

Opportunities and Needs in Battery Middle-Life

The price of degradation The value of prognostics

Anna Stefanopoulou
William Clay Ford Professor of Technology

Professor of Mechanical Engineering
Professor of Electrical Engineering
University of Michigan

Thanks to
DOE (ARPA-E), U.S. ARMY (TARDEC), NSF, NIST
A123, Amphenol, Daimler, Ford, GE, and Samsung



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Li-ion Cells : Human Like

Poke them and they can *bleed* and burst into *flames*

Hate to be over-worked

Fussy about external pressure

Dislike extremes in temperature

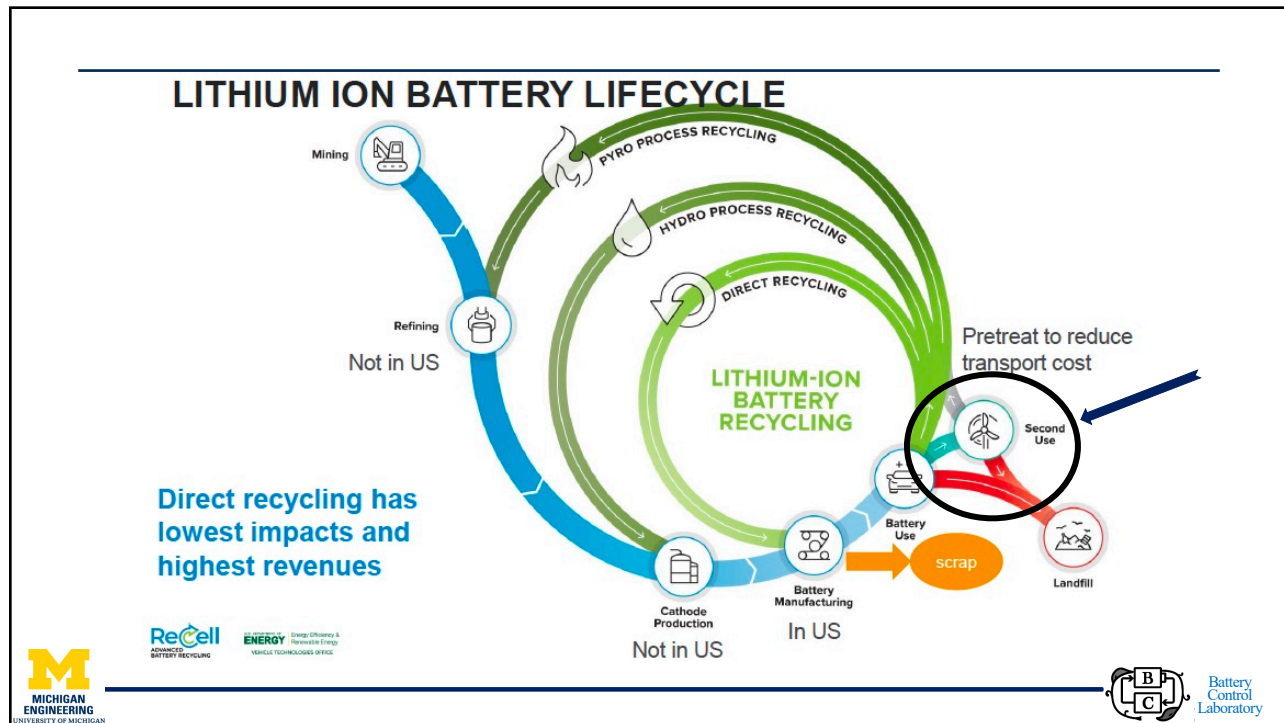
Diverse

All cells must die, sometime

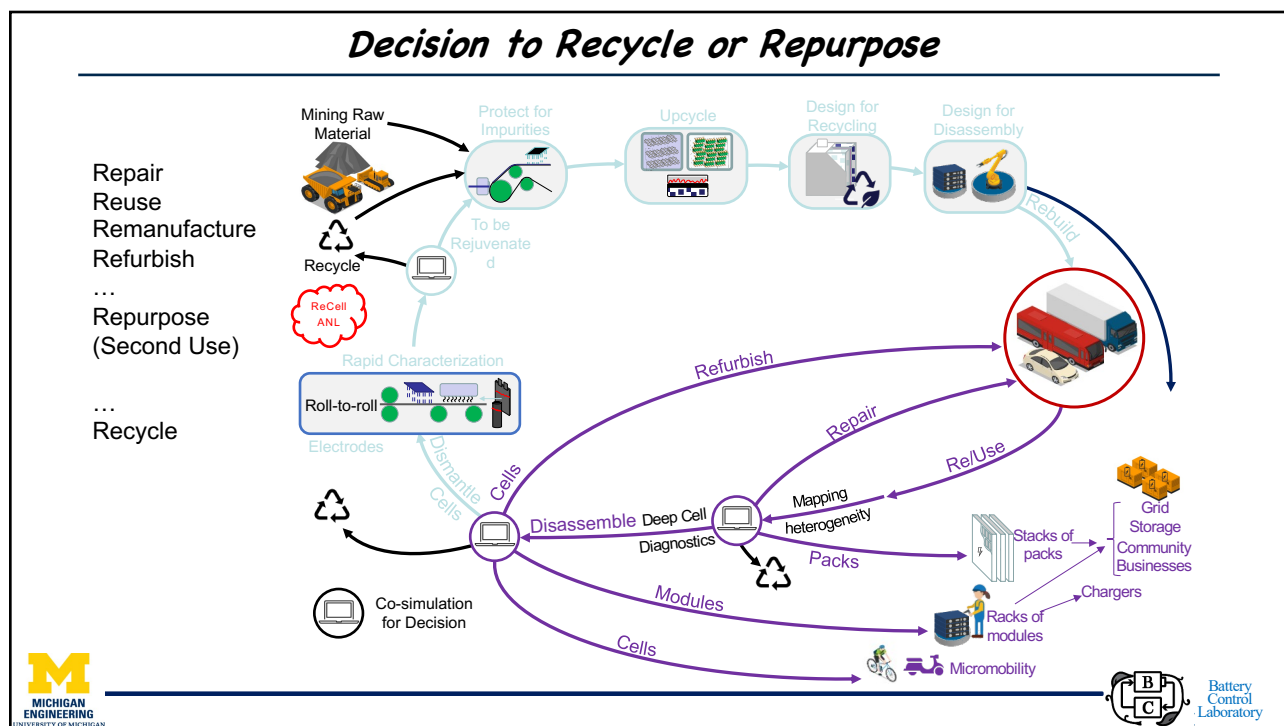
Many shapes and sizes



2

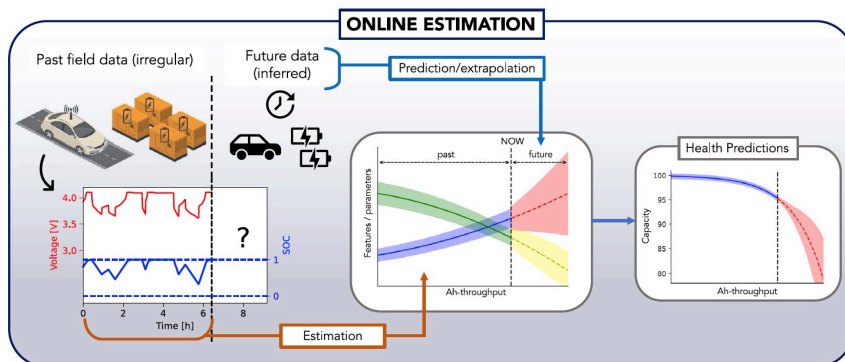


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Learning from Field Data



Diagnostics (key features)
Estimation of internal states
Learn pattern
Predict
...

Act:
Manage Assets
Adjust Use & Maintenance
Redesign-Improve

Impacts on Total Cost of Ownership



The challenge and opportunity of battery lifetime prediction from field data, <https://doi.org/10.1016/j.joule.2021.06.005>



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Battery Life & Safety

Battery State Estimation instead of driving blind

What we are protecting against

Electrolyte oxidation / reduction

Lithium Plating (Dendrites)

Electrode stress/cracking

Internal cell defects

Thermal runaway

What we currently monitor

Temperature

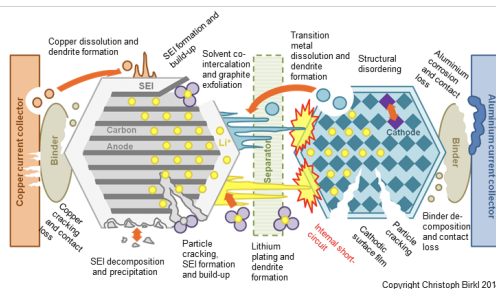
Voltage

Current

What we Control

Current

Coolant
Flow and Temp

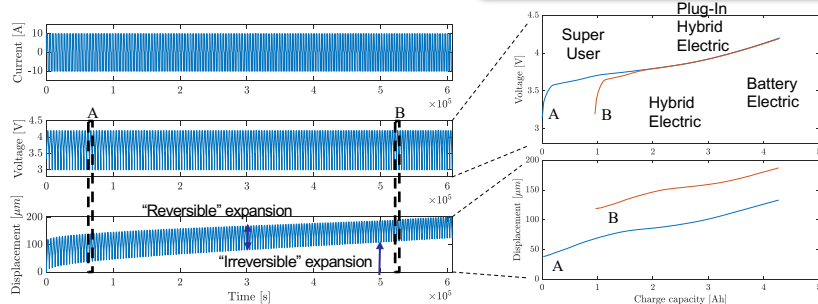
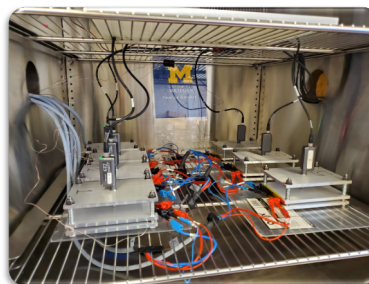
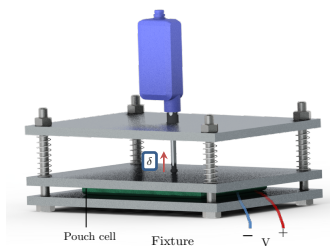


from Dr. Ilan Gur, ARPA-E Program Director



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Accessing and Testing Many cells



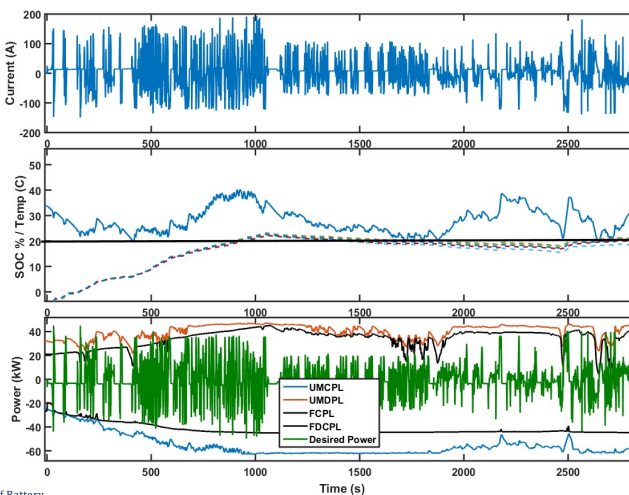
Cai, T. et al. Modeling Li-Ion Battery Temperature and Expansion Force during the Early Stages of Thermal Runaway Triggered by Internal Shorts. *JECs*, 166(12), A2431.



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Winter Cycle, from -5°C and 30% SOC

Pack Data



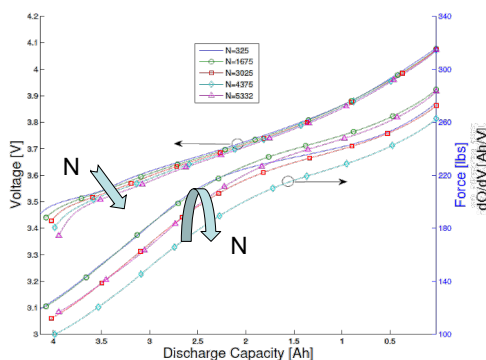
N. Samad, Y. Kim, J. Siegel and A. Stefanopoulou, "Influence of Battery Downsizing and SOC Operating Window on Battery Pack Performance in a Hybrid Electric Vehicle", VPPC 2015, Oct 2015



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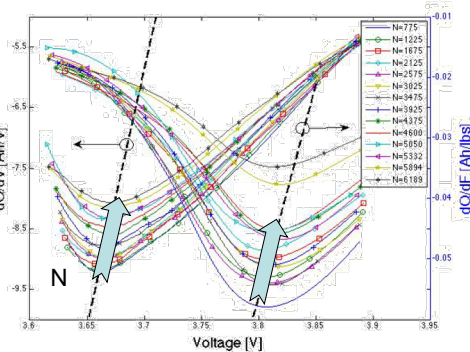
Provable Capacity estimation

Voltage (V) decreases consistently but by small amount with cycles.



Force or pressure changes and can reveal a lot of information!!

The peaks of dF/dQ and dV/dQ curves are consistently shifting with cycles.



The force/pressure peak happens at higher voltages so packs do not need to deep-discharge!

N. Samad, Y. Kim, J. B. Siegel, A. Stefanopoulou, "Battery Capacity Fading Estimation Using a Force-Based Incremental Capacity Analysis," Journal of The Electrochemical Society Vol. 163 Issue 8, pp. A1584-A1594, Jan 2016



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Adapt and Learn Power Limits

Prediction

Linear Discrete Time Model

$$x_{t+1} = Ax_t + Bu_t + E$$

$$y_t = Cx_t + Du_t + F$$

For a constant input $\hat{u}$,

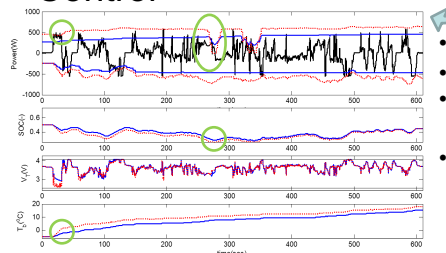
$$x_{t+1:n} = A^n x_t + \sum_{k=0}^{n-1} A^k B \hat{u} + \sum_{k=0}^{n-1} A^k E$$

$$y_{t+1:n} = Cx_{t+1:n} + D\hat{u} + F$$

Maximum permissible input via model inversion

$$\hat{u} = \left(\sum_{k=0}^{n-1} C A^k B + D \right)^{-1} \left(\bar{y} - C A^n x_t - \sum_{k=0}^{n-1} C A^k E - F \right)$$

Control



Benefits

- Reduce Degradation
- Age Conscious
- Dynamic limits can be more conservative when necessary for health and safety.
- Battery utilization (Whr throughput) can be increased or the packs can be rightsized as compared to static predetermined limits.

Y. Kim, et al "Optimal Power Management for a Series Hybrid Electric Vehicle Cognizant of Battery Mechanical Effects", ACC, 2014



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Battery Utilization

*State of Charge (SOC) and Health (SOH)
Need to highlight its importance*

Aim to achieve 5% SOC&SOH accuracy

To realize SOC/SOH importance:

→ A fully degraded pack has lost 20% of its ability to hold charge

→ Compare with chemistry advancements
5% SOC accuracy is equivalent to jumping from C to the Si-C anodes

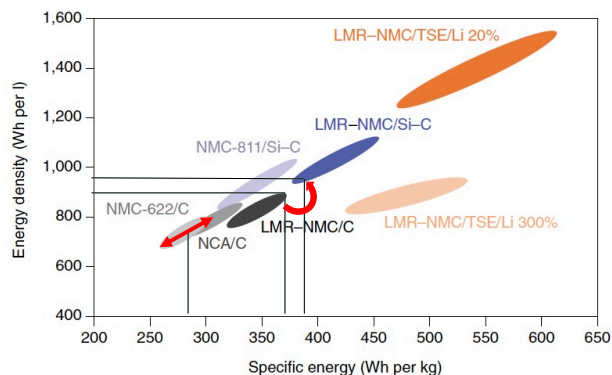
Unfortunately even 10% SOC accuracy is hard to achieve at aged conditions.

nature
energy

REVIEW ARTICLE
<https://doi.org/10.1038/s41560-018-0107-2>

Performance and cost of materials for lithium-based rechargeable automotive batteries

Richard Schmuck¹, Ralf Wagner², Gerhard Hörpel³, Tobias Placke^{1*} and Martin Winter^{1,3*}



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EV Adoption by U-M Community = Workplace Charging

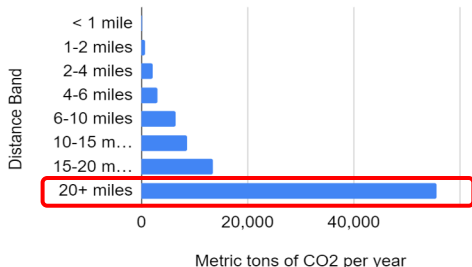
120,000

mtCO₂eq/yr

Commuter (employee & students')
emissions equal **44%** of UMs
Scope 1 emissions

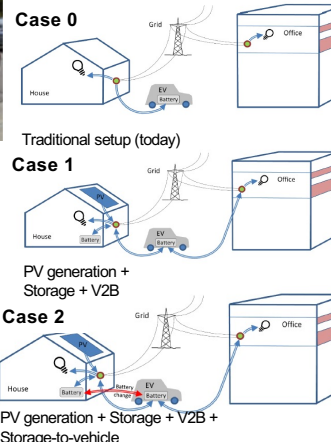


GHG Emissions from Faculty and Staff Commuting



About 40k faculty and staff vehicles in use, of which 10k are long-distance commuters (20+ miles)

Long-distance commuters account for 60% of faculty and staff commuting emissions, which total to roughly 90,10 metric tons of CO₂e per year = ~30% of scope 1 emissions



*Resilience &
Renewable Energy Storage*



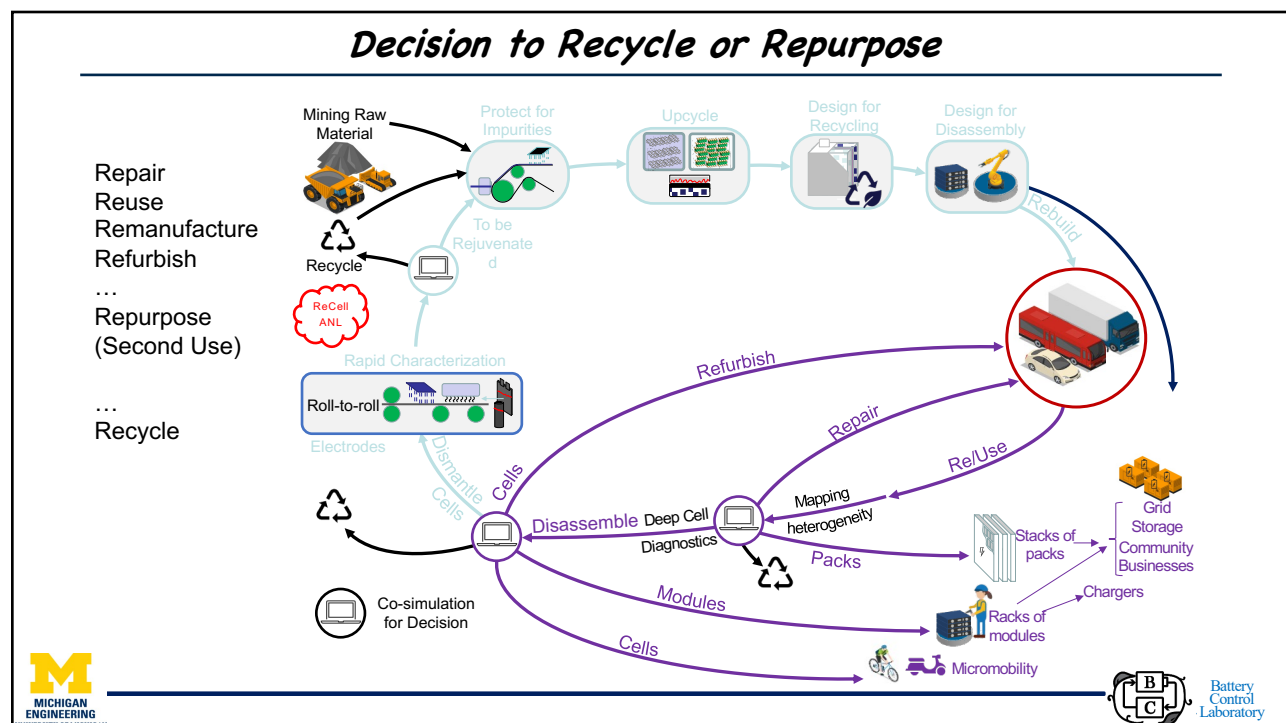
High utilization: Assess Continuously Degradation

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Accurate estimation of Degradation is a key goal!

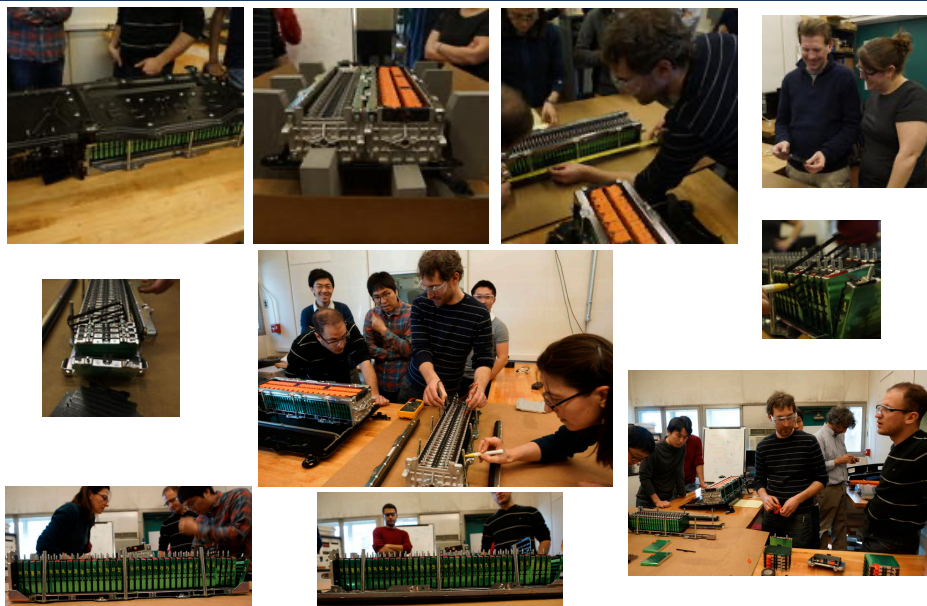


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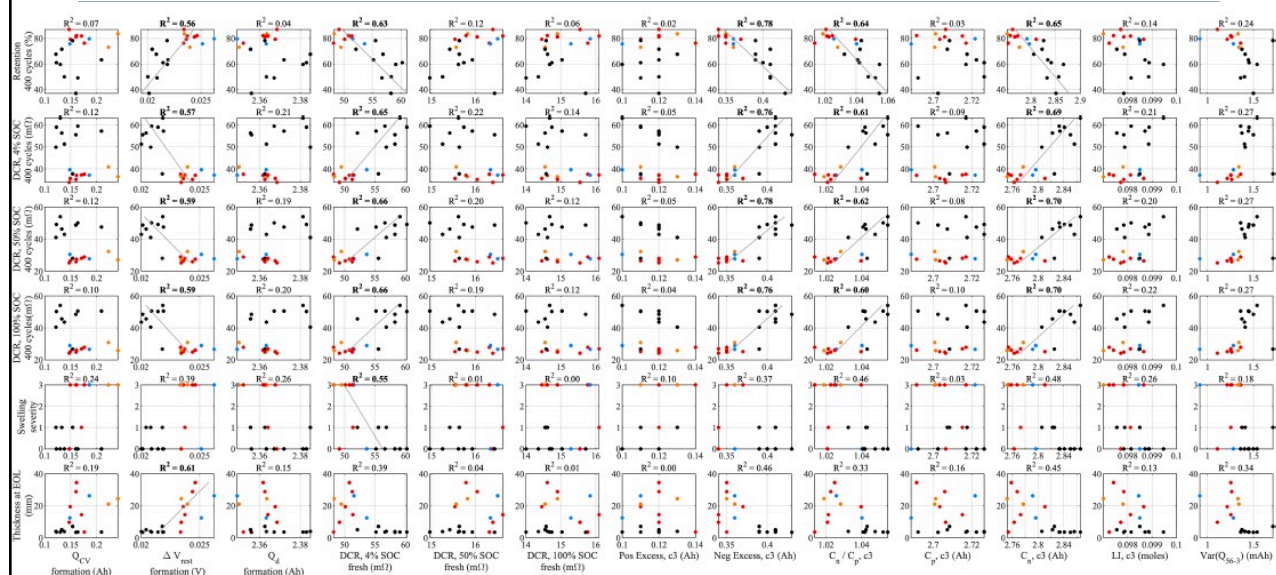
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Pack Disassembly at University of Michigan, Auto Lab



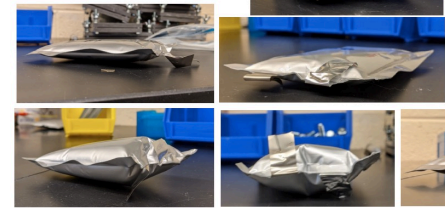
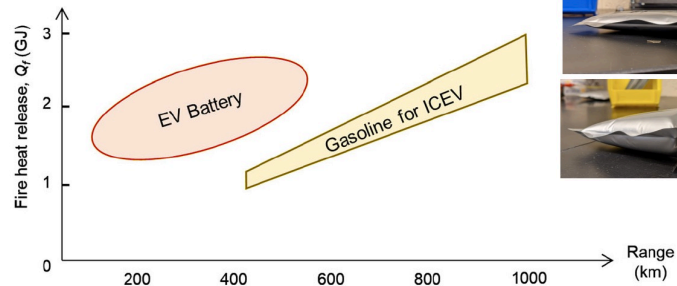
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High-Throughput Testing ...



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Fire Heat Release of Burning Vehicle Fuel



- The heat of combustion from Li-ion cells in a pack will be twice as big as the heat of combustion from a gasoline vehicle (same range)
- EVs need 500-8,000 gallons of water and foam to suppress fires
- No guarantee there will not be a re-ignition later and harm nearby assets and emergency responders

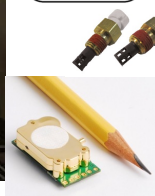
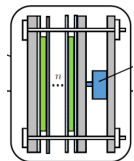
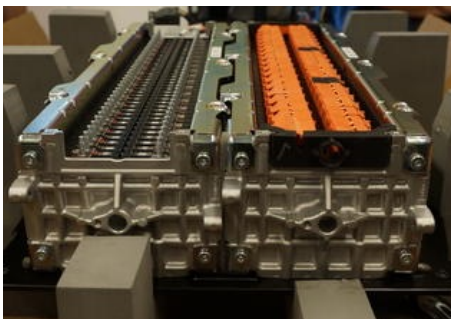
Sun, Peiyi, et al. "A review of battery fires in electric vehicles." *Fire technology* (2020):



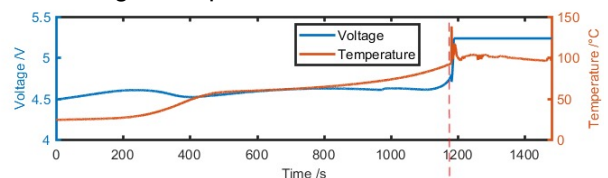
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Consider a Multi-Sensor Approach (Current, Voltage, Temp, Pressure, Gas)

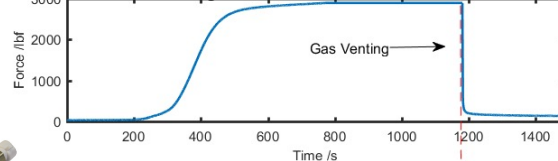
- Large packs and energy storage systems need to be engineered beyond containing thermal runaways



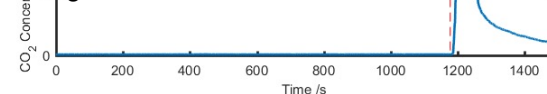
Voltage, Temperature



Cell Swelling Force



CO₂ and Hydrogen gas concentration

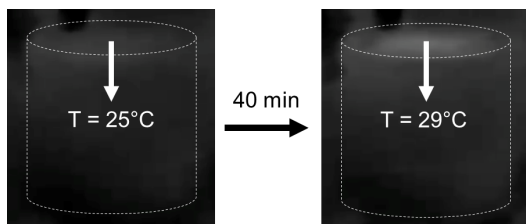


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Battery State of Safety (SOS) Estimation

Detecting and Managing Thermal Runaway in Storage Facilities

- Used batteries are stored in a large drum or cabinets (0.2 m^3)
- Infrared Camera is too slow (40 min) to identify a thermal event, before it spreads to nearby cells
- Gas sensor (CO_2 , H_2 , ...)
- Pressure sensor detects vent within a fraction of a second only if sealed



Cai, Ting, Anna G. Stefanopoulou, and Jason B. Siegel. "Early Detection for Li-Ion Batteries Thermal Runaway Based on Gas Sensing." *ECS Transactions* 89.1 (2019): 85

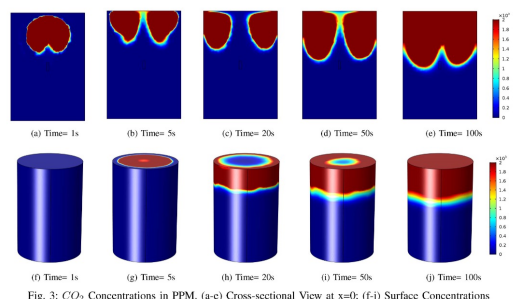


Fig. 3: CO_2 Concentrations in PPM. (a-e) Cross-sectional View at $x=0$; (f-j) Surface Concentrations



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Thanks to

Jason Siegel,
Shankar Mohan, Suhak Lee,
Peyman Mohtat, Ting Cai,
Sravan Pannala, Vivian Tran,
Tino Sulzer, Andrew Weng
Miriam Figueroa-Santos

Thanks to

DOE (ARPA-E), U.S. ARMY (TARDEC), NSF, NIST
A123, Navitas, Ford, Samsung, and GE



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