CNGmotive Inc.

Alternative Energy for Railroads







Presentation Topics

- Background on existing transport modes for LNG
 - LNG supply chain
 - Getting LNG to market
- Economics of LNG transport
 - Comparison to crude by rail and gas pipelines
 - Making LNG
- Crossmodal transportation comparison
 - Economics
 - Safety
- LNG by rail markets in the US
 - Marine bunkering
 - Seasonal gas markets



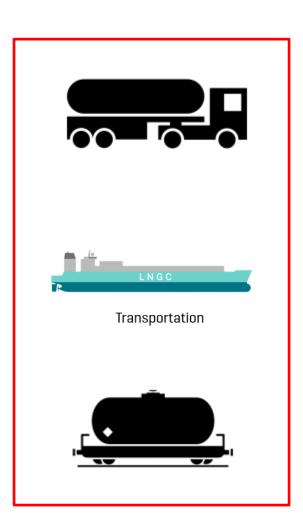
LNG Supply Chain

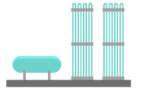


Upstream development



Refrigeration & liquefaction





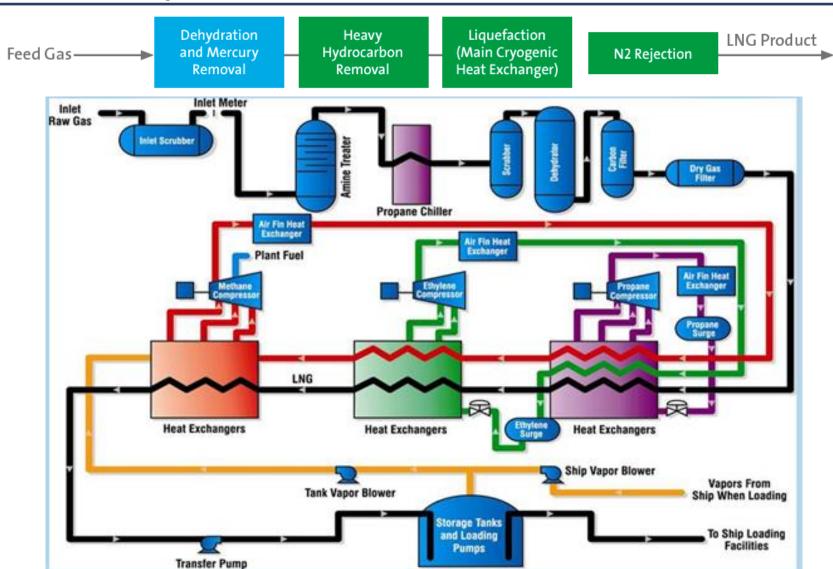
Regasification & distribution



Consumers



What is LNG Liquefaction





Comparing Transportation Modes (Crude by Rail vs Gas Pipeline vs LNG)

Transportation Mode	Typical Facility Capacity	Origin Facility Cost	Destination Facility Cost	Variable Transport Costs of Total Transport Cost	
	130,000bpd ~7 million tpa	<\$30/tpa	Mostly brownfield	>70%	
	2bscfd 15 million tpa 300 miles	\$3.5B Construction Cost 42in Pipe (~\$275K/in-mi) ~\$230/tpa		<3%	
The state of the s	Small Scale 100,000tpy Export Scale 7 million tpa	\$\$ \$500/tpa E\$ \$1,000/tpa	Baseload >\$100/tpa Seasonal >\$500/tpa	<20%	



Liquefied Natural Gas Transportation Modes

LNG Ship (LNGC)



Typical Operator – IGC Ship Manager
Ship Size ~1,000ft x 150ft x 42ft
Cargo ~135,000-215,000m3 per Ship
Typical Routes US GoM to Asia/Europe
~10,000nmi to East Asia markets
Ship Cost ~\$180M or ~\$65,000/day charter rate
Cargo Value >\$20M per shipment

LNG by Rail



Typical Operator – Class 1 Railroad

Cargo ~30,700gal max (116m3) per railcar

~5,000-10,000m3 per unit train (practical)

Typical Routes US Small Liquefiers >300mi to end users

Railcar Cost <\$600K

Cargo Value >\$300K per shipment

LNG Road Tankers



Typical Operator – Hazmat Truck Driver

Truck Size ~53ft length typical

Cargo ~12,700gal max (48m3) per road tanker

Typical Routes US Small Liquefiers ~300mi to end users

Trailer Cost ~\$150K or ~\$120/hr LD rates

Cargo Value >\$6K per shipment



LNG Interstate Movements by Trucks



Source: Energy Information Administration, "2016 Annual Energy Outlook"

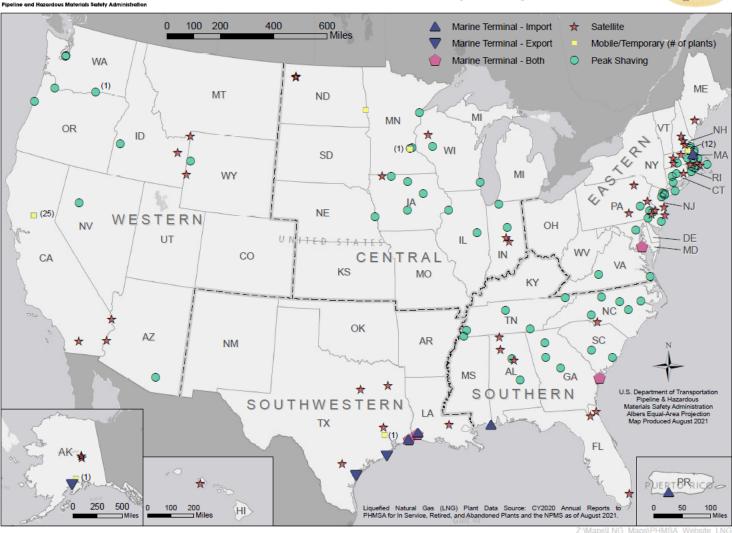


Locations of LNG Liquefaction Facilities in the United States

U.S. Department of Transportation

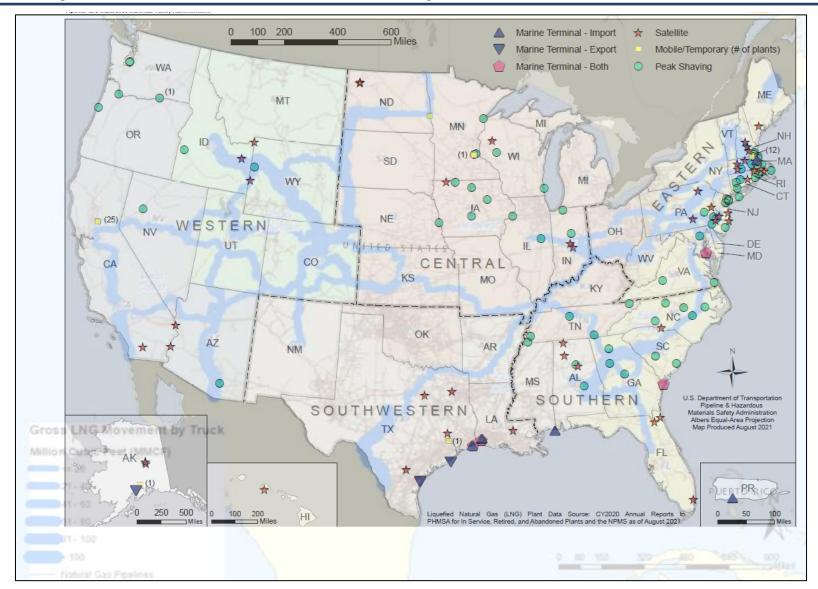
LNG Plants Connected to Natural Gas Pipeline Systems







LNG Liquefier Locations vs Truck Transport Densities





LNG Movements by Rail



Source: Federal Railroad Administration, Office of Technical Oversight,

~350mi (570km) – Alaska Anchorage to Fairbanks 2015 Permit and 2016 Test



~60mi (90km) – Spain Huelva to Sevilla 2018 Test Multimodal Huelva to Melilla



~500mi (800km) – Germany Bruensbuttel to Ingolstadt 2021 Power Generation Test



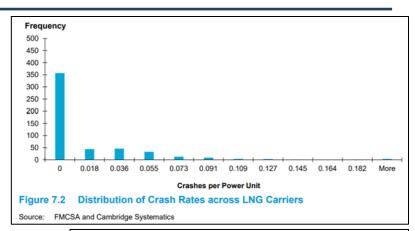
~170mi (280km) – Japan Tomakomai to Kushiro (Hokkaido) Regular commercial freight since 2000 Up to 40 LNG ISO containers per train



Transport Profiles and System Statistics

- Road transport
 - Everett, MA
 - → 45yrs with 300,000 deliveries
 - > Typical radius of 150 miles
 - Overall crash rates similar to LPG
- Gas Pipelines (2020)
 - Gas distribution main >1,300,000mi
 - Gas distribution service >950,000mi
 - Gas transmission & gather >310,000mi

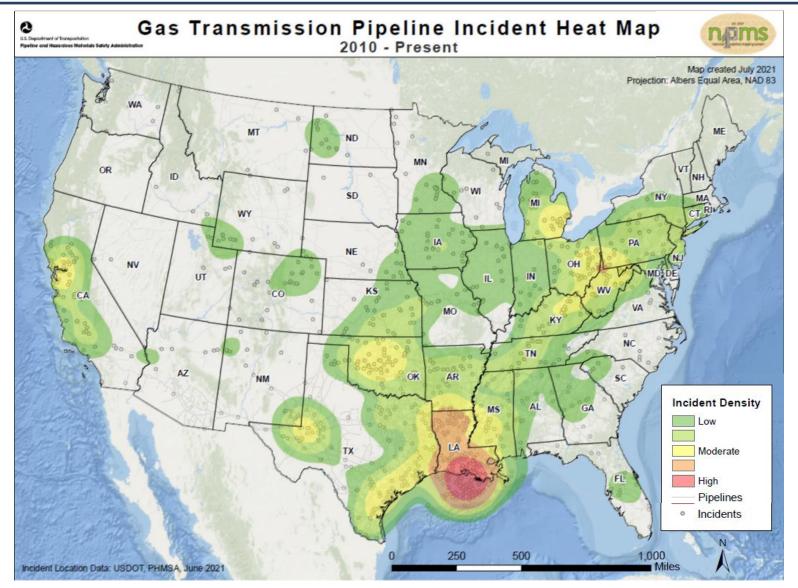
PHMSA Pipeline Incidents: (2001-2020) Incident Type: All Reported System Type: LIQUEFIED NATURAL GAS					
Total Cost As Reported	Injuries	Fatalities	Number	Calendar Year	
\$20,000	0	0	1	2012	
\$2,500	0	0	1	2013	
\$92,626,519	1	0	3	2014	
\$60,479	0	0	2	2015	
\$823	0	0	1	2016	
\$300,160	0	0	2	2017	
\$68,377,783	0	0	3	2018	
\$874,435	0	0	5	2019	
\$5,388,091	0	0	5	2020	
\$167,650,790	1	0	23	Grand Total	



	PHMSA Pipeline Incidents: (2001-2020) Incident Type: All Reported System Type: GAS TRANSMISSION				
Calendar Year	Number	Fatalities	Injuries	Total Cost As Reported	
2001	75	2	5	13,731,347	
2002	73	1	4	25,369,331	
2003	93	1	8	48,815,101	
2004	103	0	2	35,759,907	
2005	160	0	5	298,074,982	
2006	130	3	3	41,118,273	
2007	110	2	7	61,625,942	
2008	122	0	5	256,011,440	
2009	105	0	11	55,911,891	
2010	107	10	61	594,031,047	
2011	118	0	1	123,710,870	
2012	104	0	7	55,860,855	
2013	106	0	2	51,044,739	
2014	133	1	1	55,567,727	
2015	144	6	16	59,839,826	
2016	94	3	3	106,887,884	
2017	107	3	3	79,617,650	
2018	111	1	5	63,722,482	
2019	119	1	8	100,315,971	
2020	118	2	1	60,624,537	
Grand Total	2,232	36	158	2,187,641,802	



Map with Pipeline Incidents and Intensity (Heat Map)





Growing LNG Application in Ship Bunkering – A Potential Match for Rail?



Railcar ~100m3 net volume LNG
Typical Ship 3,000-15,000m3
~30-200 DOT 113 railcars



Largest Containership on LNG as Fuel CMA CGM Jacques Saade – 23,000 TEU 18,600M3 LNG tank onboard

~30% of new tonnage in 2021 consisted of LNG-fueled ships

Early adopters in Europe and Asia Many expected to call on US

Rail may be an early catalyst for US LNG bunkering infrastructure



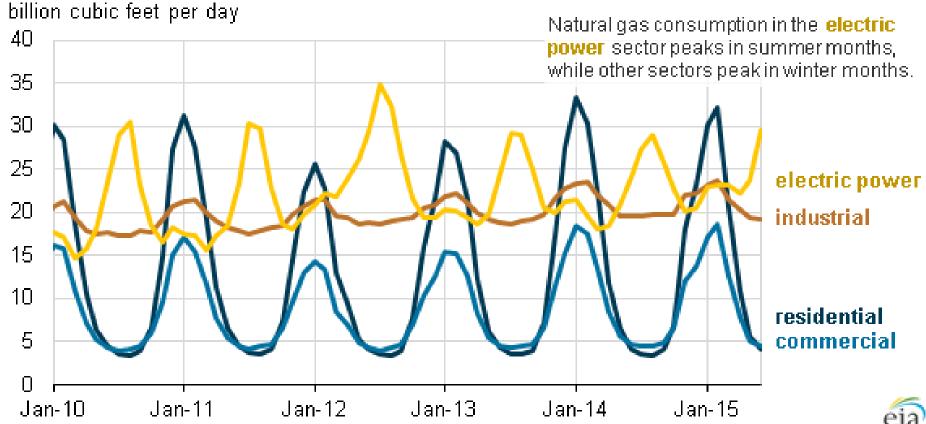
Key LNG Bunkering Opportunities in the US





Managing Seasonality of Natural Gas Demand - A Rail Opportunity?

Natural gas deliveries to customers by end use, Jan 2010 - Jun 2015





Market Need Example – New England Pipeline Capacity Winter Shortages

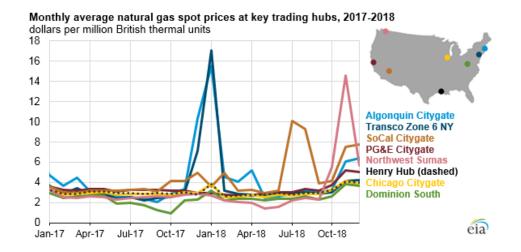


Source: Cambridge Systematics Inc.

"Risk Assessment of Surface Transport of Liquid Natural Gas"

Scenario	Mode 1	Mode 2	Mode 3	Cost	Transport. Cost per MMBtu	and Storage Costs per MMBtu1	Total Cost per MMBtu
1a—Truck	Truck (MC-338)	:=:	-	\$61,494	\$0.85	\$4.52	\$5.37
1b—Truck	Truck (ISO)	-	-	\$61,183	\$0.85	\$4.52	\$5.37
2—Intermodal	Truck (ISO)	Rail (ISO)	Truck (ISO)	\$54,733	\$0.76	\$4.52	\$5.28
3—Rail	Rail (DOT- 113C120W)	Truck (MC-338)		\$46,098	\$0.64	\$4.52	\$5.16

Sources: Cambridge Systematics Inc., Norfolk Southern Railway, Chart Industries.



Daily natural gas spot prices at Algonquin Citygate

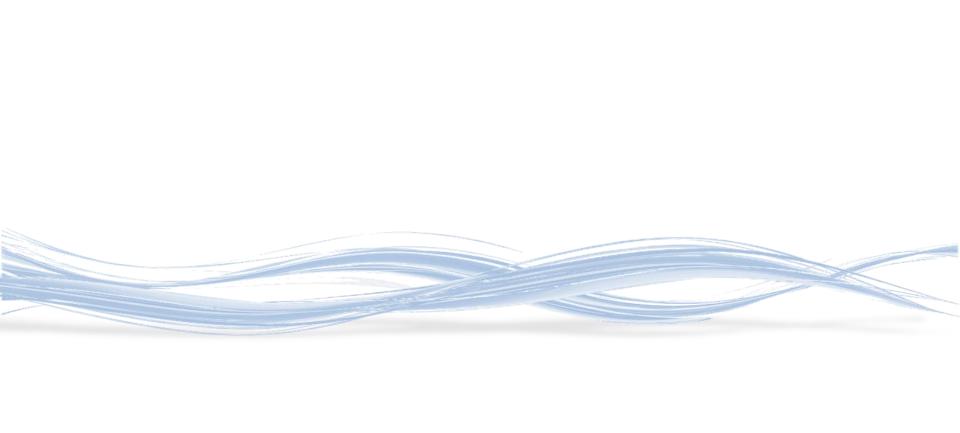
dollars per million British thermal units \$90 \$80 \$70 \$60 \$50 \$40 \$30 \$20 \$10 5-year average



eia Sources: U.S. Energy Information Administration based on Natural Gas Intelligence

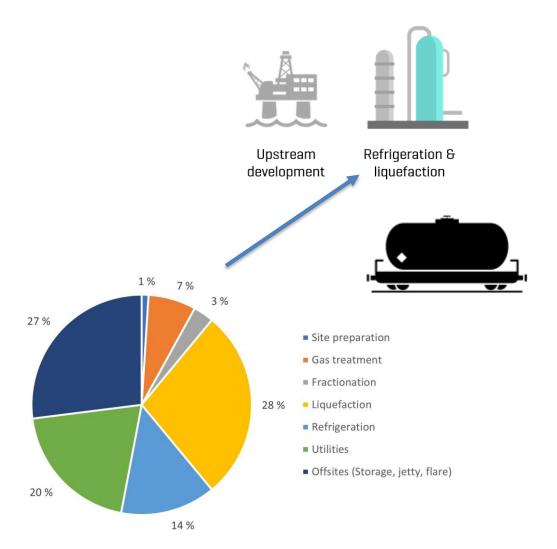


Liquefaction, Gasification



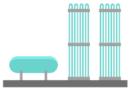


Cost of Liquefaction – Estimates for Rail Facilities



\$3-\$5 Commodity \$4-\$5 Liquefaction \$1-\$2 Rail Transport \$2-\$3 Delivery Facilities

\$10-\$15/mmbtu ~\$400-\$600/toe



Regasification & distribution



Consumers



LNG Business is Different in US vs International

US LNG Business



- Domestic pipeline gas sets the market price
- \$5+/mmbtu cost adder to liquefy and transport
- Very expensive to bunker ships

Europe/Asia LNG Business



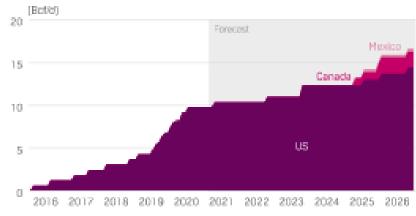
- LNG imports set the market price
- No cost adder to "liquefy"
- Bunker vessel charter costs <25% US



LNG Exports in Perspective – Liquefaction Capacity to the World

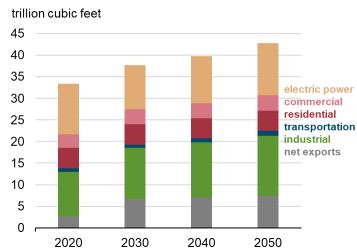
- US LNG exports (2020)
 - > 34.4% Korea, Japan, China
 - 15.1% Spain + UK
 - > 23.3% Europe Other
 - 10.4% Asia Other
 - > 8.9% South America
 - > 1.44% Mexico (ship)
 - > 0.03% Mexico (truck)
- LNG Export 15.54bcf/d by 2022 (~100 million tpa)
 - Addtl 27.4bcf/d approved
- LNG export premium (liquefaction fees) ~\$3.54/mmbtu (2020)

NORTH AMERICAN LNG EXPORT CAPACITY



Source: SEP Global Platts Analytics

Natural gas disposition by sector and net exports AEO2021 Reference case





Source: US Energy Information

Safety in Road Transport of LNG

Murcia Spain 2015 BLEVE Incident (12,700 gal)







Dominican Republic 2018 Leak & Explosion (16,300 gal)









Safety in Marine Transport of LNG



Barcelona 2015 LNGC Release Incident

Spills during unloading

Date	Vessel	Description
May 1965	Methane Princess 27,400 m ³ Conch tanks	LNG leaked during disconnection of the loading arms. Small crack on
April 1966	Methane Princess 27,400 m³ Conch tanks	Cargo leakage; no details
April 1979	Mostefa Ben Boulaid 125,000 m³ Membrane tanks	Equipment failed while unloading at Cove Point, US, spilling small amount of LNG on deck plate which cracked
April 1979	Pollenger 87,600 m ³ Spherical tanks	Equipment failed while unloading at Boston, US, spilling small amount of LNG on tank weather cover plate, which cracked
1985	Isabella 35,500 m³	LNG tank overflowed while vessel was being unloaded, causing a crack to the deck plate.
2015	Fuwairit 138,000 m³	LNG Carrier experienced an overflow of cargo from No 1 cargo tank vent mast whilst engaged in ramping up during discharge operations.



