

National Academies of Science

Perspectives on New Nuclear for NAS Study
on “Laying the Foundation for New and
Advanced Reactors in the United States”

July 19, 2021

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Exelon Generation®

View of Transitioning Power Grid and Generation Assets

Original

- ☐ Nuclear and fossil baseload
- ☐ “Shoulder” fossil units
- ☐ Peaker units
- ☐ Minimal renewables
- ☐ Nuclear generation dedicated to electricity
- ☐ Regulated market with obligation to serve
- ☐ Generating assets typically owned by single entity in a region

Current/Future

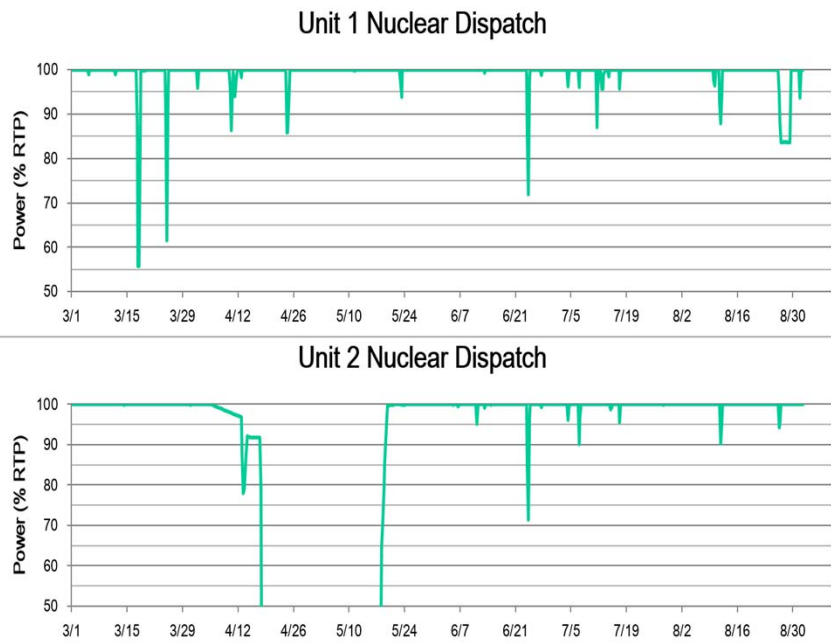
- ☐ Flexible generators
- ☐ Order of dispatch dependent on market
- ☐ Significant renewables
- ☐ Increased distributed generation
- ☐ Expanded services beyond electricity
- ☐ Deregulated energy markets
- ☐ Multiple generation asset owners
- ☐ Variety of nuclear generation sizes

Flexibility Options for Nuclear Baseload Providers

- Maintain nuclear power and dump steam
- Ramp down nuclear power (Advanced Nuclear Dispatch)
- Divert steam to another process
- Supply electricity to a dedicated load
 - Hydrogen production
 - Data centers
 - Cryptocurrency mining
 - Behind the meter issues
 - FERC tariff applicability
 - External hazards to nuclear plant
 - Impact on security plan, emergency plan
 - “Green” pedigree of generation source
- Store nuclear energy or electricity
 - Pumped storage
 - Batteries

Resource: EPRI Report “Nuclear Beyond Electricity-Landscape of Opportunities Initial Survey and Near Term Actions” issued March 15, 2021, Product ID 3002020437

Advanced Nuclear Dispatch (AND)



- Initiated in 2016 to respond to real-time market signals to relieve elevated congestion levels and optimize station output
- Elevated congestion levels driven by:
 - Local transmission outages
 - Low load conditions
 - High levels of wind generation
- Unit load changes are requested from Generation Dispatch, but Unit Shift Manager has ultimate authority on whether to respond
- Ramp rates established to avoid excessive wear on equipment
- Extensive procedural guides and training developed
- Established modeling aids to project probability of dispatch
- Resulted in cost savings as compared to scenario without AND

Hydrogen Demonstration Project

Objective

- Install a 1MW Polymer Electrolyte Membrane (PEM) electrolyzer and supporting infrastructure at an Exelon nuclear power plant
- Provide economic supply of in-house hydrogen consumption at the plant
- Simulate a scale-up operation of a larger electrolyzer participation in power markets

Timeline and budget

- Conditional award: 10/01/2019
- Removal of condition: 07/30/2021
- Project End Date: 04/01/2023
- Total Project Forecast: \$13.8M

Questions, challenges

- **Site Selection**
 - What are the criteria for site selection?
- **Regulatory**
 - What are the relevant regulations that affect nuclear hydrogen production?
- **Market-related**
 - What is the effective electricity price that the electrolyzer pays?

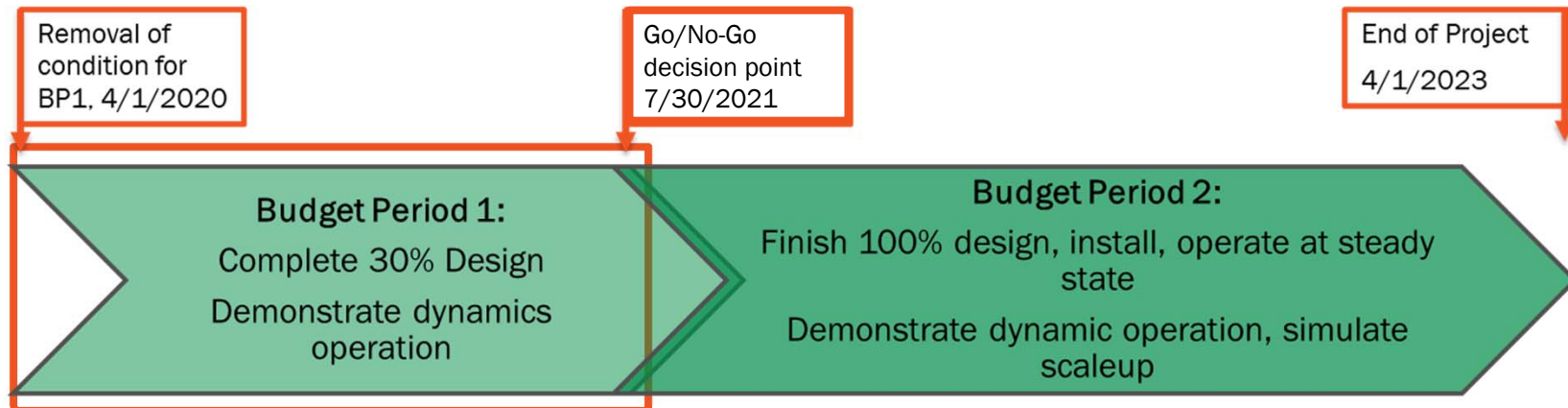
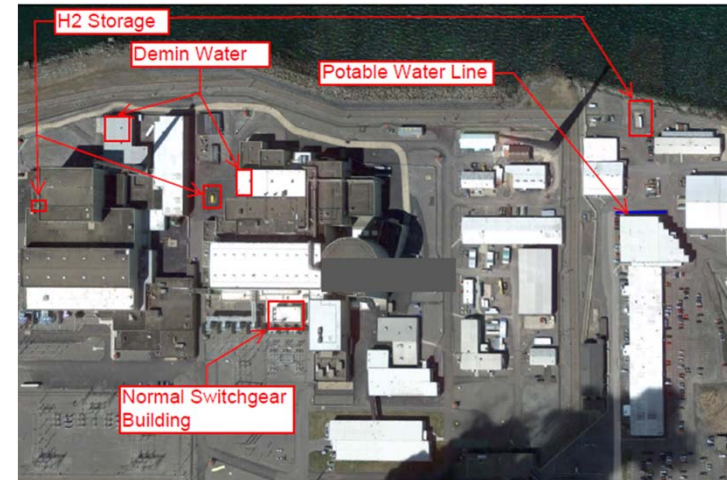
Partners/Sponsors

- DOE-FCTO funding
- Exelon Corporation
- Nel Hydrogen
- Idaho National Laboratory
- National Renewable Energy Laboratory
- Argonne National Laboratory



Project timeline and next steps

	Key Milestones & Deliverables
Year 1 (BP1)	• Site selection, 30% engineering design • Simulation using prototype electrolyzer
Year 2 (BP2)	• 100% engineering design, decision to install • Complete manufacture, test of electrolyzer.
Year 3 (BP2)	• Start of steady state operation of electrolyzer • Simulation of scale-up electrolyzer operation • Demonstration of dynamic operation on site



Advanced reactors expand on the flexibility attributes of the current large, light water reactor fleet

Advanced Reactors



GOVERNMENT RESPONSE

- Federal legislation
- DOE funding and GAIN initiative
- NRC funding and actions

INDUSTRY RESPONSE

- Increased activity by technology developers
- Availability of venture capital funding
- Coordination of industry initiatives

Current drivers present a platform for action related to Advanced Reactors, thus prompting actions by both government and industry

Advanced Reactor Key Considerations

Wide field of developers

- Sizes range from startups to large corporations
- Experience levels range from new to original equipment manufacturers

Benefits of Advanced Reactors

- Lower overall cost
- Reduced construction risk due to modularization
- Enhanced safety features
- Ability to produce more than electricity
- Greater agility on grid
- Flexible operations to level fluctuation of renewables

Challenges with Advanced Reactors

- Immature designs do not yet enable accurate cost estimates
- Regulatory approval timeline uncertain, especially for advanced designs
- Funding streams for developers to finalize designs

Exelon Activities with Advanced Reactors

- Motivation for advanced reactor strategy
 - Influence future designs by providing operational perspectives
 - Ensure available technology alternatives for the future
 - Create business opportunities to provide operational services to new entrants in nuclear ownership
 - Communicate our long-term commitment to nuclear to employees and external stakeholders
 - Uphold our role as an industry leader
- Engaging with multiple reactor developers
- Leading industry forums

Exelon sees advanced reactors as critical for decarbonization and as the enabling foundation for the deployment of renewables

Areas of Continued Effort

- Economic Modeling
 - Market forecasts and generation dispatch profiles needed for states to meet established decarbonization goals
- Technical
 - Specific needs to address new materials, fuels, moderators and coolants being prompted by reactor developers and being addressed primarily through DOE-funded programs
- Regulatory
 - Continued work by NRC and industry to address non-light water technologies and incorporate risk-informed approaches
- Policy
 - Needed to preserve existing fleet to sustain the human resource pipeline and the manufacturing capabilities
 - Market structure needed to reward generation that “volunteers” to down power in response to renewable availability