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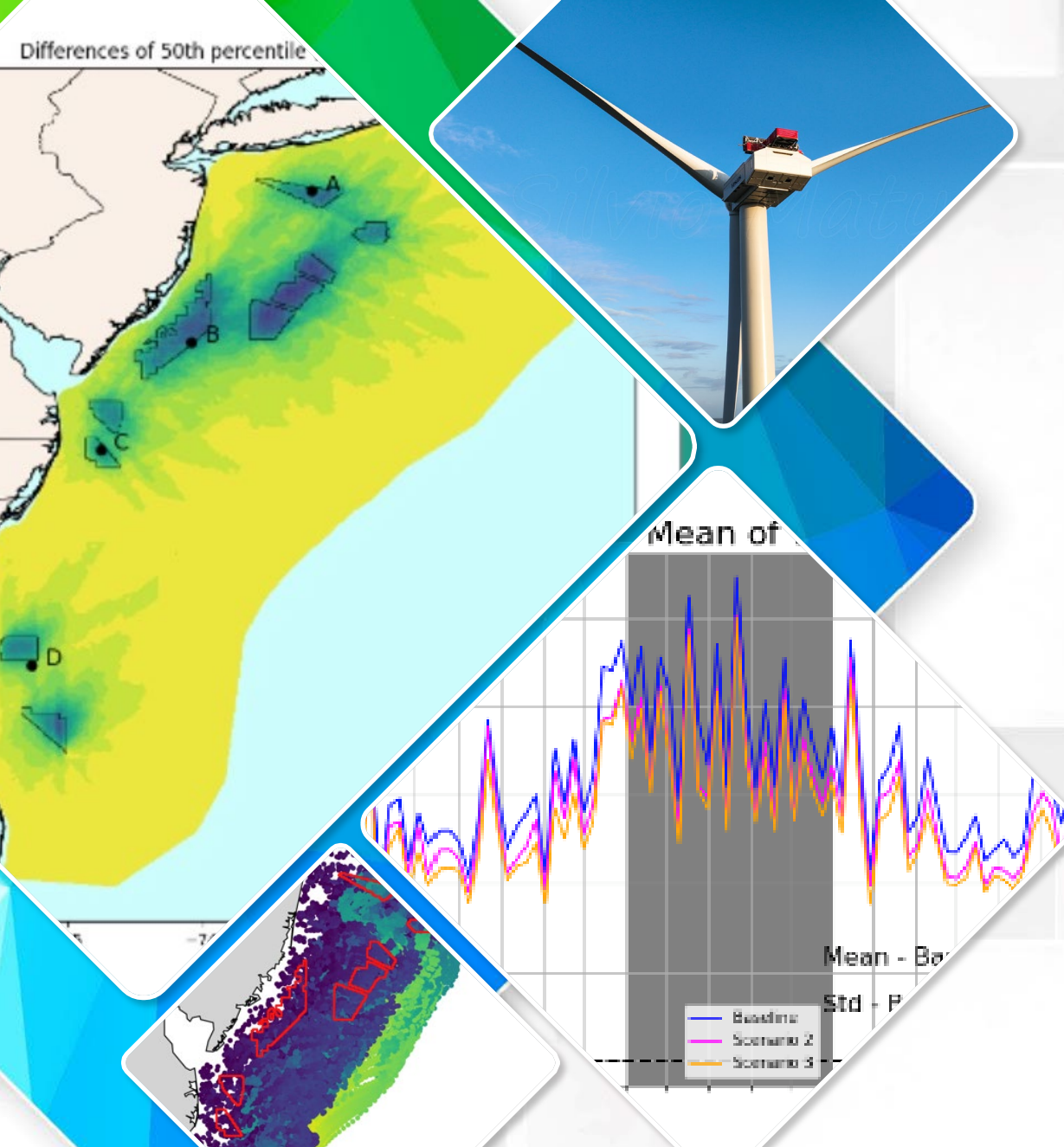


Offshore Wind Impact on Oceanographic Processes: Cape Hatteras to Long Island

Mahmud Monim, Emily Day, Dan Codiga, Nickitas Georgas, Lily Engel, Lenaïg Hemery, and Lysel Garavelli

NASEM Committee on Offshore Wind and Fisheries

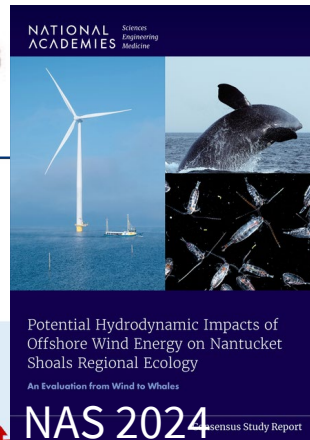
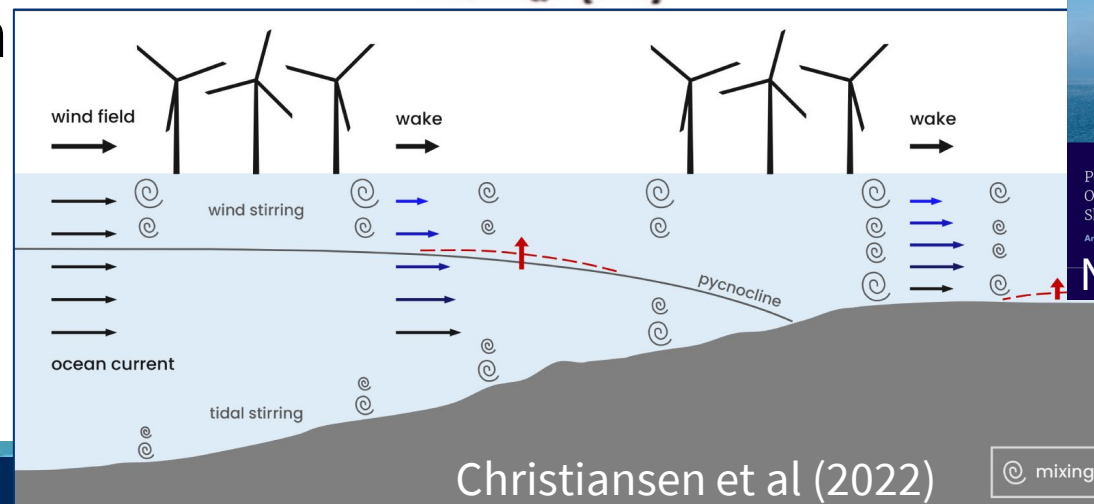
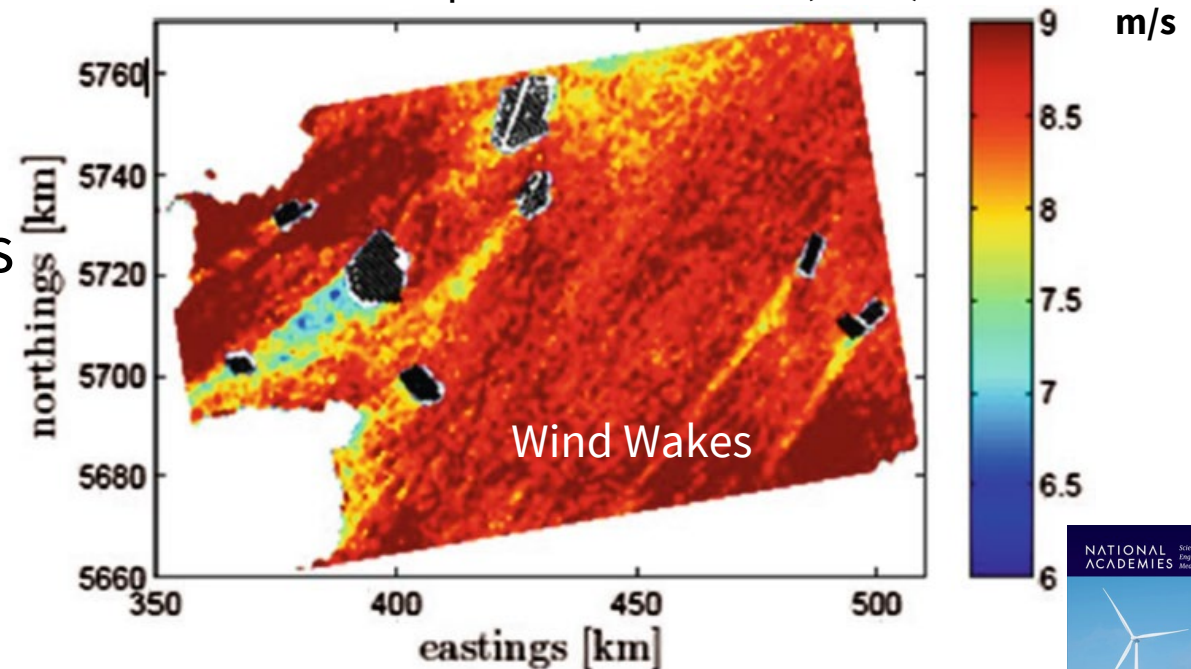
December 18, 2024



Some potential impacts of Offshore Wind Development

Dörenkämper and Steinfeld (2022)

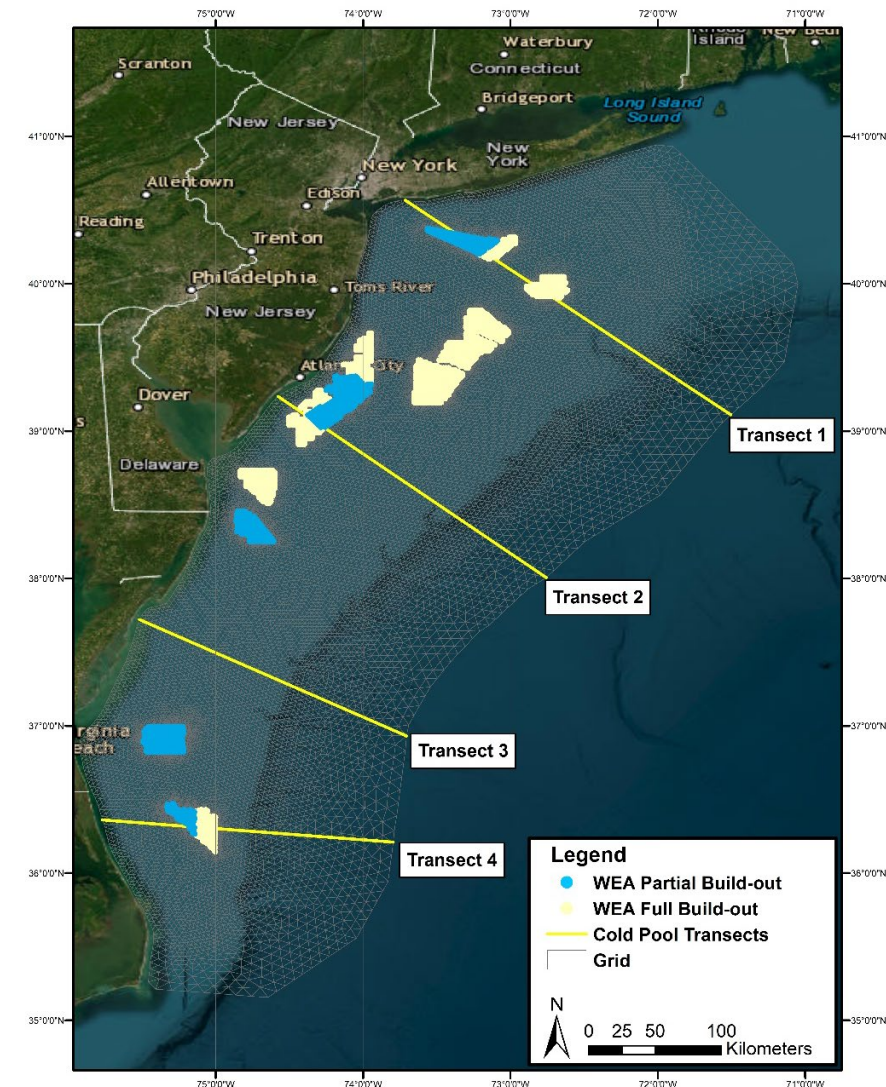
- Surface wind through wind wakes (downstream deficits)
- Surface waves through wind stress reduction
- Currents through wind stress reduction, foundation resistance and flow separation
- Air-sea heat flux, ocean temperature, mixing, stratification (Pycnocline)
- Sediment mobility
- Thus, may affect larval transport and fisheries



NAS 2024

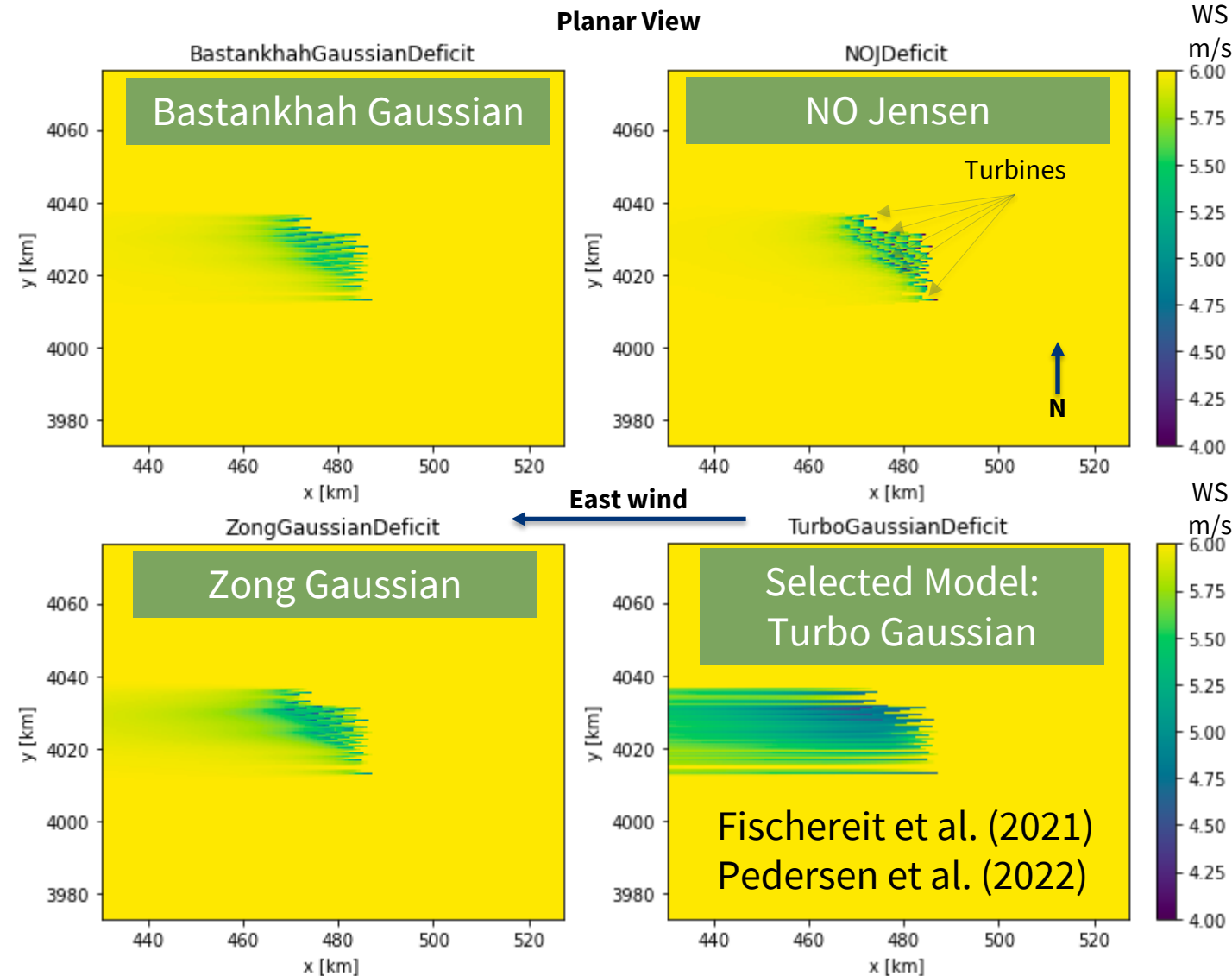
Offshore Wind Development over MAB

- 15MW NREL Wind Turbine:
 - 150m hub, 240m rotor diameter
 - 10m monopile diameter
 - 3-25m/s cut-in cut-off speed
- Three scenarios:
 1. Baseline, no wind turbines
 2. Partial / Limited 27.8GW
1852 WTGs, all publicly available
 3. Full build-out 95.3GW
6353 WTGs, provided by BOEM



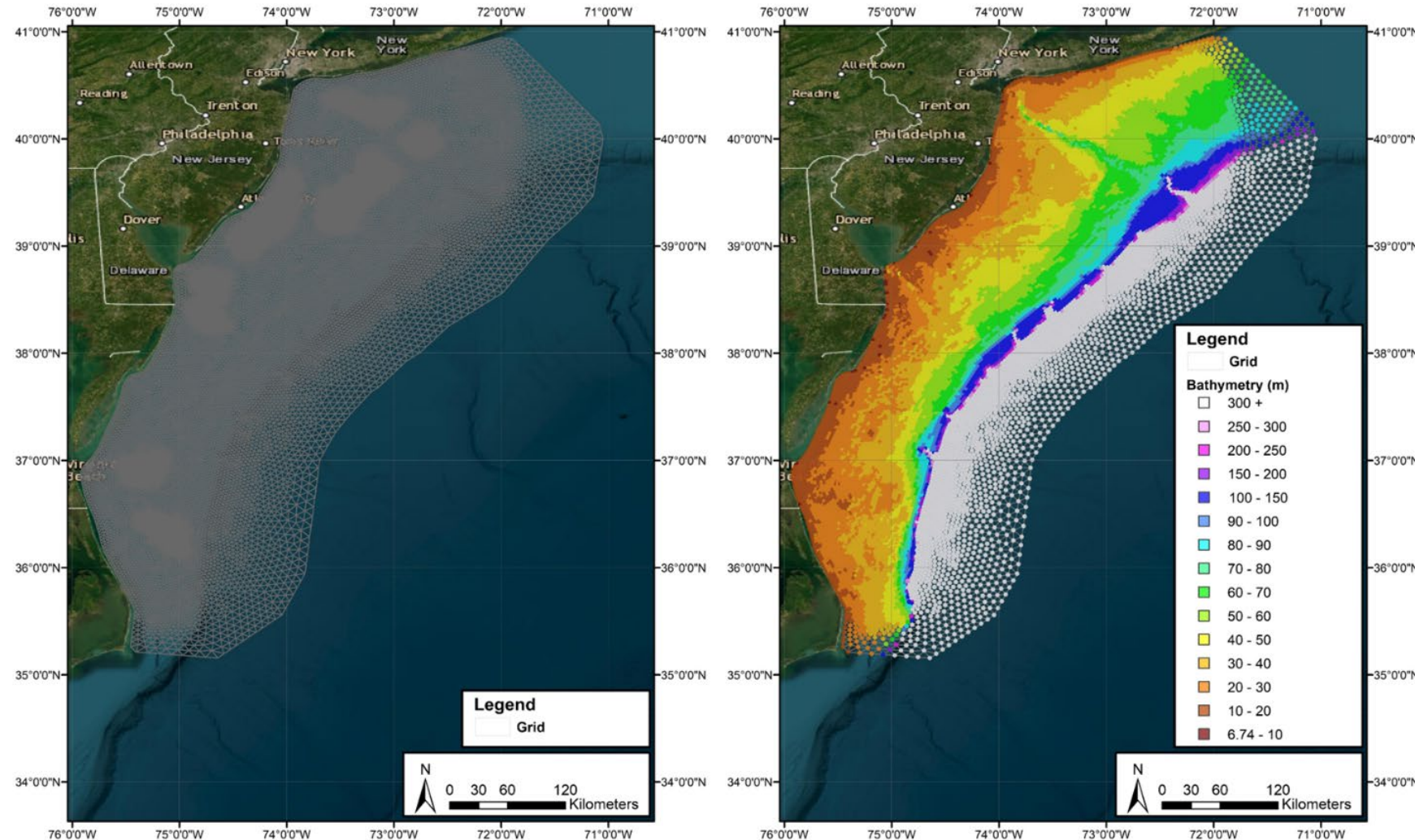
PyWake: Engineering Models for Wind Wake Deficit

- Based on turbine design specs
 - Physical dimensions
 - Power and Thrust curves
- And on wind farm design
 - Individual turbine orientation and placement within a wind farm
- Calculate wind wake
 - Downstream wind deficit
 - Accounting for turbine to turbine and farm to farm interactions
 - Based on Engineering models



Delft3D-FM & SWAN Hydrodynamic and Wave model

- Common Grid
 - Highest resolution in the farms
 - 40 vertical layers
- Nested within data-assimilative Doppio (10km) and ERA5 waves
- ERA5 winds and heat fluxes (with PyWake deficits)
- Monopile hydrodynamic drag
- Feb 2018-Jan 2020 simulation period



Effect on 10m Winds

- Max deficits within farms aligned with prevailing winds

- ~20% reduction, climatological
 - Up to 30-50%, 1% of the time

- Wakes extend 50 to 200km

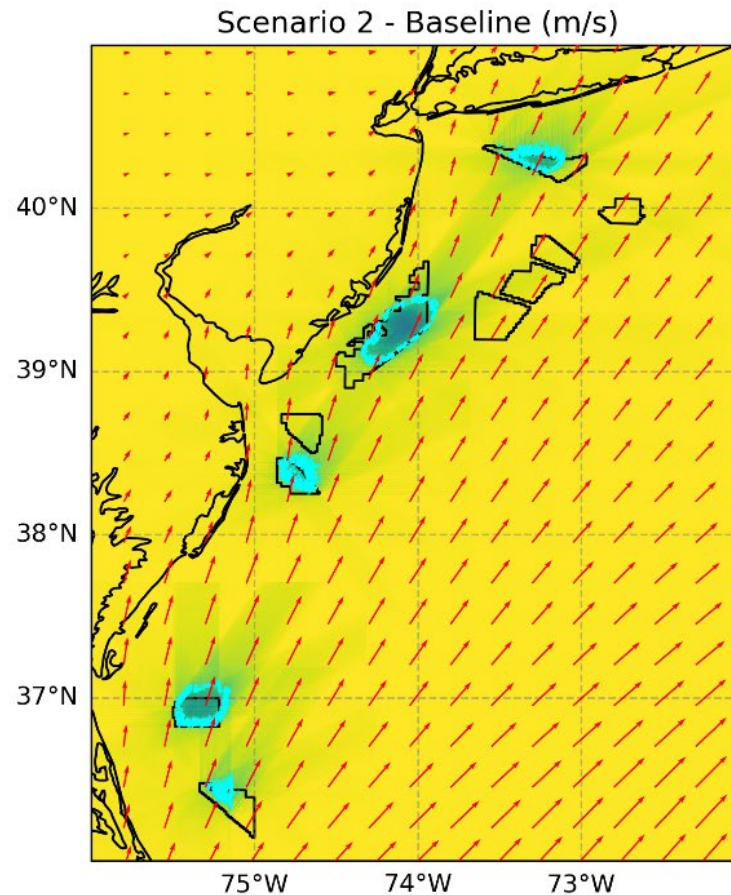
- Farm to farm interactions

- Full buildout (Scenario 3) has highest reductions

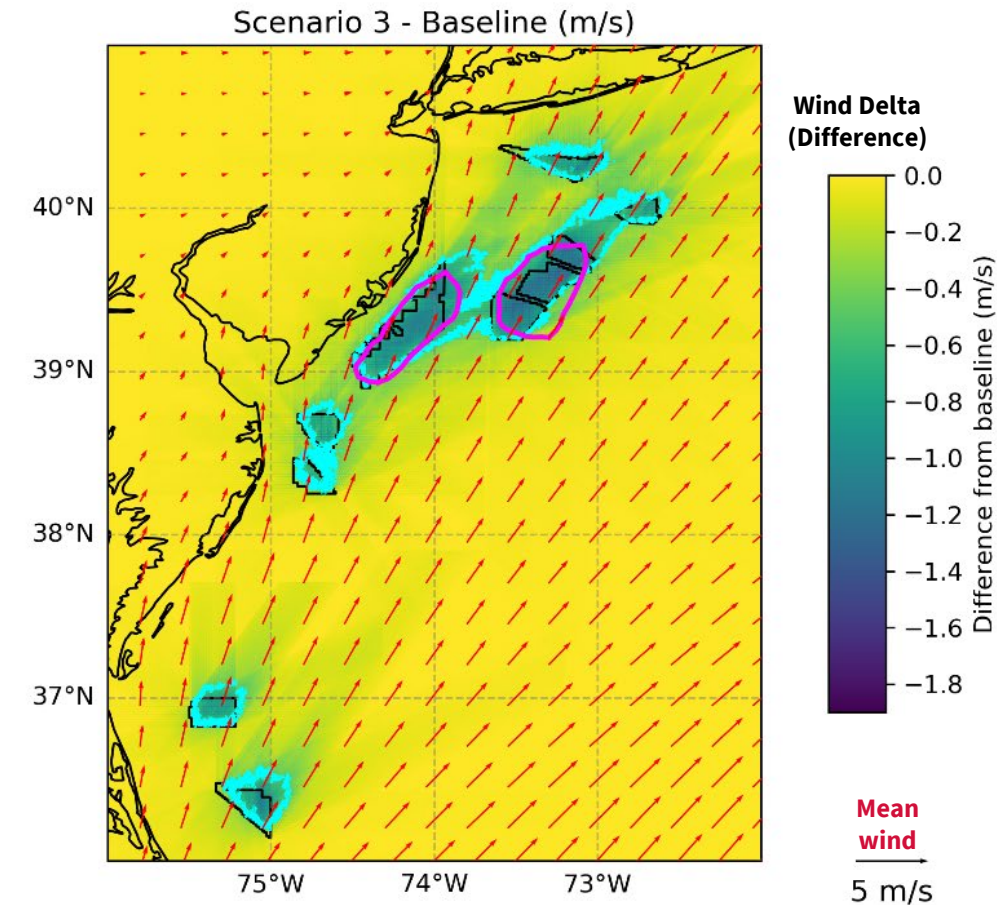
* Reductions more pronounced than
Golbazi et al. (2022)

Colormap:
Delta for Mean Summertime Winds

Scenario 2 - Baseline



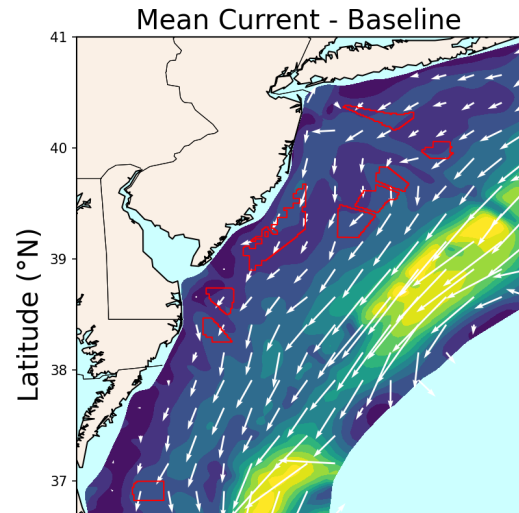
Scenario 3 - Baseline



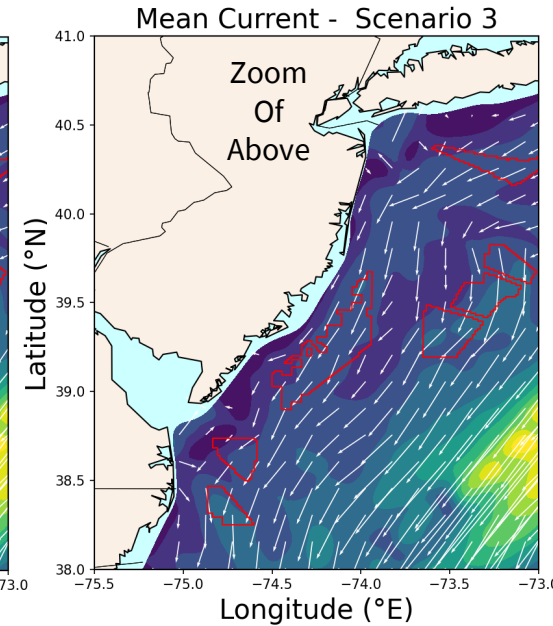
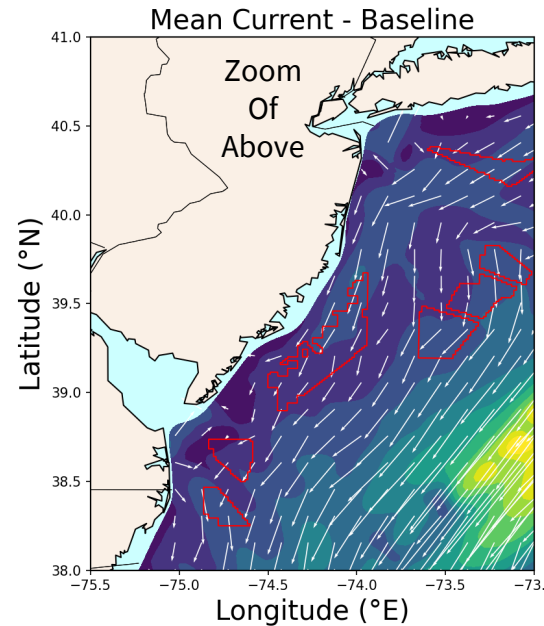
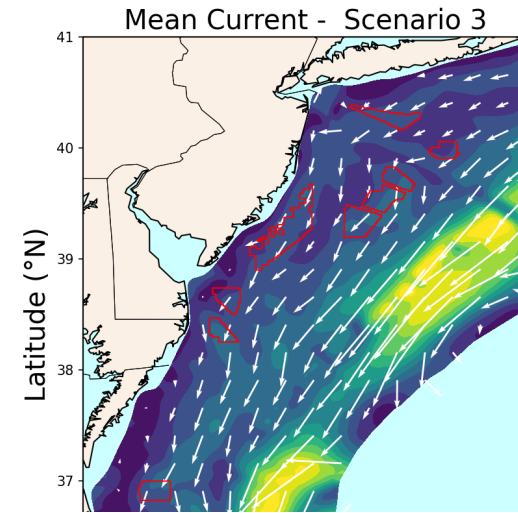
Effect on Tidal Residual Currents

- Along-shelf **tidal residual** currents increase along the wind farms.
- Consistent with some other studies.
- Shear production.
- Doming of thermocline on the lee side of farms (see report).

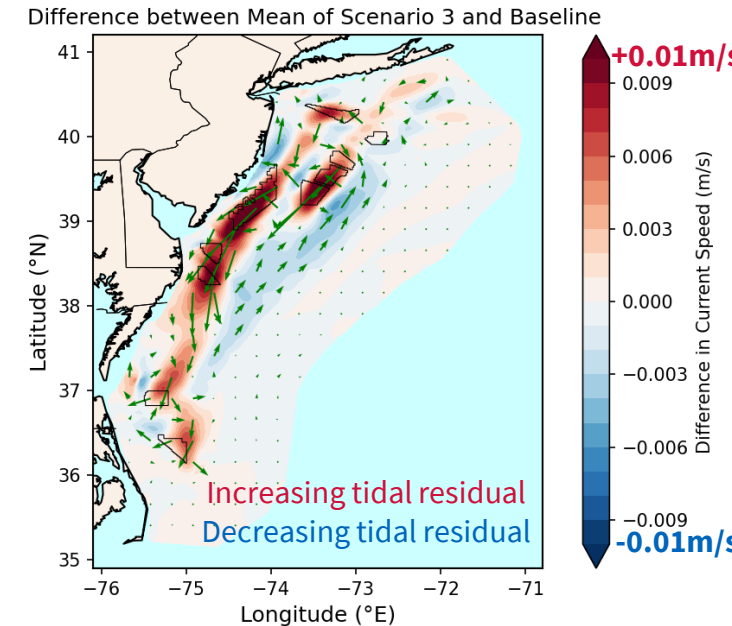
Baseline Mean



Scenario 3 Mean



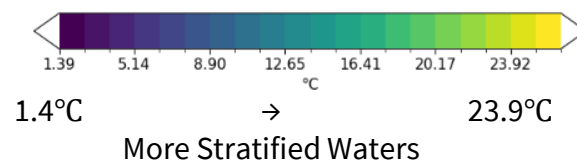
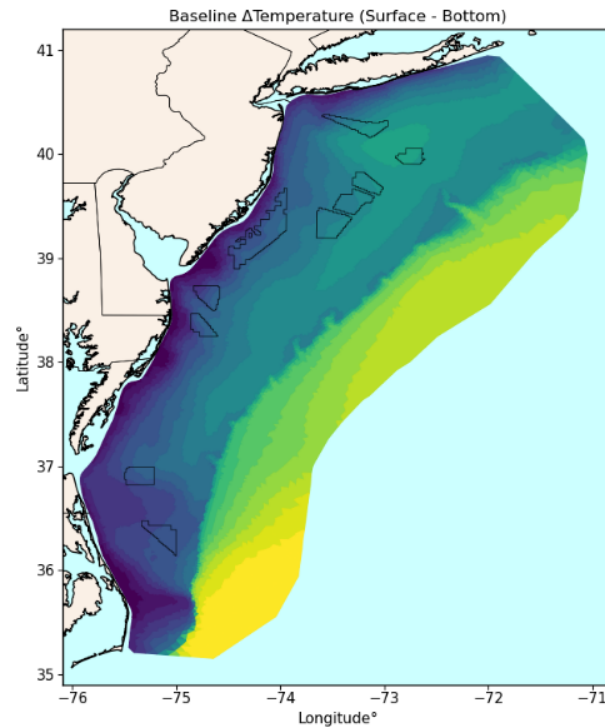
Scenario 3 delta of Tidal Residual Current



Effect on Summer Stratification (Delta-T, surface-bottom)

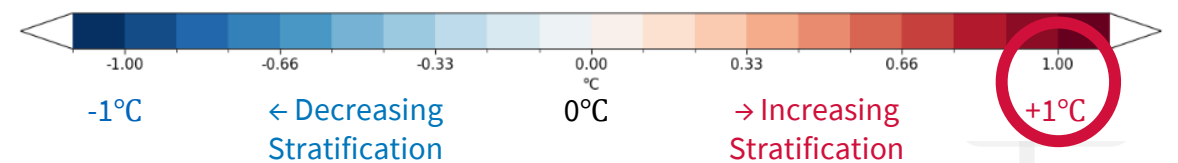
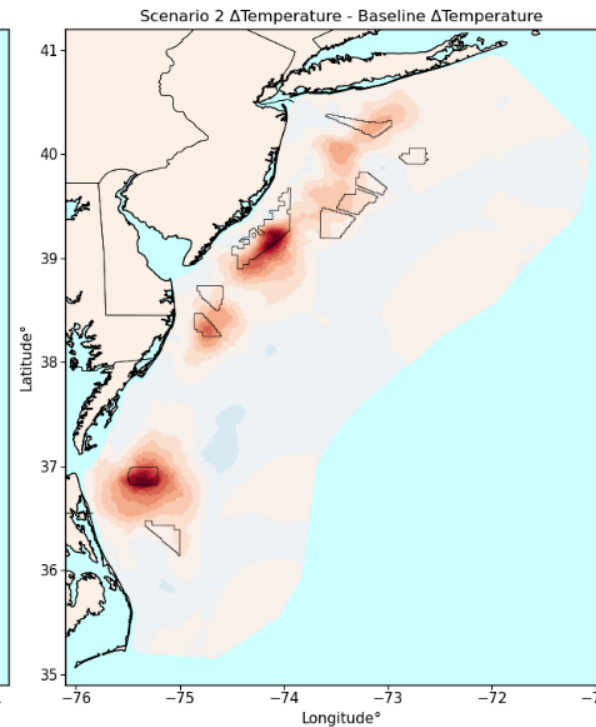
Dominant loss
of surface wind
stress ->
Less mixing
(TKE,
Richardson #)->
More
stratification->
Possible
changes in
upwelling

August 2018
Baseline Stratification

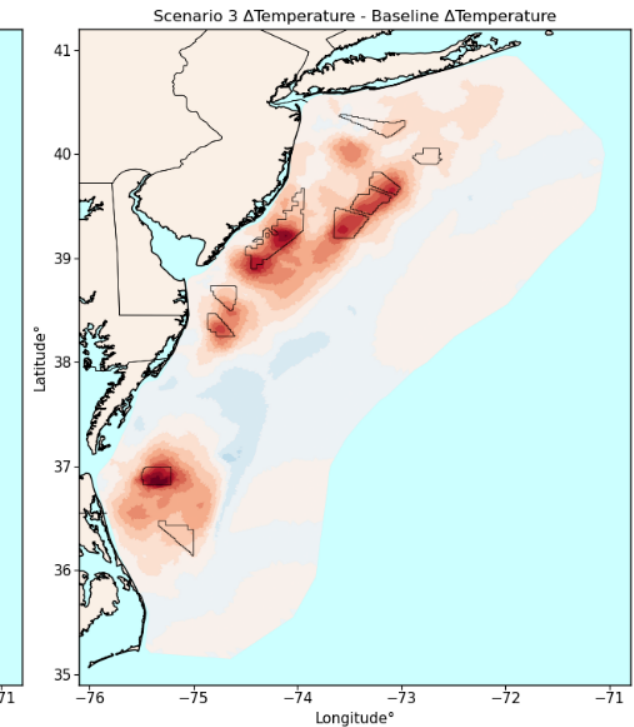


Scenario 2 delta

August 2018



Scenario 3 delta



Summary of Results for Oceanographic Processes

- Wind turbines cause wind wake deficits, esp. for windspeeds ~3 to ~11 m/s
 - Within farms, and tens of km downwind; detectable to 200 km
 - Up to 20% reduction of average winds at 10m height
 - Max 30-50% reduction (1% of the time)
- Resulting surface wave changes (mainly wind waves, not swell) relatively minor
 - Local to farms, strongest for farms aligned with wind
 - Heights reduced (~0.17 m, < ~5%), periods lengthened (~0.16s)
- Changes to the typical 2-12 cm/s southward alongshore tidal residual currents
 - Wind deficit causes up to ~1 cm/s increase in southward alongshore residual flow along WEAs
 - Changes wind balancing regional southward alongshore pressure gradient
- Reduced wind-driven vertical mixing affects water column
 - Doming of thermocline; summer stratification increase up to +1°C (Aug 18)
 - ~ 0.25°C seasonal surface warming in summer within WEAs
 - Possible changes in upwelling / downwelling
- Cold pool seasonal evolution not modified. We also looked at heat fluxes.

Biophysical Larval Dispersal Model



A TETRA TECH COMPANY

Hydrodynamic model

Current velocities
Current direction
Temperature
Per location and time



ICHTHYOP

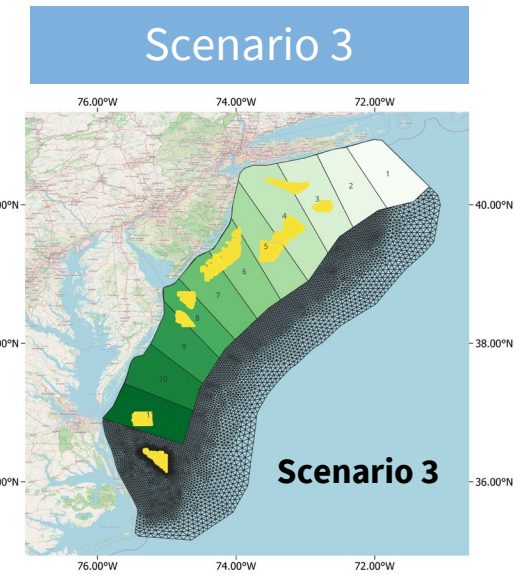
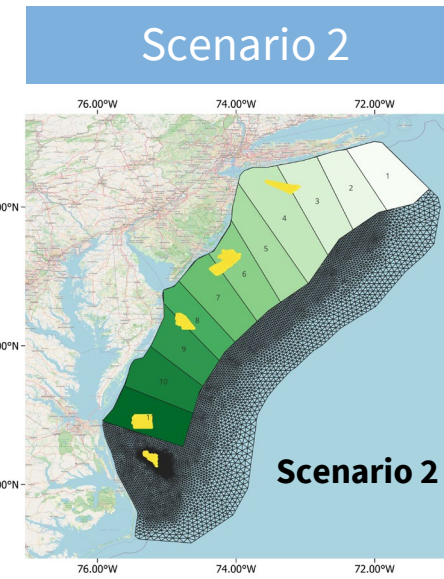
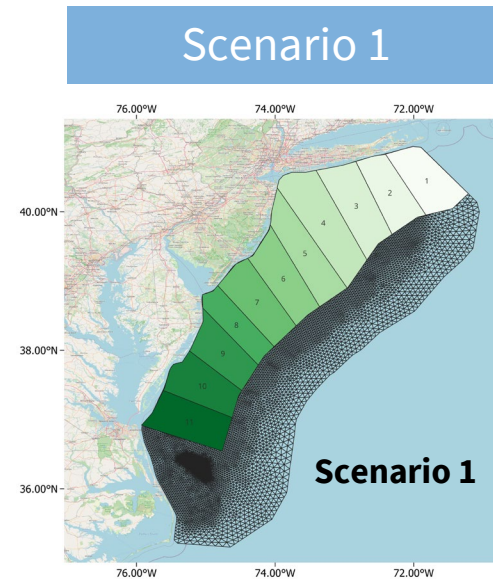
Larvae position at
each timestep

Individual-based model

Transport Growth
Behavior Mortality
[Lett et al. 2008]



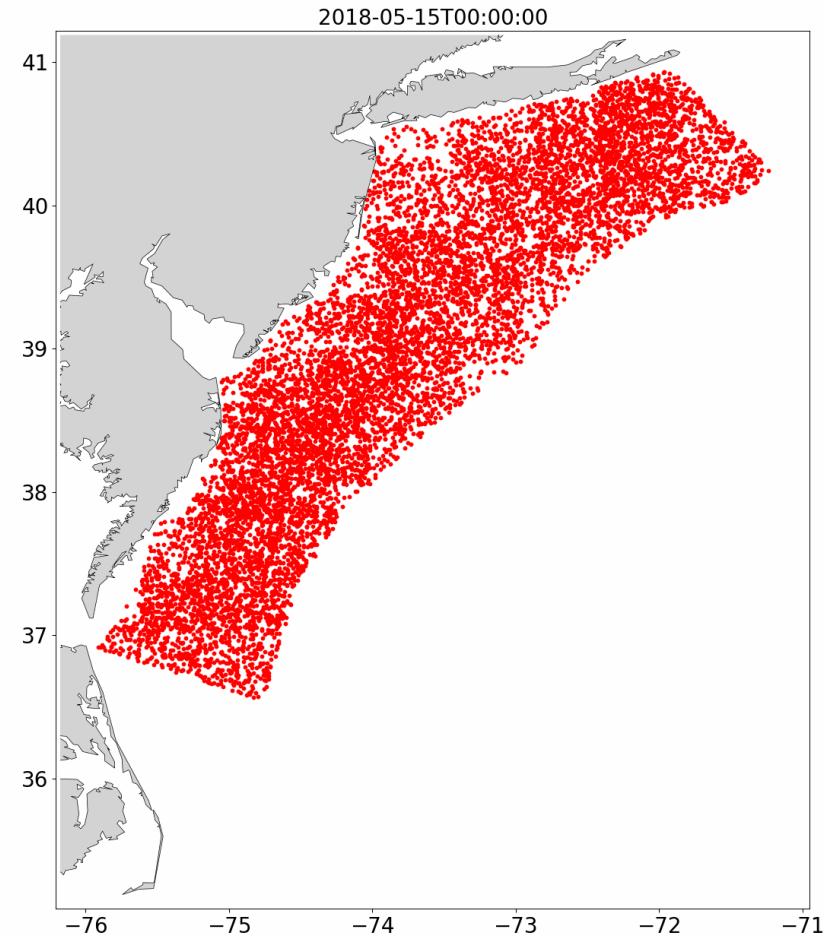
Atlantic sea scallop
Placopecten magellanicus



Spawning and settlement zones

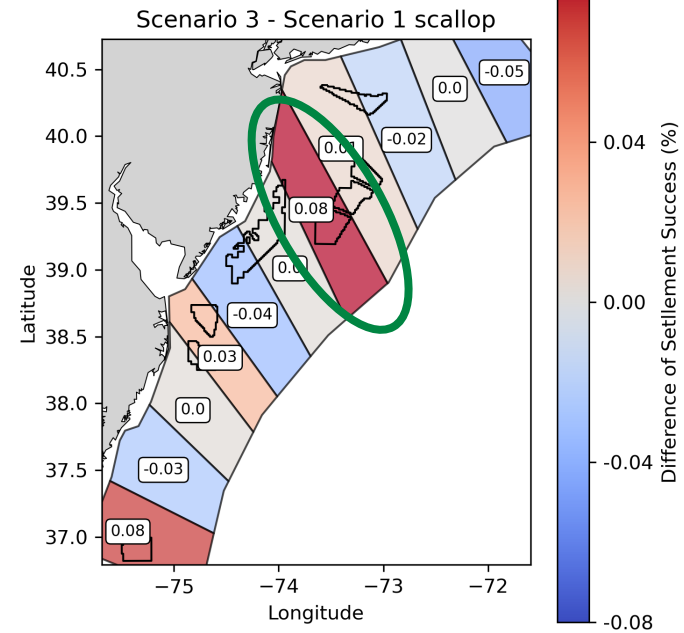
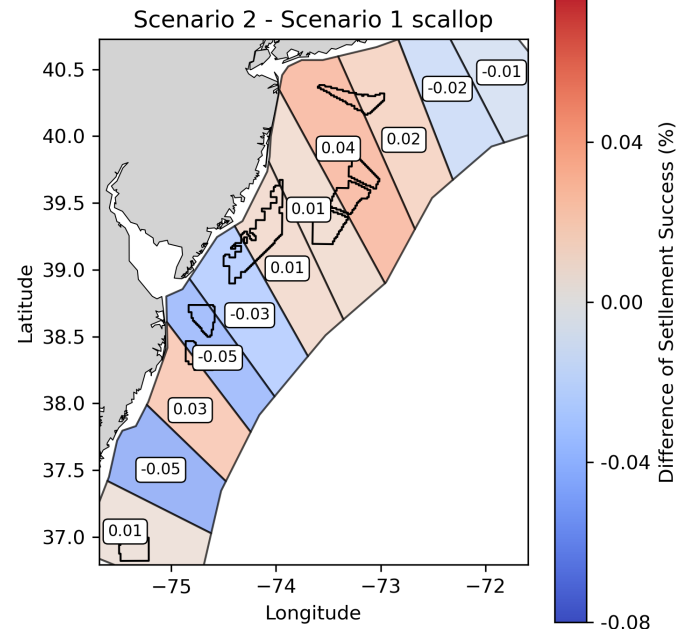
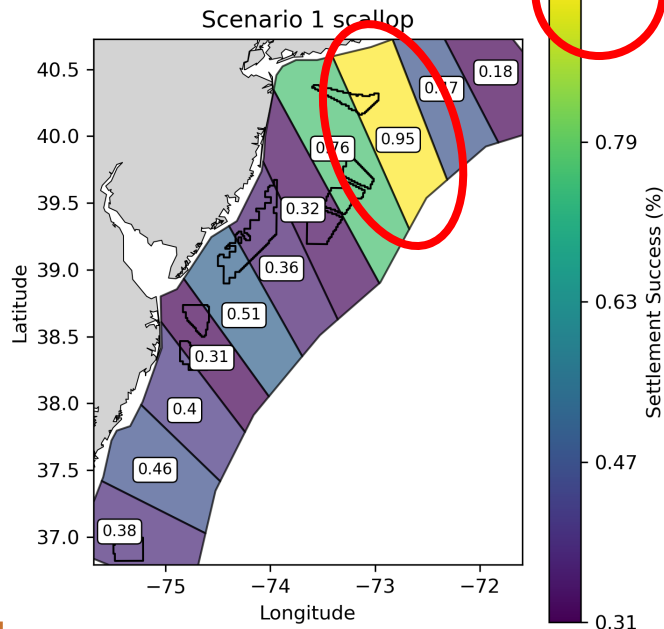
Atlantic scallop larval transport

- Release May 14, 2018
- 1,000 larvae
- Dispersal duration: 45 days
- Pre-competency period: 28 days
- No diel vertical migration (DVM) behavior (passive in initial simulations)
- If larvae exit from the model boundary, they are considered lost (disappear from video)
- Successfully settled larvae stop moving in video

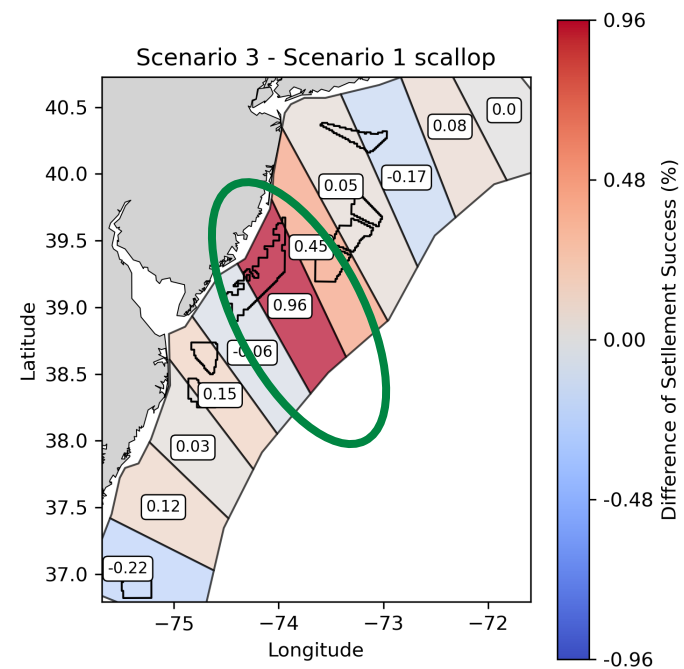
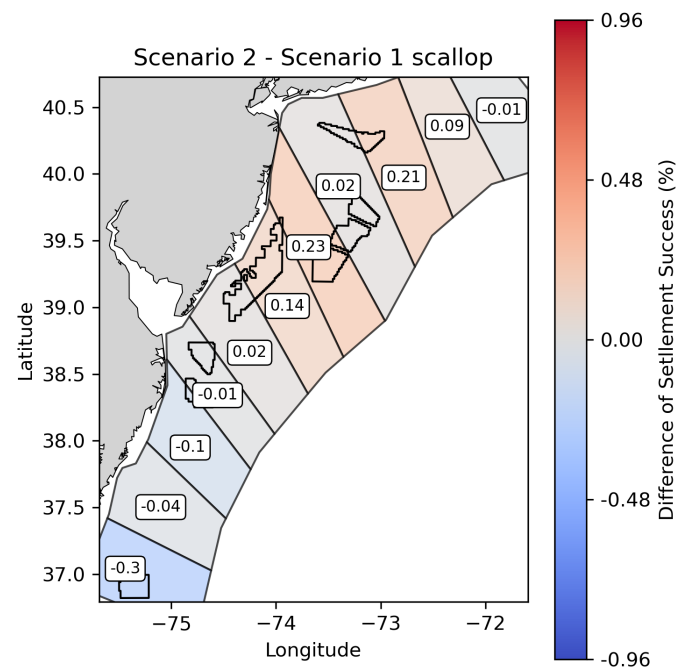
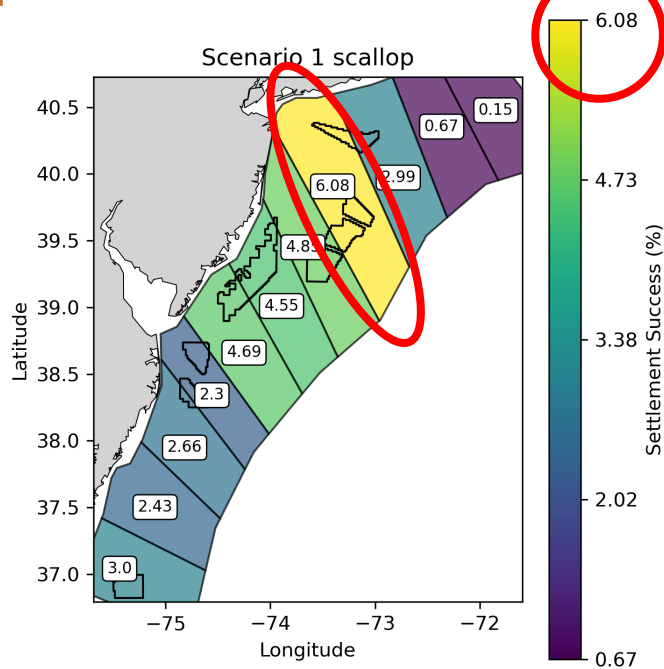


First settlement occurs at day 28

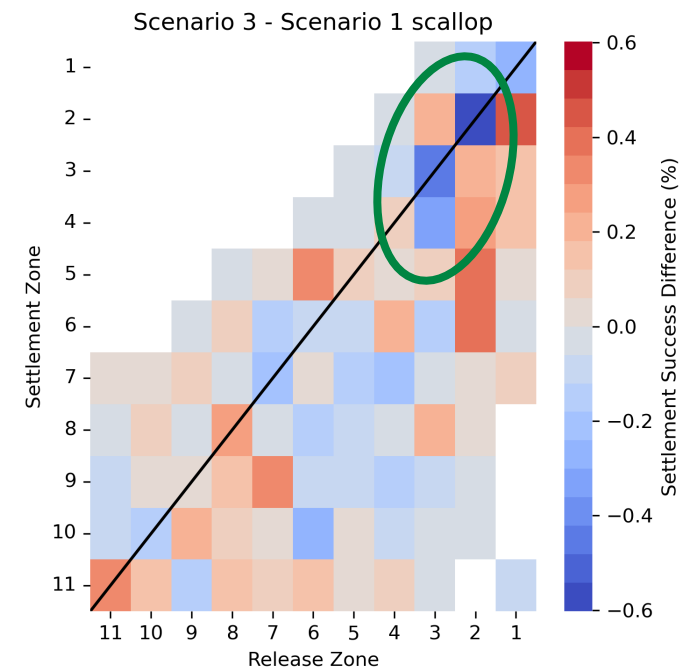
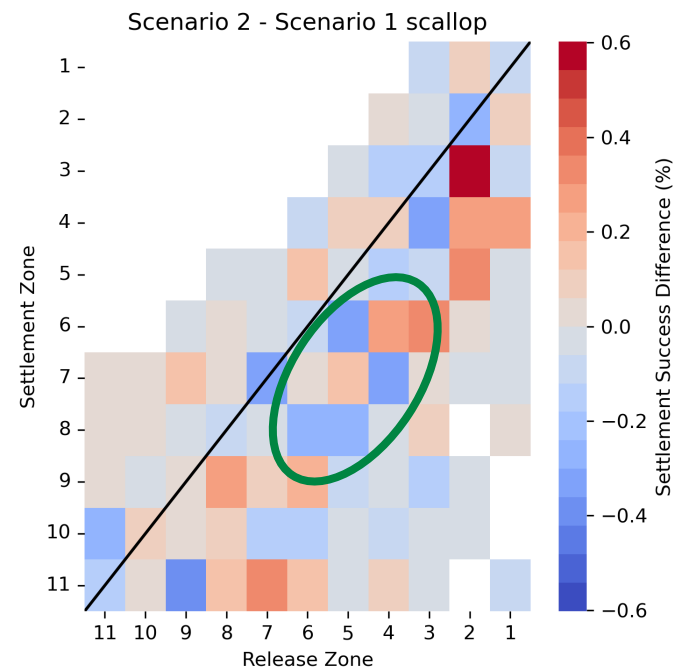
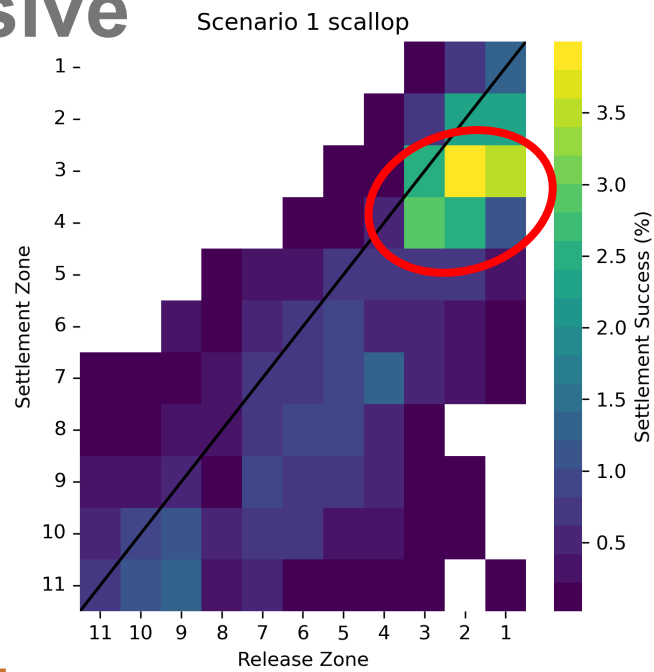
Passive



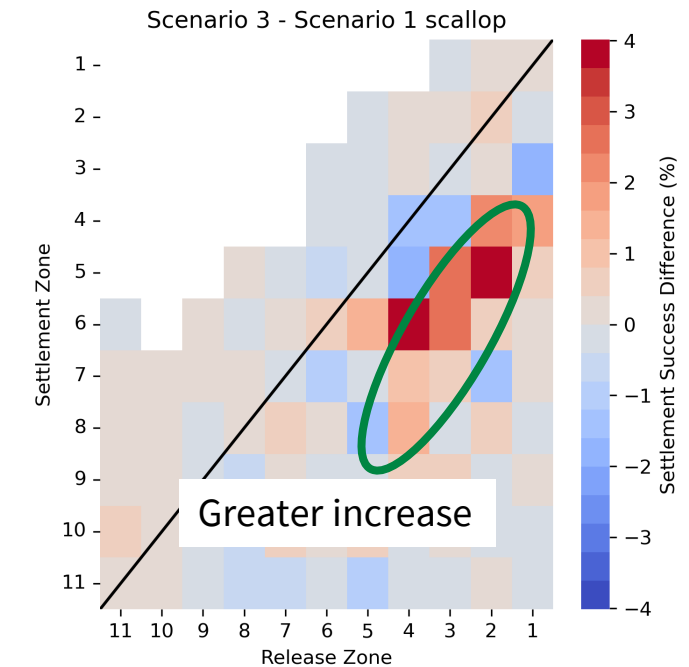
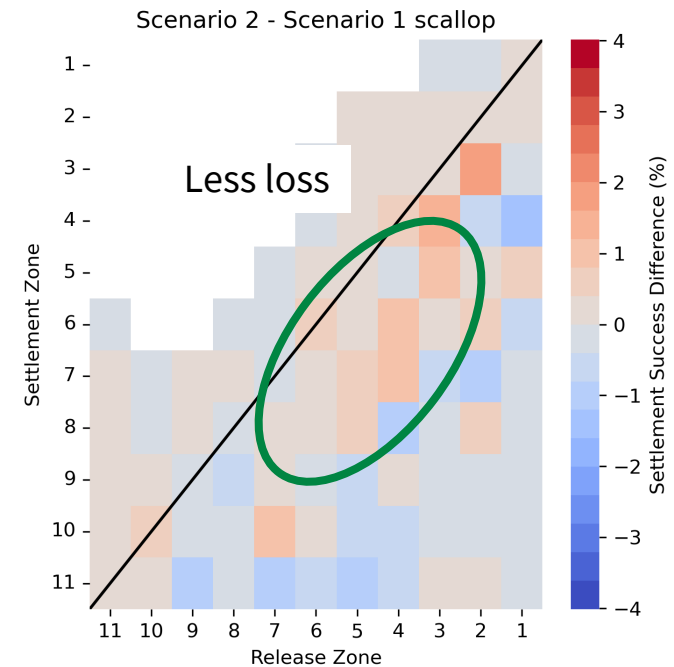
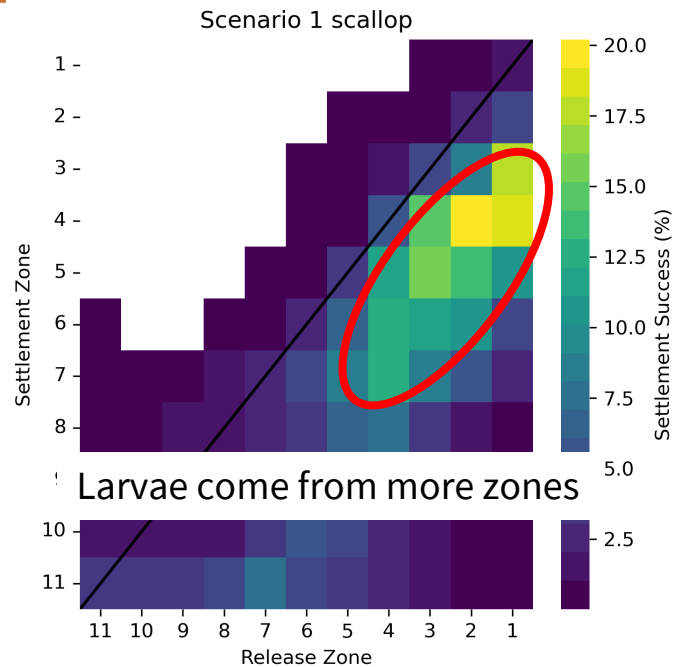
DVM



Passive



DVM



Summary of Results for Larvae

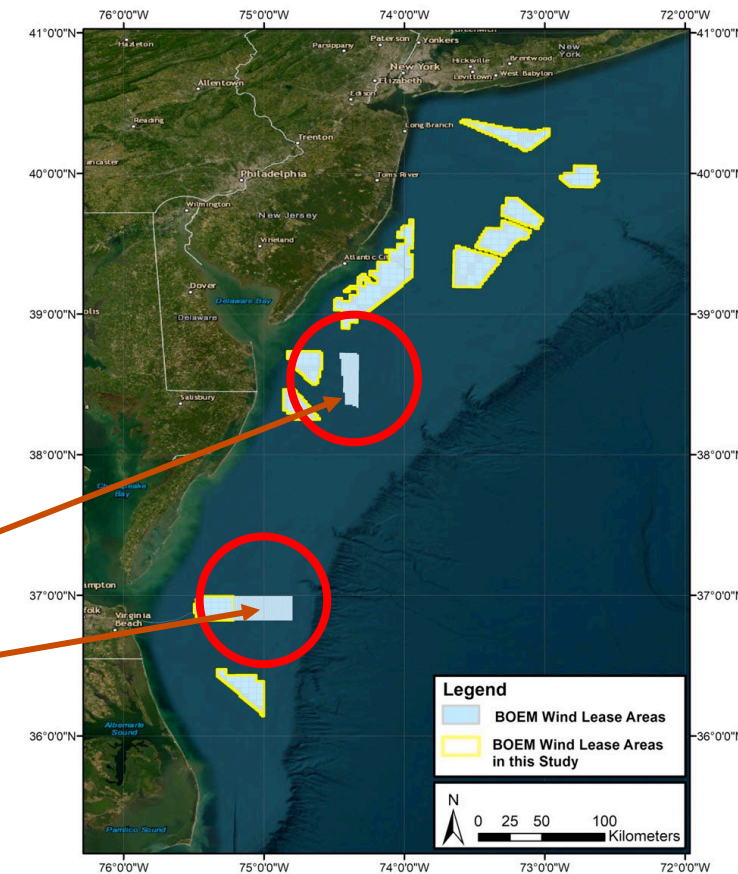
- General trends on the effects of WEAs:
 - **Decrease local retention** (north)
 - **Increase larval dispersal distances**
 - **Not statistically different**
- Connectivity hotspot in northern region **persists with WEAs**
- Effects of WEAs are location dependent
- **Larval behavior** influences larval dynamics with and without WEAs
- The other species (Atlantic surfclam and black sea bass) see similarly **mixed responses** to WEAs.



Source: ACP

Possible Next Steps

- More years, interannual variability, different species.
- Improve understanding of upwelling / downwelling zones; Dipoles; Vorticity dynamics (convergence / divergence, Persistent Lagrangian Coherent Structures - LCS).
- Refining biological parameters such as larval behavior and growth.
- Two new lease areas in the MAB.



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