



Johnson Matthey
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Decarbonization of the Chemical Industry

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Before Diving In: Here Are Some Facts and Figures About The Chemical Industry

The Chemical Industry Touches Nearly All Goods-Producing Sectors.

In 2017:

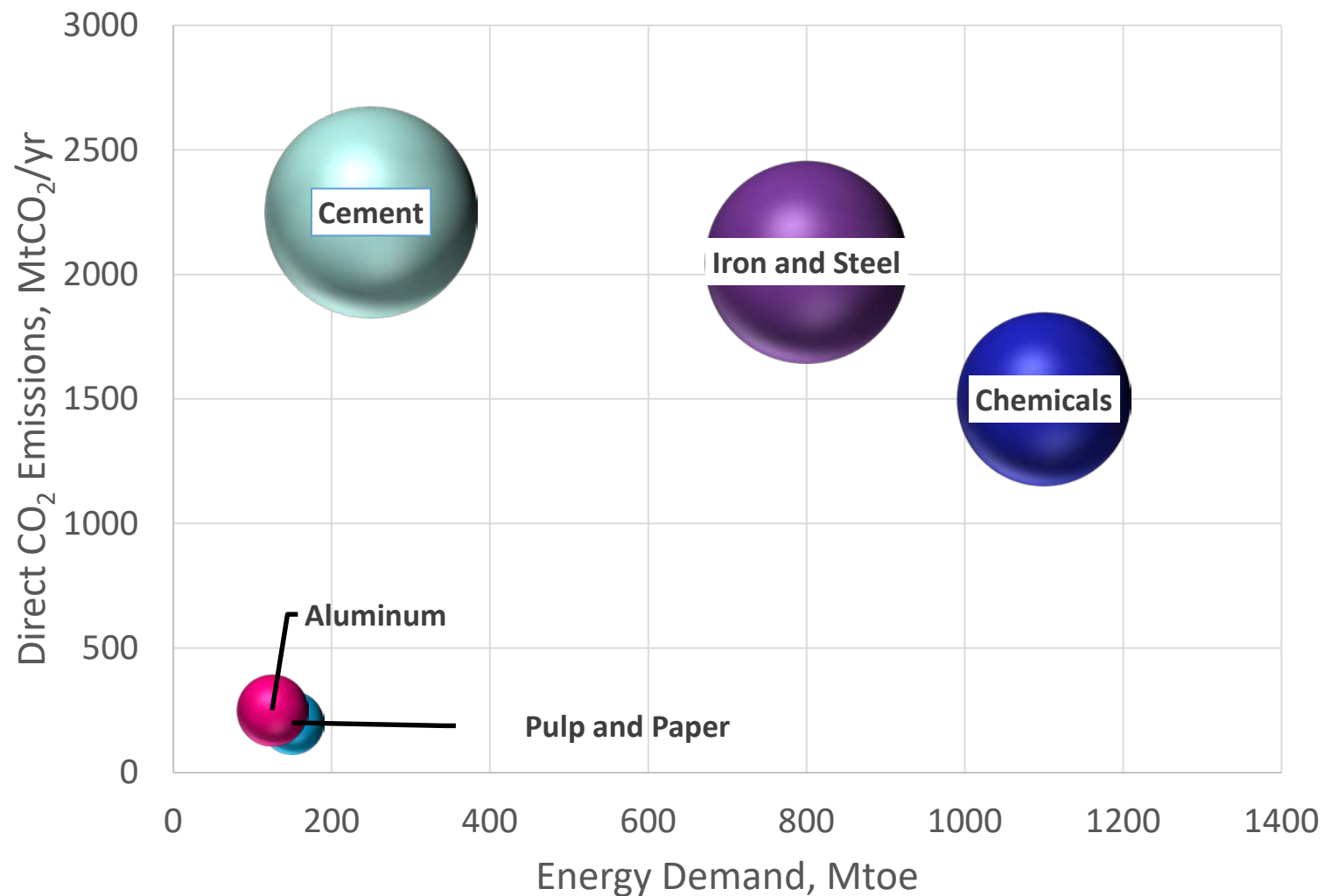
- Total gross value \$5.7 Trillion = 7% of global GDP
 - \$1.1 Trillion directly added to global GDP = ~ GDP of Indonesia
- 120 Million jobs supported = ~ population of Mexico
 - 15 Million directly employed = 14th largest city in the world
- \$75,000 gross value add per employee
- \$51 Billion in global R&D investment → 1.7 Million jobs



Chemicals Are The Largest Industrial Energy Consumer

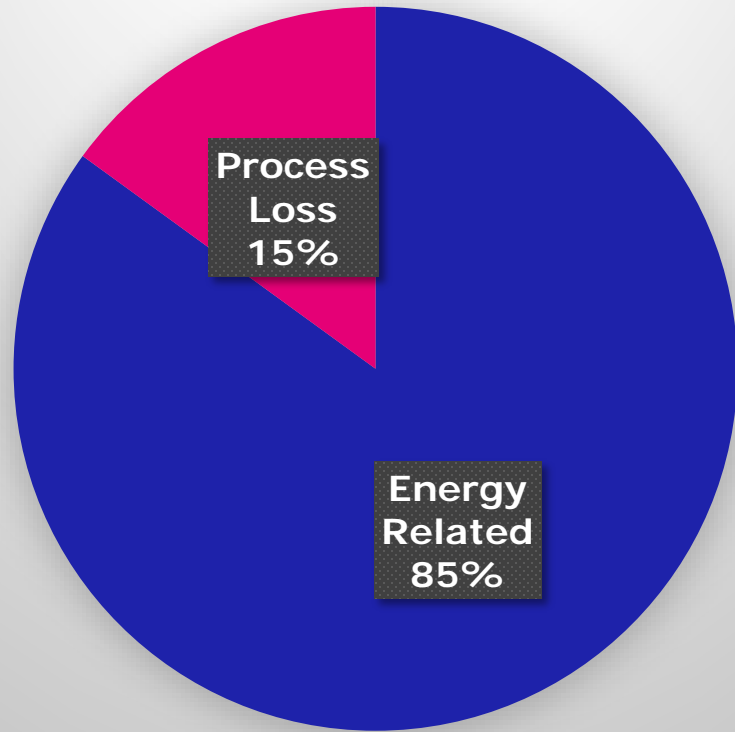
Greater Than 50% Is Feedstocks

The Future of Petrochemicals, IEA, Oct. 2018



Significant Focus Has Resulted in Highly Optimized Processes

CO₂ Emission Sources



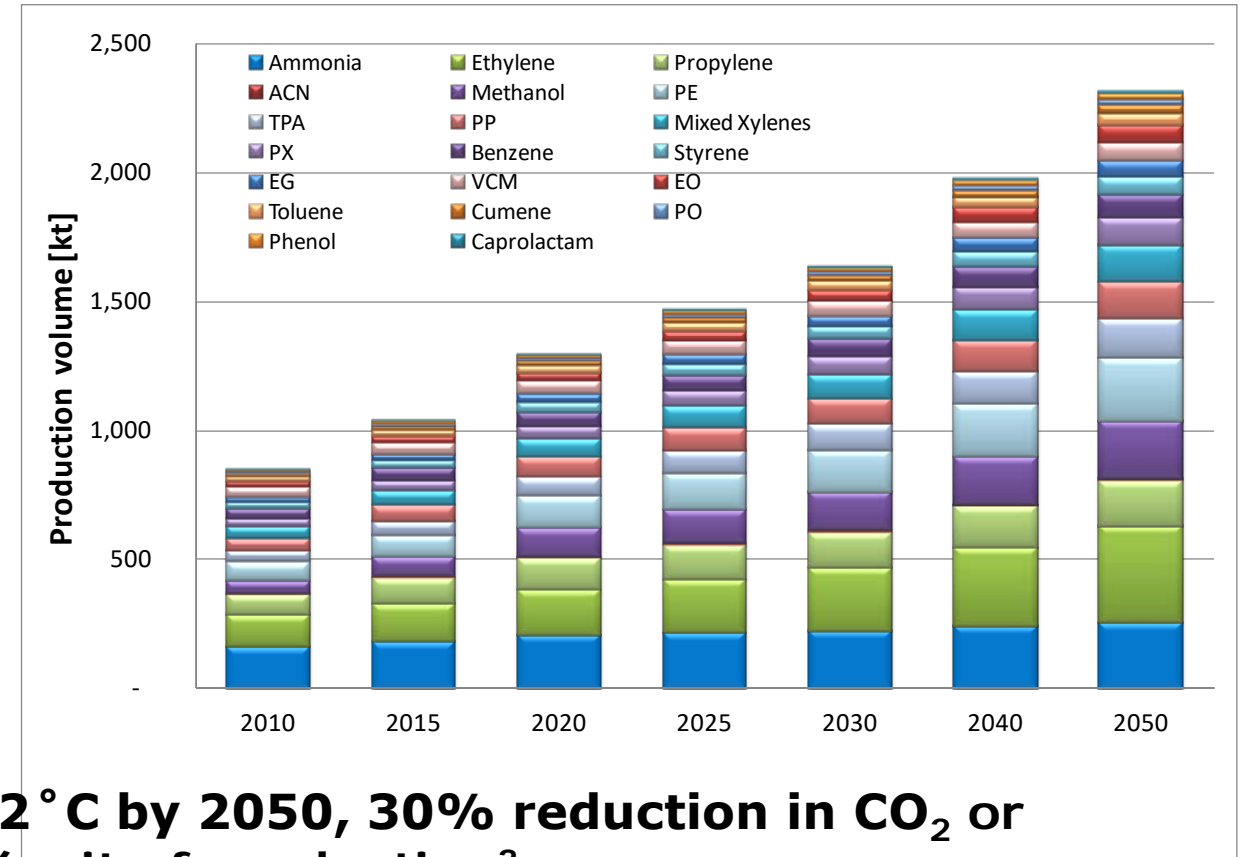
- Between 1977 and 2014, nearly **25%** reduction in non-feedstock energy use
- In 2014, 58% of energy input used as feedstocks
- 1.5 GtCO₂ per year – 18% of global industrial CO₂ emissions
- Non-CO₂ GHG emissions are 350 – 400 MtCO₂-eq

Predictions from Technology Roadmap^{1,2} Point Out Need For Different Approaches

Volumes Expected to Grow ~2-3X^{1,2}

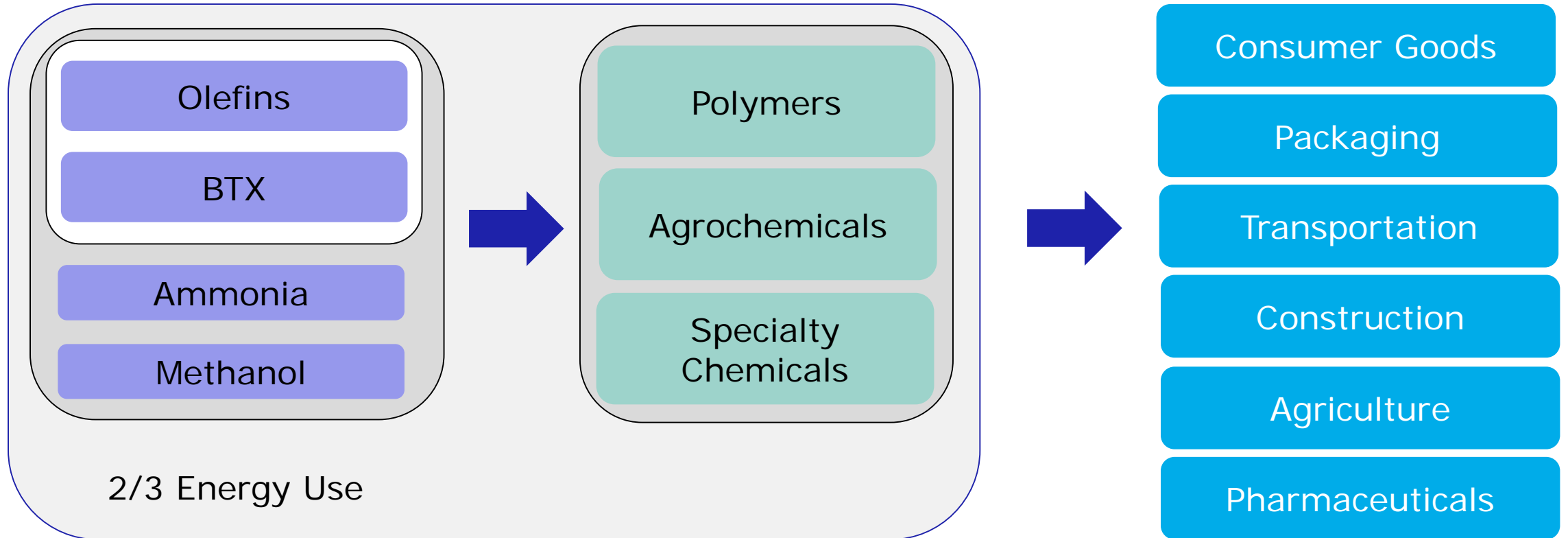
With no process improvements^{1,2},

- Energy use to increase by >110%
- GHG emissions to increase by >100%



To give 50% chance of limiting to 2°C by 2050, 30% reduction in CO₂ or 75% reduction/unit of production³

There Are Upstream and Downstream Opportunities to Reduce CO₂ Emissions



- Novel processes/energy optimization
- Alternative feedstock and fuels
- Electrification
- Carbon management (CCS)

- Reduced use: novel materials, new application/forming techniques, improved performance/life, etc.
- Recycling

A Variety of Feedstocks And Fuels Are Under Exploration OR In Use

Notable Examples:

- Bioethanol/ethylene in Brazil
- Electrolyzers for H₂
- Coke Oven Gas (off gas from iron and steel) used to generate 20% of methanol in China

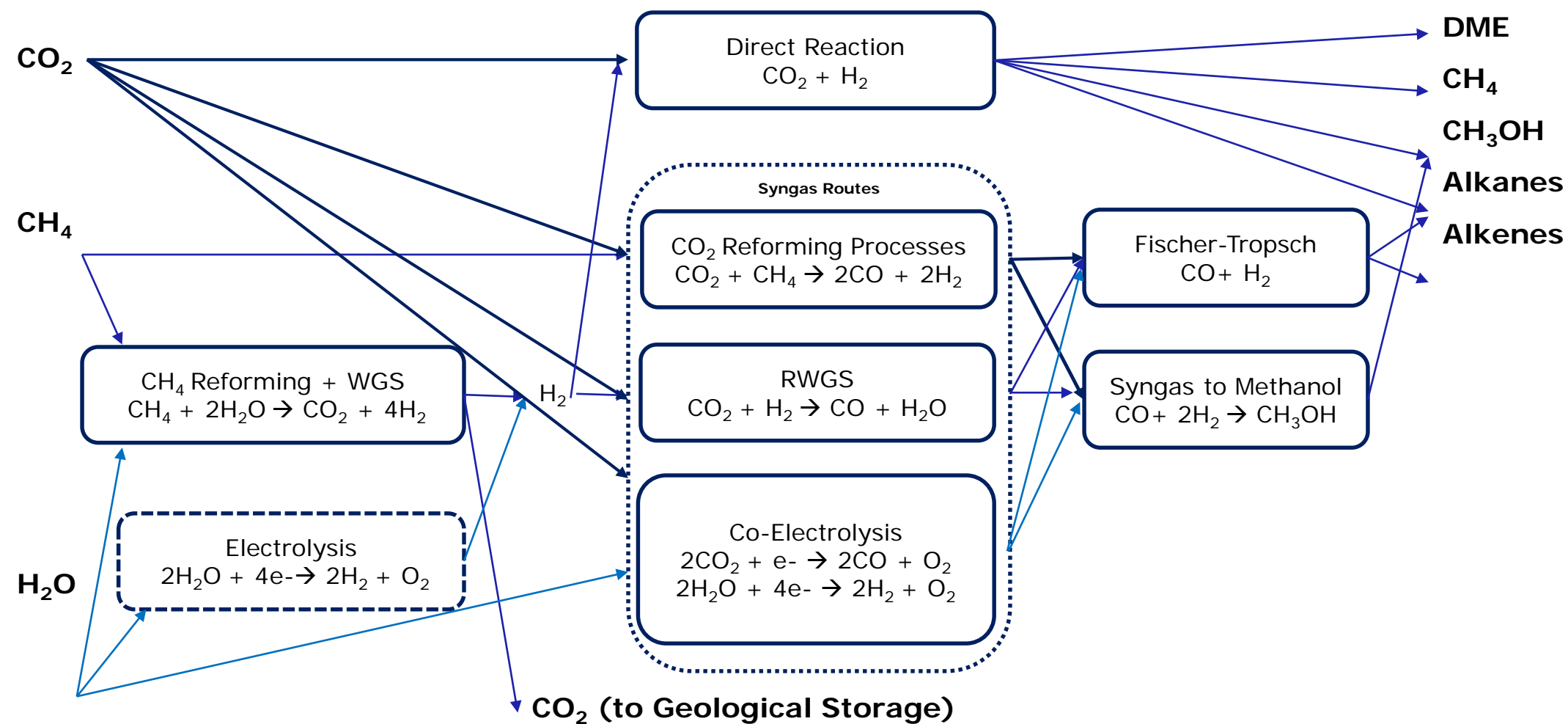
Sustainably produced biomass available could supply up to 90 EJ/yr to all of the industrial sector – it can only be a partial solution for the Chemical Industry which used 43 EJ/yr in 2015

Investment Is Needed

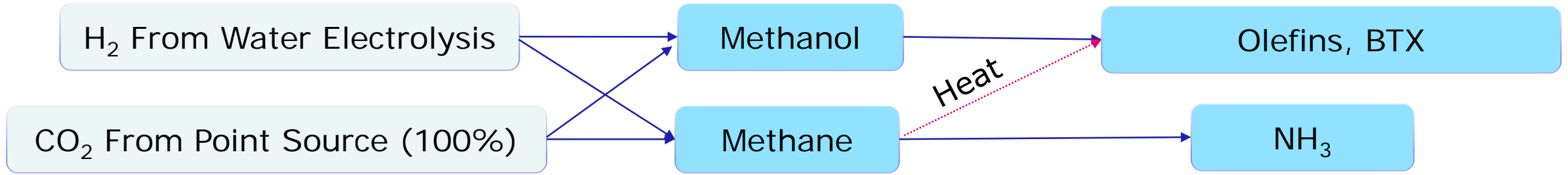
- Venture capital investments in clean tech sector have decreased dramatically since 2011
- Biomass conversion investments have dropped since 2015
- Equipment costs for handling biomass ~7X more expensive



New Feedstocks Are Being Proposed For Commodity Chemicals



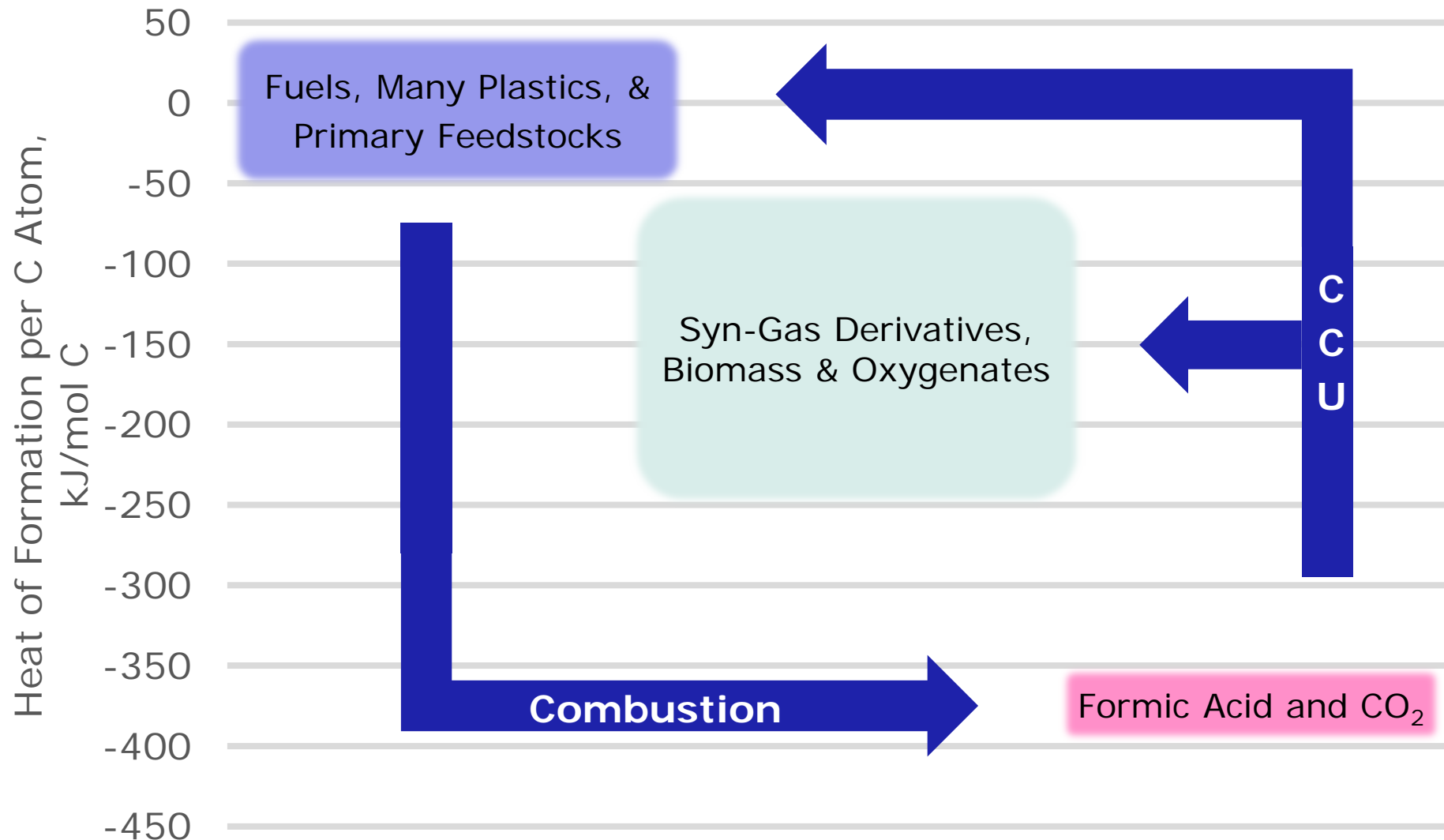
One CCU Model Explored Highlights The Complexity



Results:

- Mass flows increased by 287% → **larger plants will be required or significant intensification will need to be developed**
- 32 PWh of electricity needed → **97% of projected world electricity supply by 2030**
- If all additional electricity were renewable, **222% of targeted installation would be required**
- If oil is \$92.3/barrel, electricity is \$1.8 – 3.5 kg/H₂, **additional operating costs would be \$564-1,570 billion annually**
- The additional costs would be **59-164% of 2017 market value** for these 20 chemicals
- Costs for CO₂ reduction would be **\$168-467/t CO₂ equivalent**

CCU Thermodynamics Are Challenging



Opportunities for CCU Exist

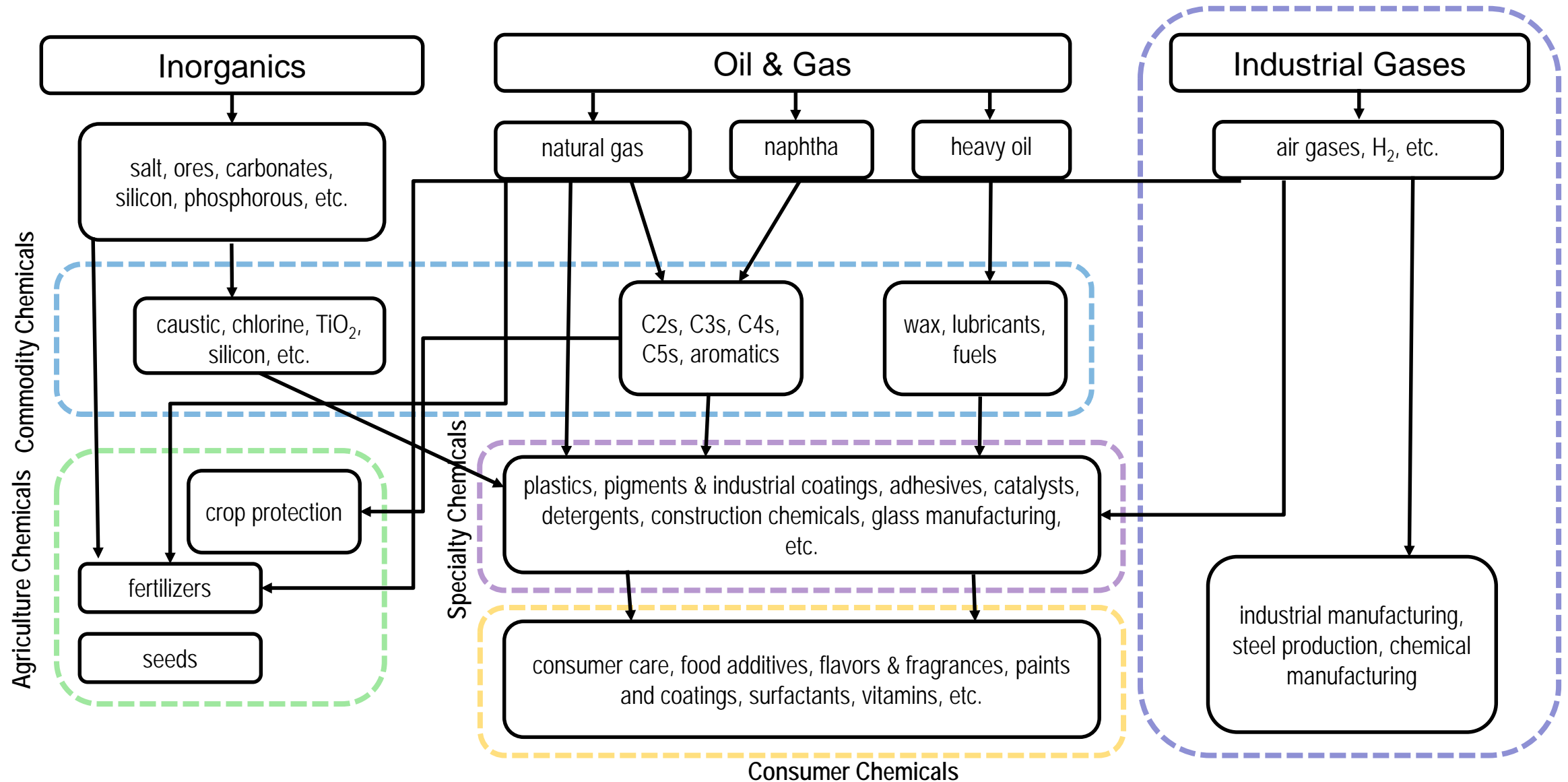
Carbon Recycling International's Vulcanol™: 4,000 metric ton/year MeOH with CO₂ from flue gas of geothermal power plant:

- Availability of low cost electricity for generating H₂ via electrolysis
- High CO₂ concentration (85-90%) from geothermal powerplant
- EU requirement for sustainable feedstocks in liquid fuels like methanol

Agreement signed in May 2019 with Henan Shuncheng Group for a 180 kta/year methanol and LNG facility using CO₂ feedstock



Integration and Scale Add Complexity & Opportunity



Need For Integration Consideration Evident In An Ethylene Cracker Electrification Example

Ethylene production generates 0.2 GT CO₂/year or ~10% CO₂ of the chemical industry from fuel for the furnaces

Currently no commercial high temperature electric furnaces are available

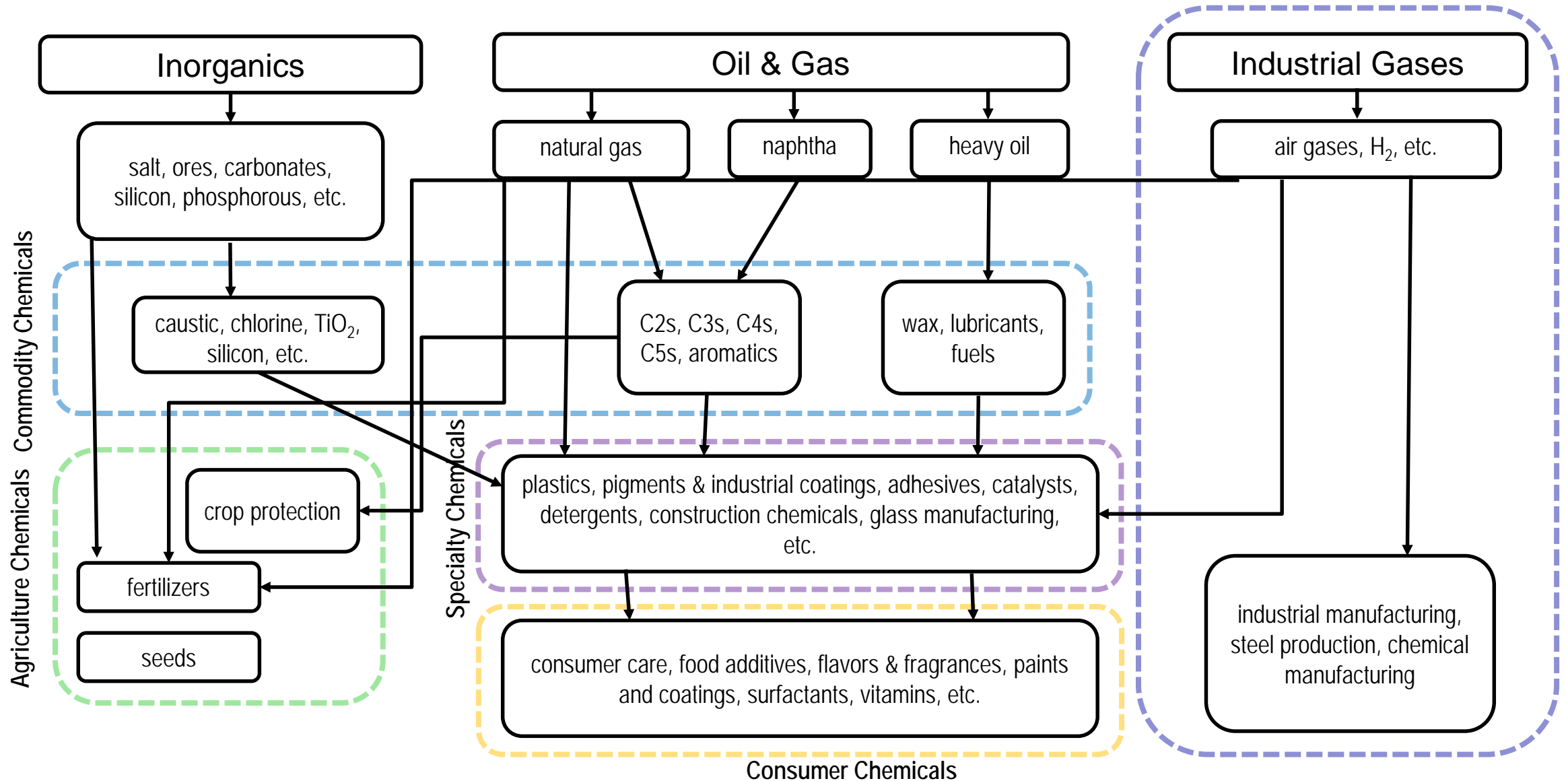
- Expected to be more efficient than current combustion
- Less heat available for downstream processes, so they would need to be electrified as well

McKinsey & Company 2018 estimates:

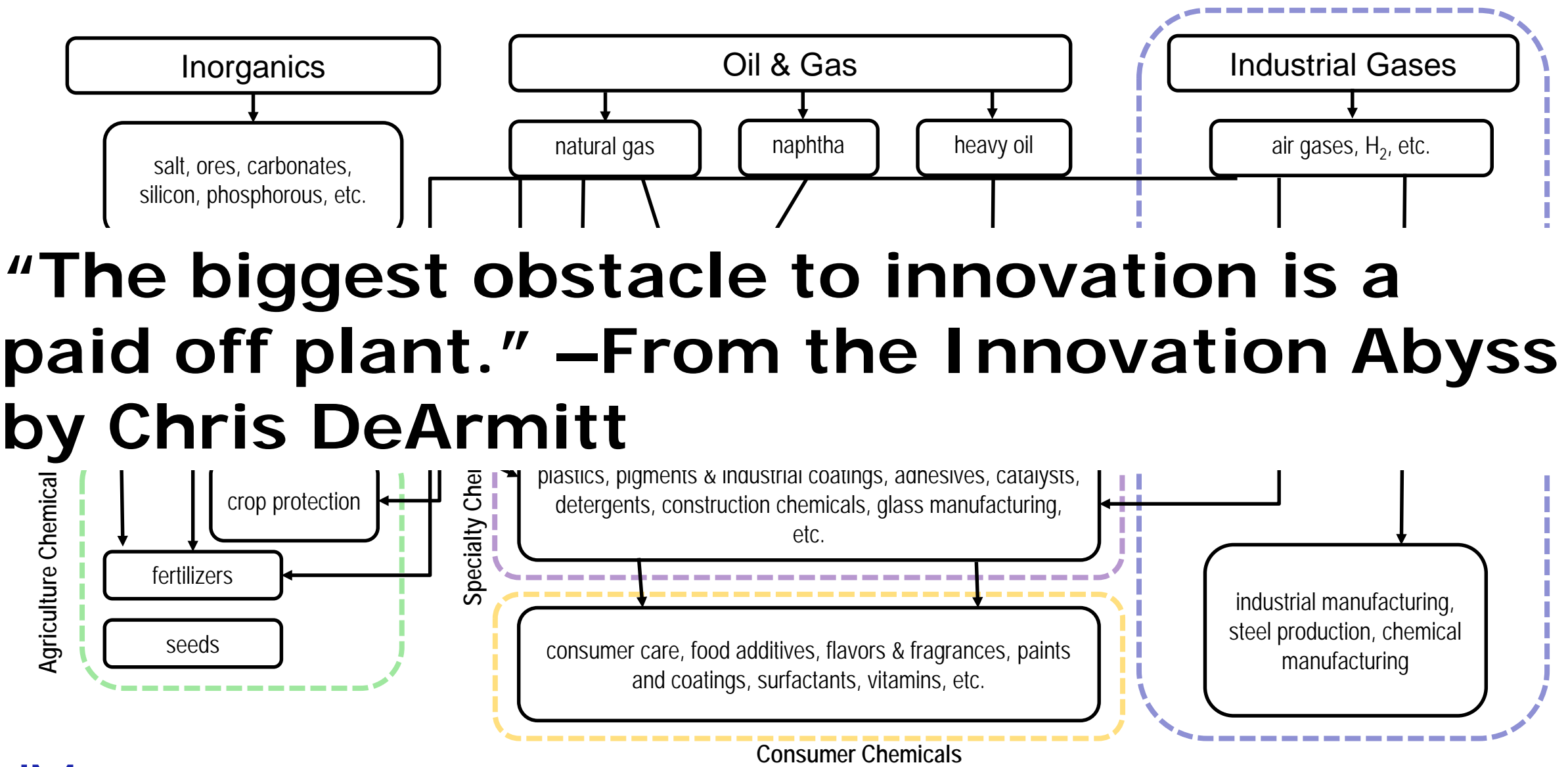
- \$25/MWh renewable electricity needed for greenfield ethylene plant electrification
- \$15/MWh renewable electricity needed for brownfield ethylene plant electrification

For electrification to be cost-competitive to using CCS for CO₂ management

Current Infrastructure Build Out Adds To The Complexity



Current Infrastructure Build Out Adds To The Complexity



“The biggest obstacle to innovation is a paid off plant.” –From the Innovation Abyss by Chris DeArmitt

Decarbonization Is Possible

Technology development is needed to improve economics

Final solution will require multiple approaches

Willingness/ability to absorb additional costs will be important

Investment needs to be harmonized across industry and coordinate across sectors

Regulatory push and/or subsidies may accelerate transition

In science the credit goes to the man who convinces the world, not the man to whom the idea first occurs. -- Sir Francis Darwin

