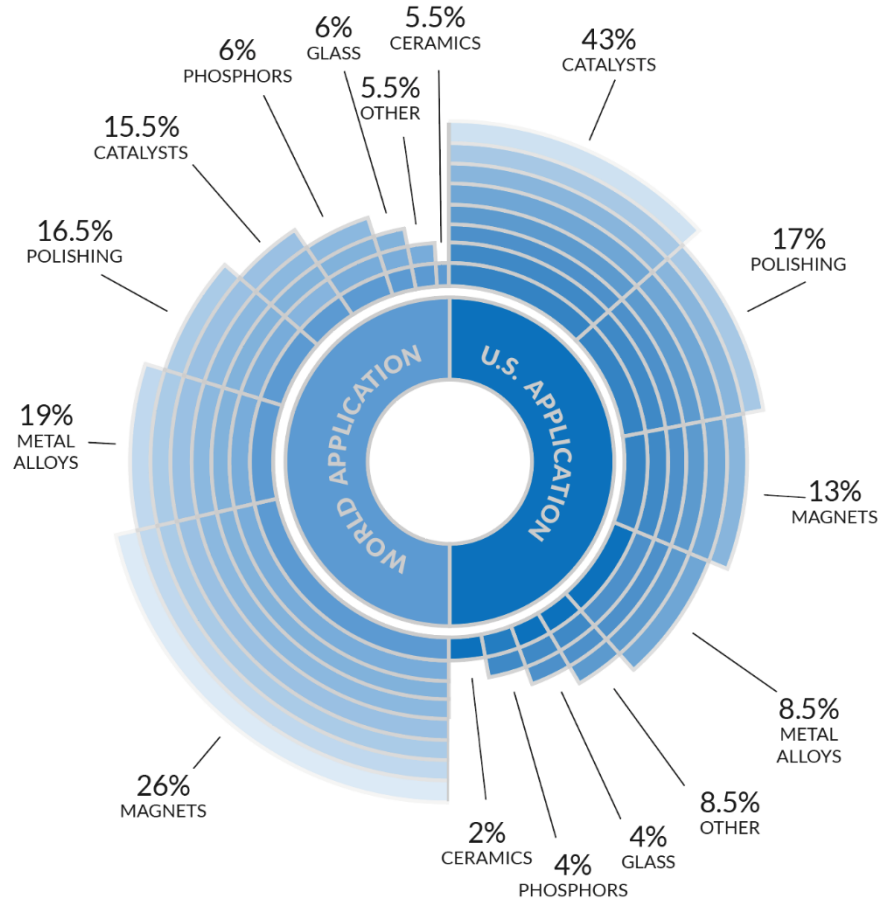
Critical Minerals and Materials
– Committee on Earth Resources –

*Collaborative Solutions for Developing the US
Resource – Panel Discussion*

Washington, DC | May 9, 2018



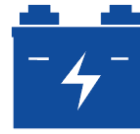
REE Applications



MAGNETICS

Computer Hard Drives
Disk Drive Motors
Anti-Lock Brakes
Automotive Parts
Frictionless Bearings
Magnetic Refrigeration
Microwave Power Tubes
Power Generation
Microphones & Speakers
Communication Systems
MRI

Nd Tb Dy Pr



METAL ALLOYS

NiMH Batteries
Fuel Cells
Steel
Super Alloys
Aluminum/Magnesium

Nd Y La Ce Pr



CATALYSTS

Petroleum Refining
Catalytic Converter
Fuel Additives
Chemical Processing
Air Pollution Controls

Nd La Ce Pr



GLASS & POLISHING

Polishing Compounds
Pigments & Coatings
UV Resistant Glass
Photo-Optical Glass
X-Ray Imaging

Nd Gd Er Ho La Ce Pr



CERAMICS

Capacitors
Sensors
Colorants
Scintillators
Refractories

Nd Y Eu Dy Lu Gd La Ce Pr

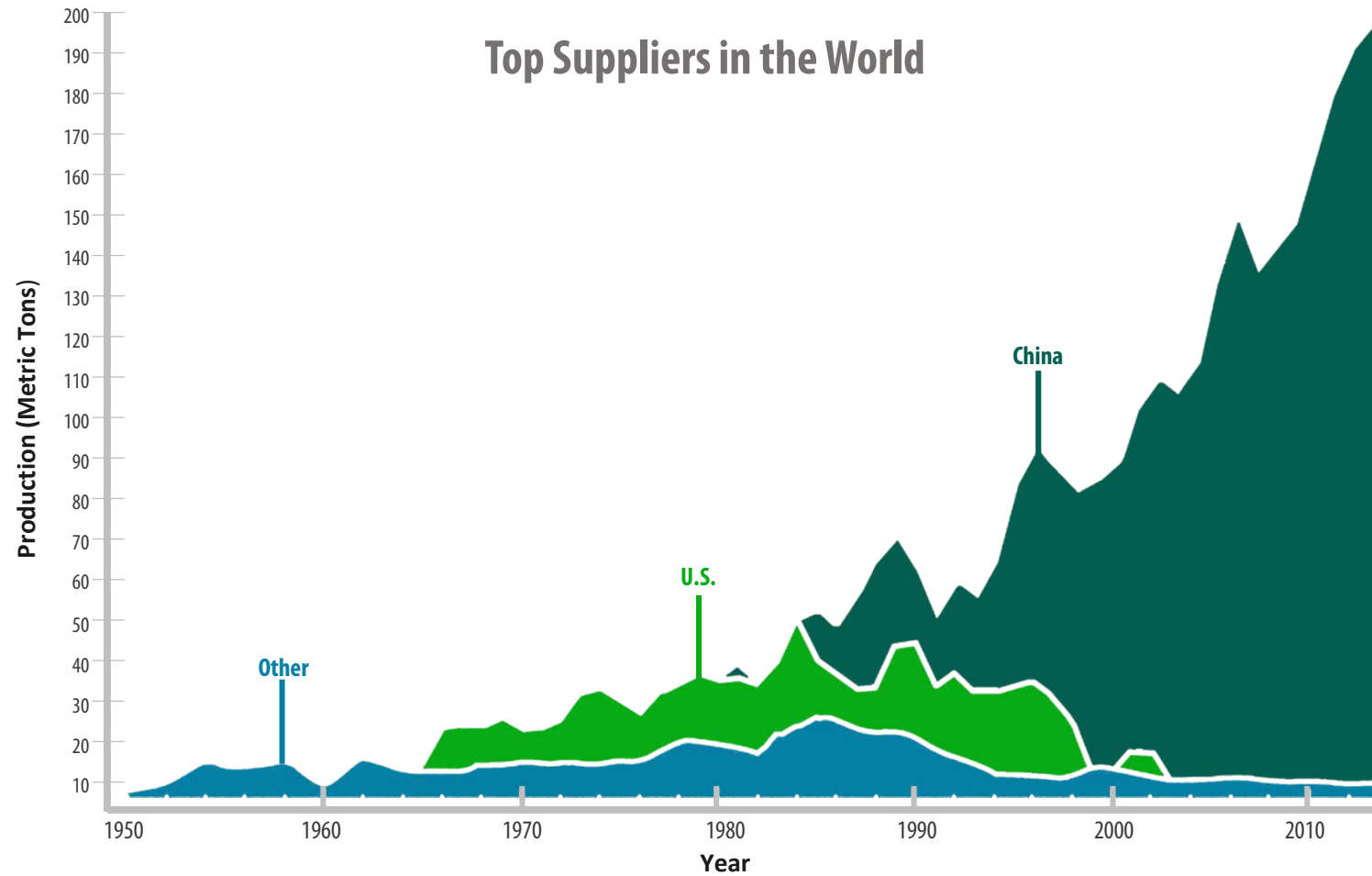


PHOSPHORS

Display phosphors-
CRT,LPD,LCD
Fluorescents
Medical Imaging
Lasers
Fiber Optics

Nd Eu Tb Y Er Gd Ce Pr

REE Suppliers



Congressional Language – Feasibility of Recovering Rare Earth Elements (REEs) –

FY14 to perform an **assessment and analysis of the feasibility of economically recovering rare earth elements** from coal and coal by-product streams, such as fly ash, coal refuse, and aqueous effluents

FY15 to continue **activities to economically recover rare earth elements** from coal and coal by-product streams, such as refuse, and aqueous effluents

FY16-FY17 to expand its **external agency activities to develop and test commercially viable advanced separation technologies** at proof-of-concept or pilot scale that can be deployed near term for the **extraction and recovery of rare earth elements and minerals from U.S. coal and coal by-product** source showing the highest potential for success

FY18 APPROPRIATIONS ACT, 2018 to expand its **external agency activities to develop and test commercially viable advanced separation technologies** at proof-of-concept or pilot-scale that can be deployed near-term for the **extraction and recovery of rare earth elements and minerals from U.S. coal and coal byproduct** sources having the highest potential for success.



Feedstock Materials

Run-of-Mine Coal
Overburden & Underlying Clays/Shales/Sediments
Coal Prep Plant Refuse
Power Generation Ash
Acid Mine Drainage Sludge

Mission

Development of an economically competitive and sustainable domestic supply of rare earth elements (REEs) and critical materials (CMs) to assist in maintaining our Nation's economic growth and National Security

Objectives

- Recovery of REEs from coal and coal by-product streams, such as coal refuse, clay/sandstone over/under-burden materials, aqueous effluents, power generation ash
- Advance existing and/or develop new, second-generation or transformational technologies to improve process systems economics, and reduce the environmental impact of a coal-based REE value chain

Goals

- By 2020, validate the technical and economic feasibility of small, domestic, pilot-scale, prototype facilities to generate, in an environmentally benign manner, 10 lbs/day, 1,000 pounds, high purity 90-99 wt% (900,000-990,000 ppm), salable, rare earth element oxides (REOs) from 300 ppm coal-based resources.

REE Program

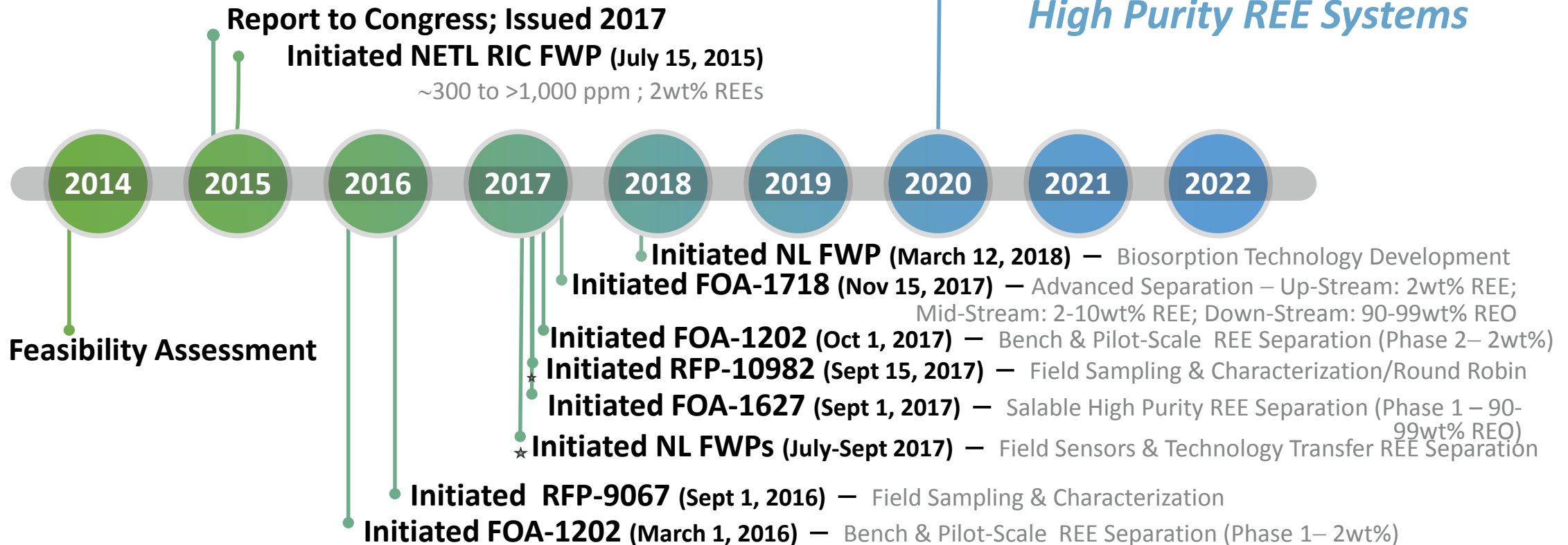
Key Drivers

- National Security & Economy
- Environmental Impact
- Economic Targets
- Build U.S. Domestic Infrastructure for On-Shore Production

FY17: 15 Active Projects
FY18: >30 Active Projects
Budget: \$15M/FY

2020 GOAL

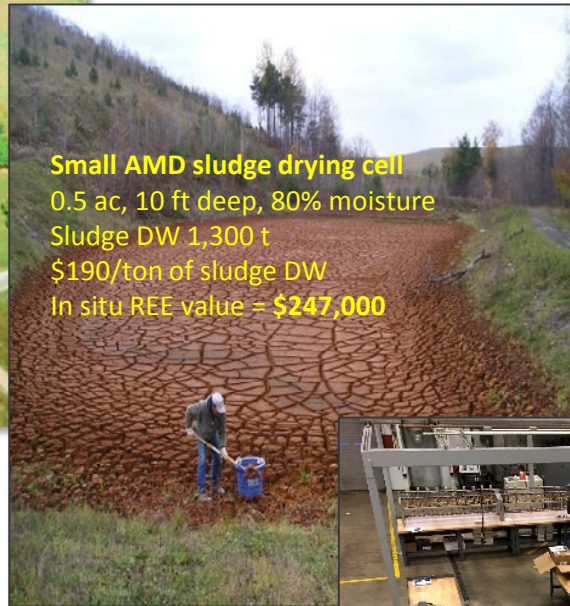
Validate Technical & Economic Feasibility of Prototype Salable High Purity REE Systems



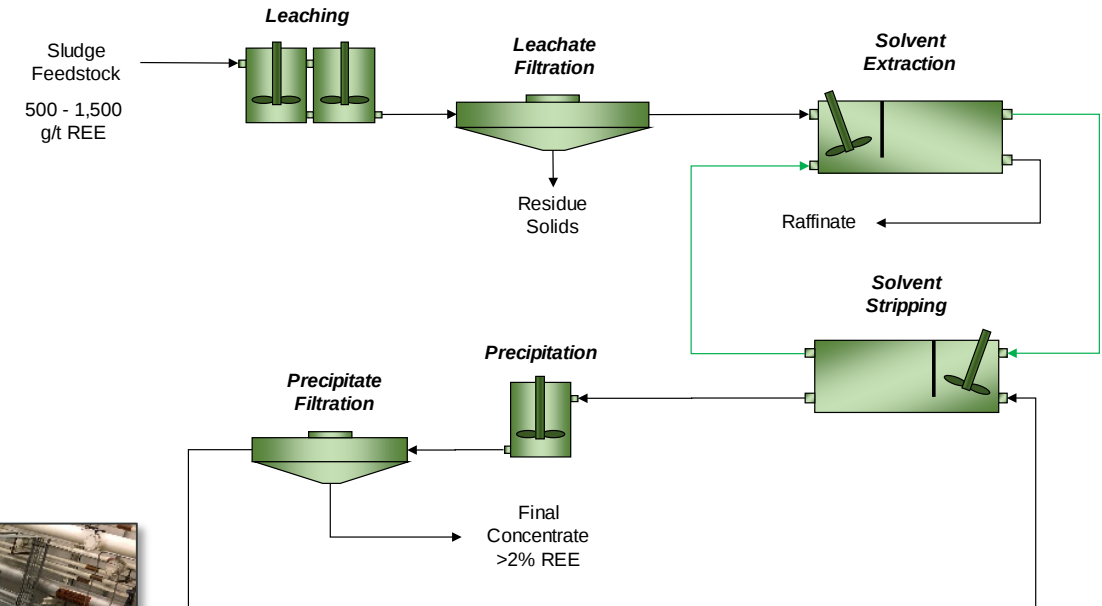
FOA-1202 Phase 2: REE Extraction System – Conventional Technologies (Minimum 2wt%)



Small AMD sludge drying cell
0.5 ac, 10 ft deep, 80% moisture
Sludge DW 1,300 t
\$190/ton of sludge DW
In situ REE value = **\$247,000**



Courtesy of Paul Ziemkiewicz, WVU



AOI-1 Bench-Scale Facilities West Virginia University

Schematic of an acid mine drainage (AMD) treatment system
Tentative plans to initiate operation early May 2018

FOA-1202 Phase 2: REE Extraction System – Conventional Technologies (Minimum 2wt%)



Feedstock: Coal Refuse
Central Appalachian & Illinois
Coal Basins – Kentucky
Feed Rate: ¼ tph
System: Modular
REE Product: Minimum 2wt%
Pre-Concentrate

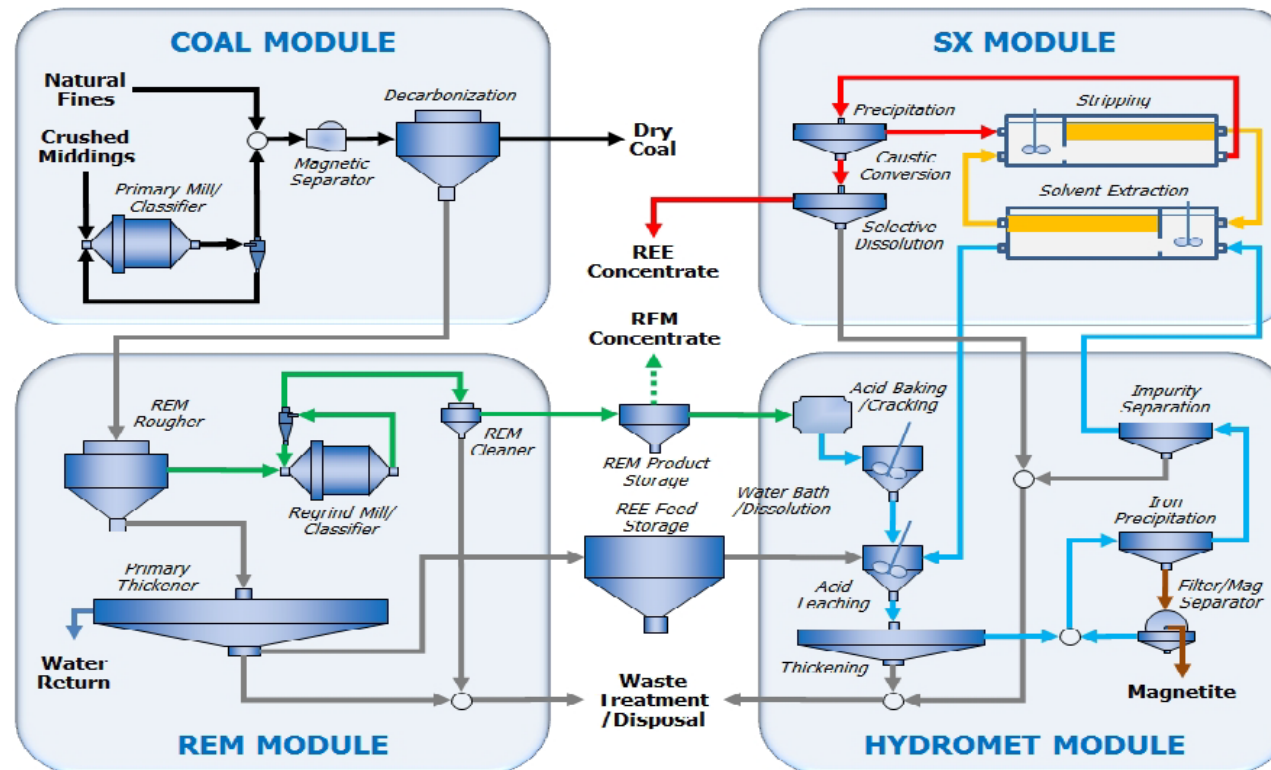
AOI-2 – Pilot-Scale Facilities University of Kentucky

Tentative plans to initiate operation in June 2018
Production of REEs in December 2018

Courtesy of Rick Honaker, Univ Kentucky,
Roe-Hoan Yoon, Virginia Tech

Prospecting → Processing → Production

FOA-1627 Phase 1: REE Extraction & Separation System – Conventional Technologies (90-99wt%)



Marshall Miller & Associates Small Pilot-Scale Validation

Marshall Miller & Associates, Inc. process block diagram for the proposed REE recovery facility

**Phase 1: Design, TEA,
Supplemental Testing**
Feedstock: Coal Refuse
WV Coal Prep Plant
System: Stationary
REE Product: Salable, High Purity,
REOs

Competitive Down-Selection

**Phase 2, If Awarded:
Construction & Operation**
REE Product: Salable, 90-99wt%
High Purity 3 REOs,
10 lb/day
1,000 lbs (total)

REE Program – Major Accomplishments

Key Drivers

- National Security & Economy
- Environmental Impact
- Economic Targets
- Build U.S. Domestic Infrastructure for On-Shore Production

2020 GOAL

Validate Technical & Economic Feasibility of Prototype Salable High Purity REE Systems

Feasibility Assessment

2014

2015

2016

2017

2018

2019

2020

2021

2022

NETL RIC fiber optic sensor development for detection of ppm levels of REEs in liquid samples

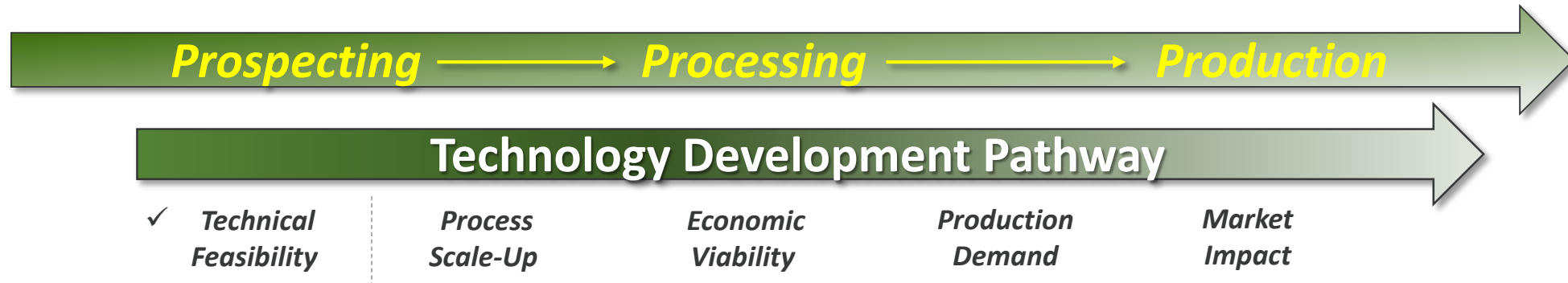
NETL RIC immobilized amine and organo-clay sorbents development for REE recovery from liquid sources

Physical Sciences Inc. (PSI), University of Kentucky, University of Wyoming, and others achieved >30 wt% (300,000 ppm) mixed REE pre-concentrates from coal-based materials

West Virginia University achieved recovery of nearly 100 percent REEs from coal acid mine drainage (AMD) sludge

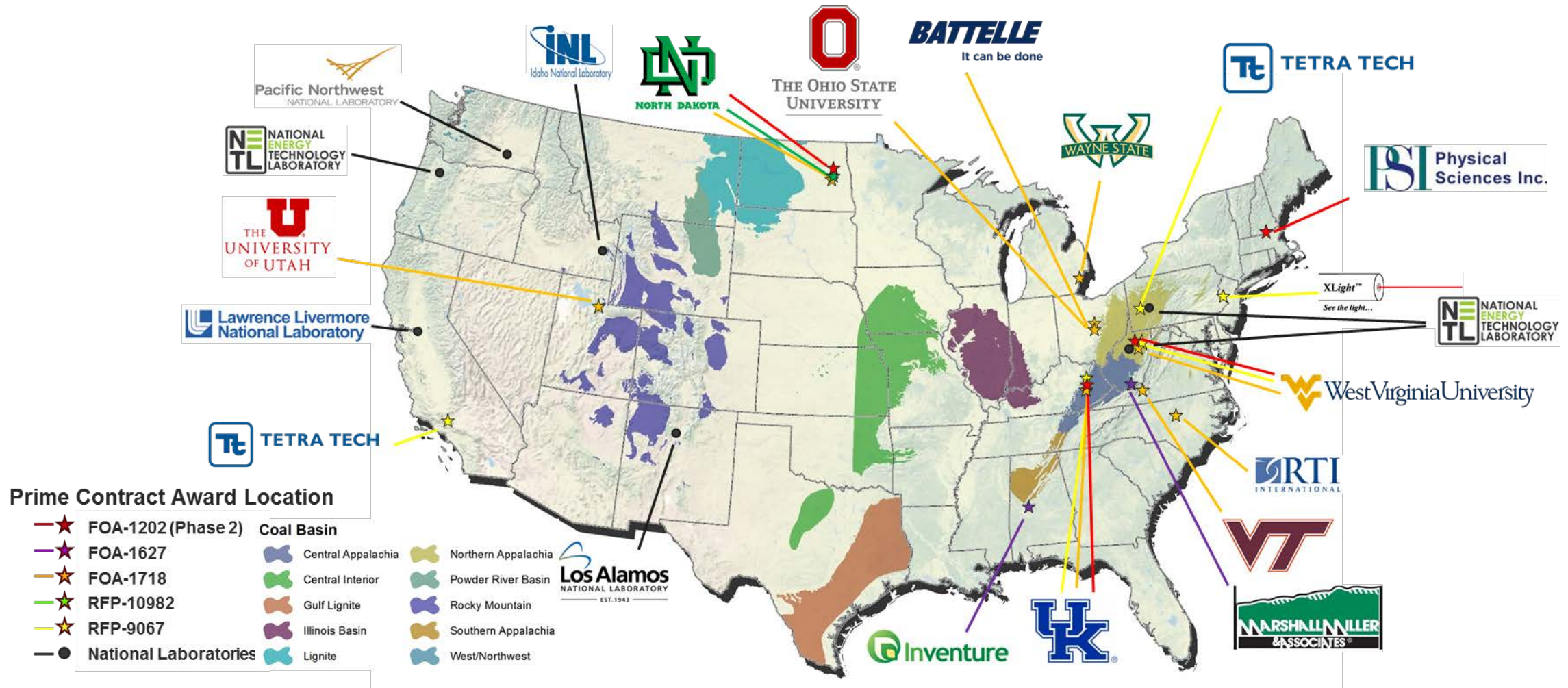
University of North Dakota identified that approximately 80 to 95 percent of the REE content in lignite coals is organically associated, primarily as coordination complexes as opposed to mineral forms typically found in the older/higher-rank coals

University of Kentucky produced small quantities of 80 percent (800,000 ppm) total REEs on a dry whole mass basis and more than 98 percent (980,000 ppm) REOs. Critical elements such as neodymium and yttrium — used in national defense technologies and the high-tech and renewable energy industries — represented more than 45 percent of the total REE concentrate



- ✓ Technical Feasibility of Extracting REE from Coal-Based Resources Demonstrated at Laboratory/Bench-Scale
- ✓ Fully Integrated REE Program
 - ✓ Spanning Basic/Fundamental Technology Development (TRL 1-3) through to Small Pilot-Scale Facility Validation (TRL 5-7)
 - ✓ Maintaining Broad Feedstock Base – Coal Refuse/Tailings, Clays/Shales, Power Generation Ash, Acid Mine Drainage
- ❖ *Process Scale-Up and Economic Viability Need to Be Demonstrated*
- ❖ *Impact of REE Production on International Market Needs to Be Demonstrated*

REE Program – Acknowledgments



REE Program – Contact Information

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<http://www.netl.doe.gov/research/coal/rare-earth-elements/>
<https://edx.netl.doe.gov/ree/>

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