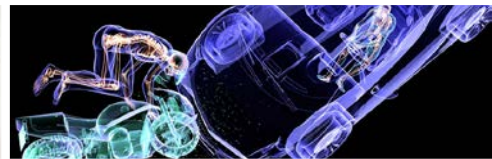


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Risk Analysis in LNG by Rail

Safe Transportation of Liquefied Natural Gas by Railroad
Tank Car - Phase II: Public Meeting 3

Delmar “Trey” Morrison, Ph.D., P.E., FAICHe, CCPSC

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November 9, 2021

Overview – and Author Bios

- Methods for Assessing Risk in LNG Transportation
- Uncertainty in Transportation Risk Analysis - LNG by Rail
- Assessing the Risk Calculations



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LNG Initiatives

- Dual Fuel Locomotives
- Commodity Transport
 - ISO containers
 - DOT-113 tank cars



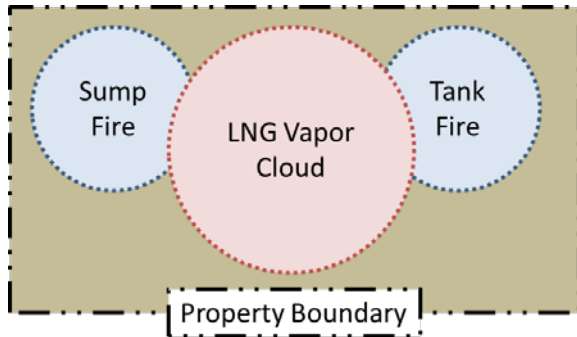
Chart Industries



Methods for Assessing LNG Transportation Risk

Assessing LNG Risks

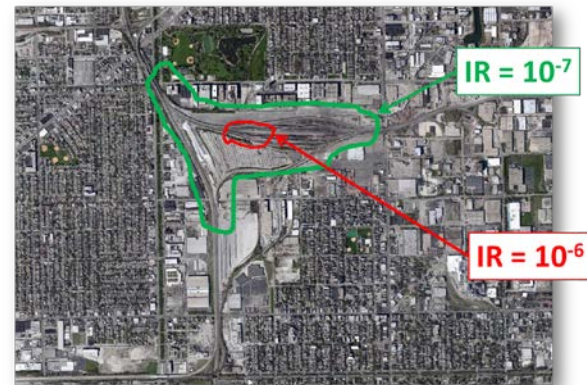
Regulatory – Prescriptive



Qualitative Risk

Descriptions			Likelihood			
			So unlikely ...	Unlikely but possible	Likely ...in life of an item, several times in the fleet.	...several times in life of an item, frequently in the fleet.
			1	2	3	4
Severity	More than 3 fatalities to crew and public	1	4	8	12	16
	Up to 3 fatalities injuries to crew and public	3	3	6	9	12
	No fatalities, non-life threatening injuries to crew or public	2	2	4	6	8
	No injury or health impacts to crew	1	1	2	3	4

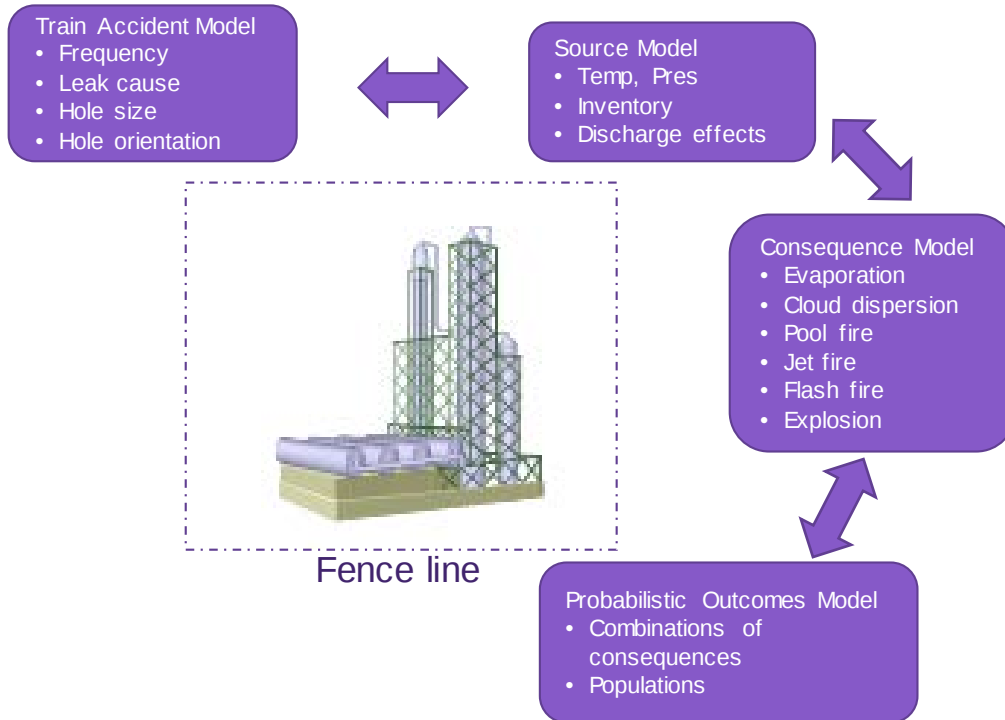
Quantitative Risk



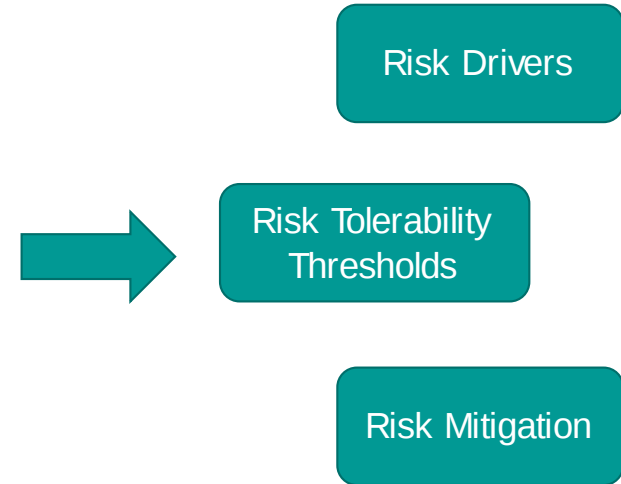
Increasing Complexity and Level of Effort

Analyzing the Risk - QRA

Quantitative Risk Calculations

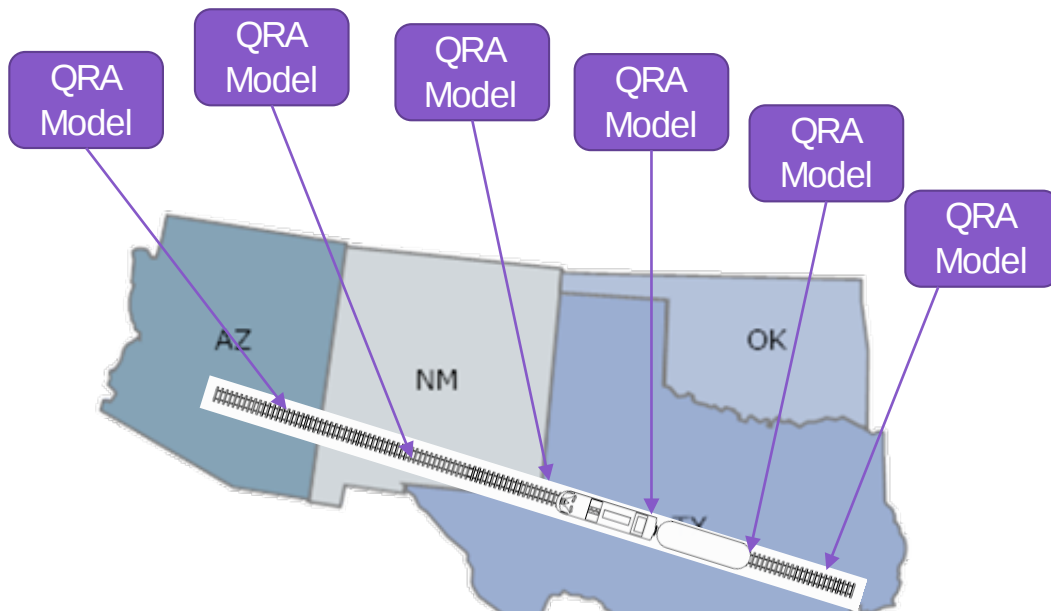


Quantitative Risk Assessment

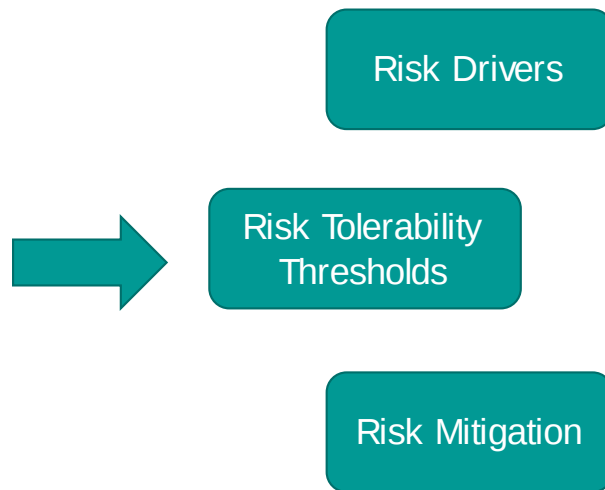


Fixed Site QRA Differs from a TRA

Risk Must Be Analyzed Along a Route

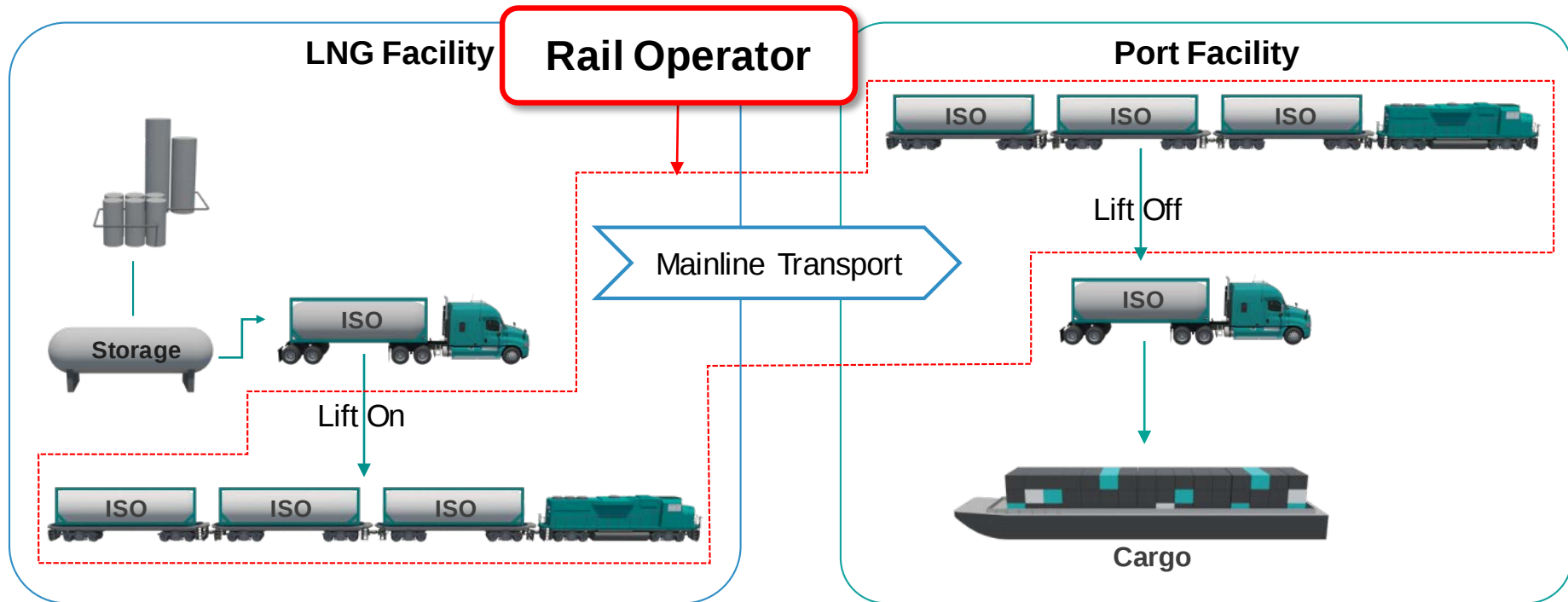


Quantitative Risk Assessment



Uncertainty in Transportation Risk Analysis - LNG by Rail

Example Transportation Cycle of LNG - ISOs



Defining a Train Accident Model

- Causing a loss of containment
- Route location
 - Grade crossing, tunnel, urban vs rural
- Rail activity
 - Main line, interchange, sidings, rail yards
- Rail speed
- Train configuration

Train Accident Model

Accident Model



Train Accident
Rate



Derailment
Probability



Release Size
Probability



Scenario
Frequency

Train Accident Rate – Sources of Uncertainty



	LNG Rail (avg/yr) (HAZMAT Pressure Cars)	LPG Rail (avg/year)
Annual Miles (CFS)	1,383,922,222	64,866,667
Annual Accidents (PHMSA)	765	39
Annual Frequency (/mile/yr)	5.5E-07	5.9E-07

Hart RJ and Morrison DR, "The hazard we know: Comparing transportation risk of LPG and LNG," in Spring National Meeting and 11th Global Congress on Process Safety, 2015.

Train and Road Accident Frequency Rates: Using Pressure Cars/Tankers as an Analog for DOT113/MC338

	LNG Rail (avg/yr) (HAZMAT Pressure Cars)	LPG Rail (avg/year)
Annual Miles (CFS)	1,383,922,222	64,866,667
Annual Accidents (PHMSA)	765	39
Annual Frequency (/mile/yr)	5.5E-07	5.9E-07

	LNG Road (avg/yr) (HAZMAT Pressure Tankers)	LPG Road (avg/yr)
Annual Miles (CFS)	10,357,300,000	293,300,000
Annual Accidents (PHMSA)	978	28
Annual Frequency (/mile/yr)	9.4E-08	9.4E-08

Hart RJ and Morrison DR, "The hazard we know: Comparing transportation risk of LPG and LNG," in Spring National Meeting and 11th Global Congress on Process Safety, 2015.

Derailment Probability – Sources of Uncertainty



Train Accident
Rate



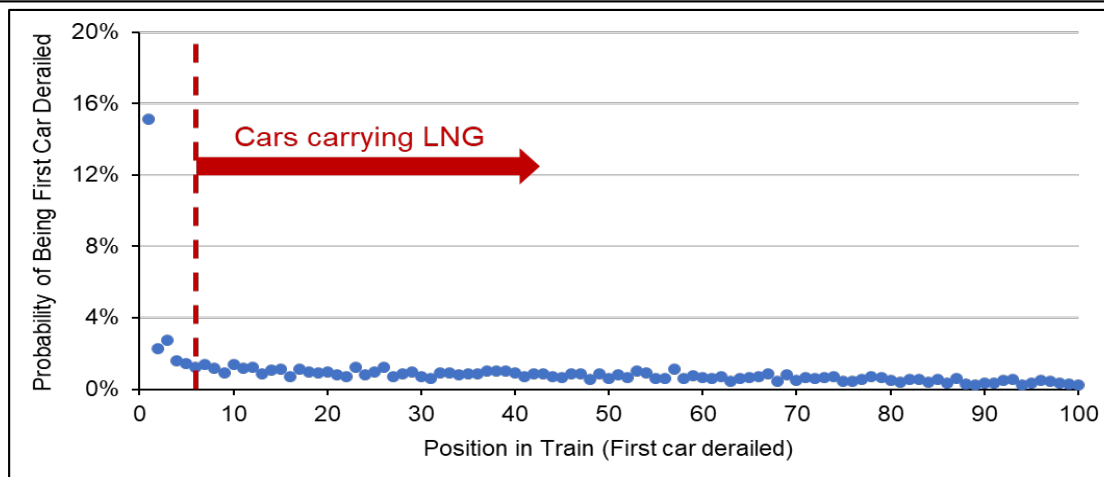
Derailment
Probability



Release Size
Probability



Scenario
Frequency



Morrison DR, Hart RJ, Morris JM, Wikramanayake ED, Song S. "Minimizing Risk of Unit Trains of Hazmat," 17th Global Congress on Process Safety, Virtual Conference, April 18 - 22, 2021.

Release Size – Sources of Uncertainty



Train Accident
Rate



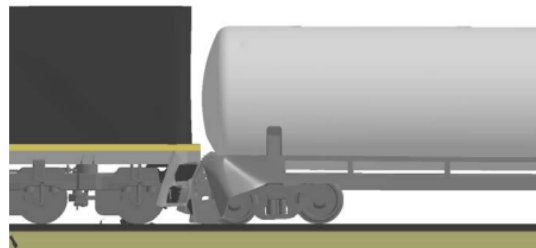
Derailed
Probability



Release Size
Probability



Scenario
Frequency



(b) Crash response at the leading locomotive interface

Figure 45. Analysis of the train crash scenario with the enhanced tender design (45 mph closing speed).



Figure 49. Tractor-trailer impact response on the tender.

Crashworthiness and Puncture Protection Analyses of LNG Tenders

Final Report

March 2019

Prepared for: RSC Energy
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Estimating Hole Size Probability


Train Accident
Rate

Derailment
Probability

Release Size
Probability

Scenario
Frequency

		LNG Releases (Pressurized Tank Cars)		Propane Releases	
Quantity Released	Release Type	Count	%	Count	%
No Release (≤ 100)	no release	4946	95.9%	2293	94.5%
$100 < x \leq 1,000$	0.5" hole	71	1.4%	32	1.3%
$1,000 < x \leq 30,000$	2" hole	127	2.5%	84	3.5%
$> 30,000$	catastrophic	15	0.3%	17	0.7%

Hart RJ and Morrison DR, "The hazard we know: Comparing transportation risk of LPG and LNG," in Spring National Meeting and 11th Global Congress on Process Safety, 2015.

Accident Model



Train Accident
Rate



Derailment
Probability

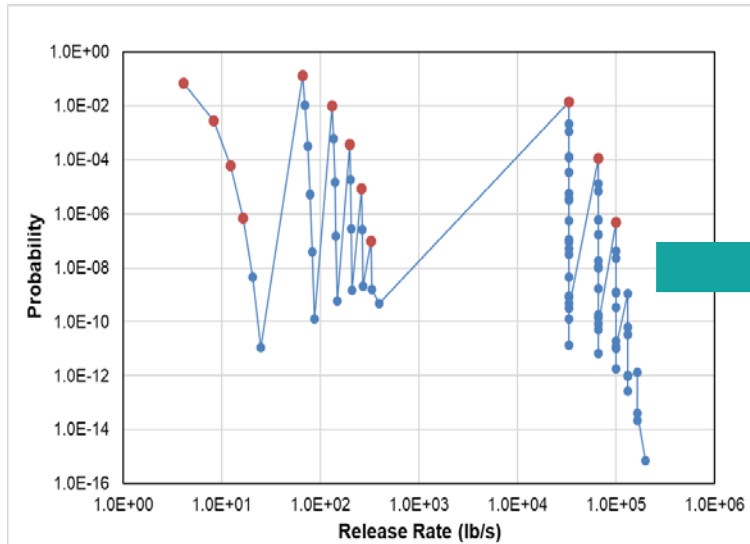


Release Size
Probability



Scenario
Frequency

Probabilistic Scenario Frequency



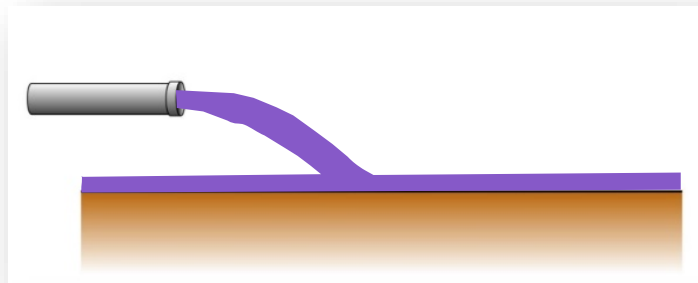
Release rate (lb/s)	Release Frequency (/year)	Release rate (lb/s)	Release Frequency (/year)	Release rate (lb/s)	Release Frequency (/year)
6 T-75 ISOs		7 T-75 ISOs		8 T-75 ISOs	
0.00	4.46E-05	0.00	4.26E-05	0.00	4.06E-05
4.25	4.38E-06	4.28	4.91E-06	4.32	5.40E-06
65.5	8.50E-06	65.5	9.61E-06	65.5	1.06E-05
131	6.14E-07	131	8.33E-07	135	1.14E-06
197	2.37E-08	197	4.01E-08	264	2.30E-09
262	5.19E-10	263	1.18E-09	1 ISO	1.39E-06
1 ISO	1.05E-06	1 ISO	1.22E-06	2 ISOs	1.47E-08
2 ISOs	7.90E-09	2 ISOs	1.10E-08	3 ISOs	8.85E-11
3 ISOs	3.18E-11	3 ISOs	5.55E-11		
Release rate (lb/s)	Release Frequency (/year)	Release rate (lb/s)	Release Frequency (/year)	Release rate (lb/s)	Release Frequency (/year)
9 T-75 ISOs		10 T-75 ISOs		11 T-75 ISOs	
0.00	3.88E-05	0.00	3.70E-05	0.00	3.53E-05
4.35	5.84E-06	4.38	6.24E-06	4.42	6.60E-06
65.5	1.16E-05	65.5	1.25E-05	65.5	1.33E-05
135.1	1.43E-06	136	1.75E-06	131	1.92E-06
263.9	4.03E-09	264	6.55E-09	200	1.76E-07
1 ISO	1.56E-06	1 ISO	1.73E-06	329	4.01E-10
2 ISOs	1.88E-08	2 ISOs	2.34E-08	1 ISO	1.90E-06
3 ISOs	1.32E-10	3 ISOs	1.89E-10	2 ISOs	2.85E-08
				3 ISOs	2.59E-10

Release Analysis – Fluid Behavior

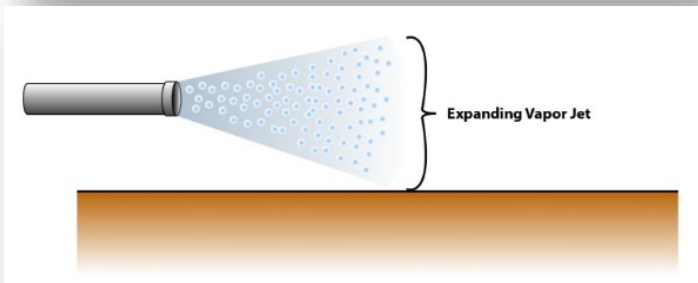
Release Dynamics

- Release Rates and Duration
- Liquid
 - Pooling
 - Flash fire/VCE from evaporation
- Gas
 - Flash fire to LFL
 - Explosion (VCE)
 - Jet Fire
- Liquid and Gas
 - All of the above

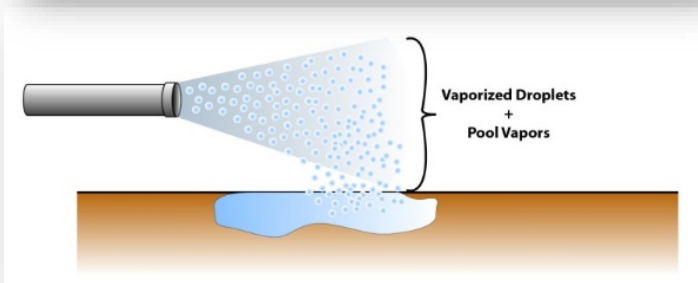
Liquid



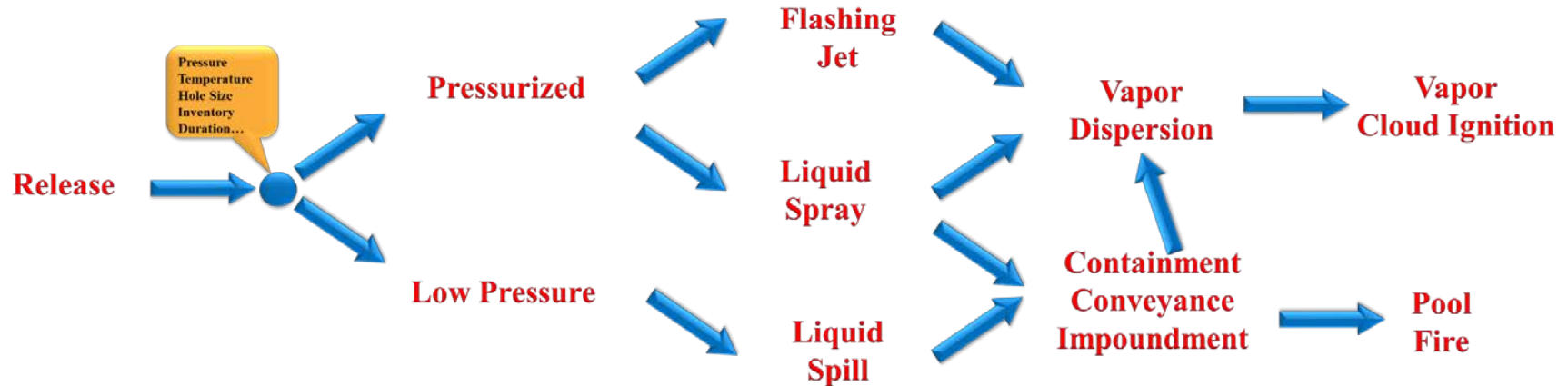
Gas



Liquid
and Gas

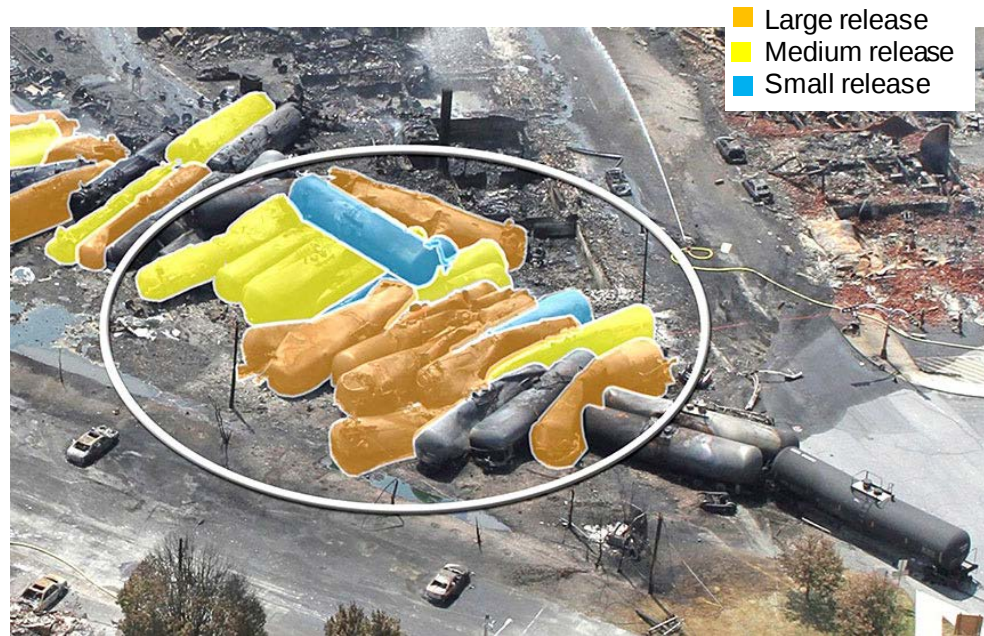


Release Model



Release Conditions– Sources of Uncertainty

- Accidents: collision, fire, derailment, blockage, natural disaster, etc¹
- Accident conditions are **not always at steady-state or equilibrium conditions**
- Accident conditions can have large effect on the release dynamics
 - **Pressure**
 - **Temperature**



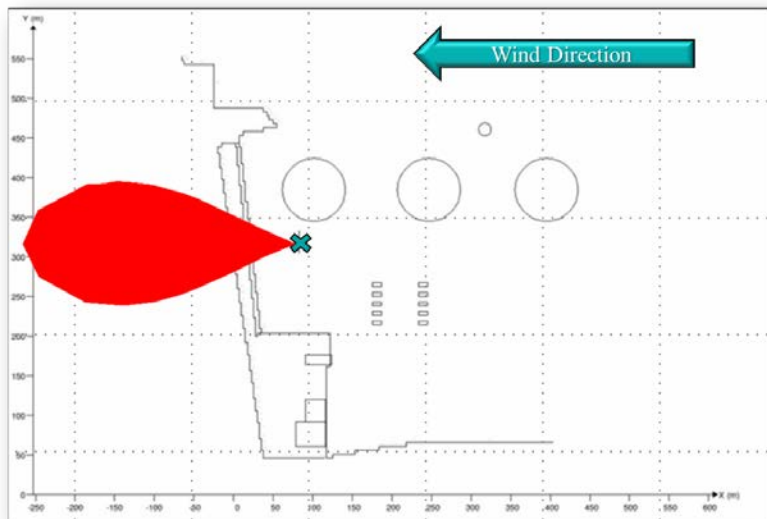
Petroleum released from a tank derailment in Quebec resulting in 47 fatalities from the fires and explosions²

¹ Pope M, Drewes J, May J. Generic hazard list for railway systems. In 7th World Congress on Railway Research, Montreal 2006.

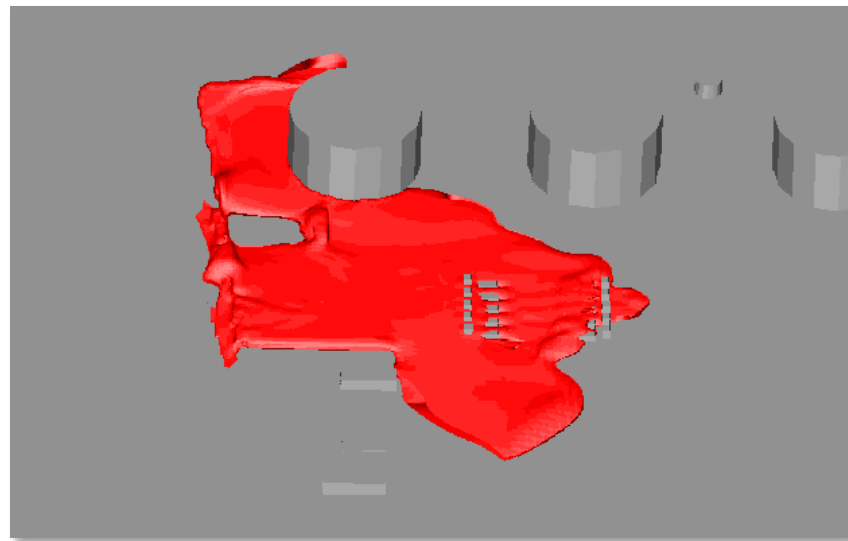
² TadosWA. Chair, Transportation Safety Board of Canada, Lac-Mégantic, Quebec, Release of Railway Investigation Report R13D0054, August 19, 2014.

Modeling Tools/Complexity

Integral Models



CFD Models



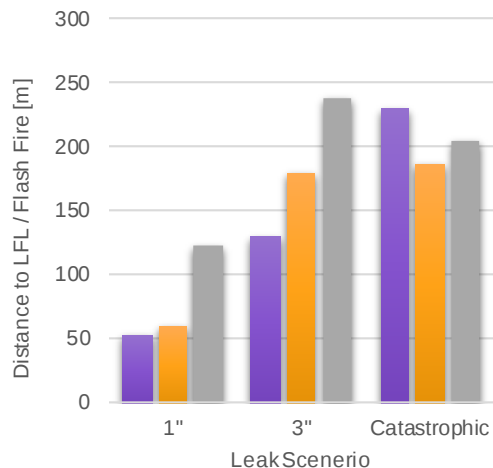
Study Release Conditions

- Three bounding release cases are investigated

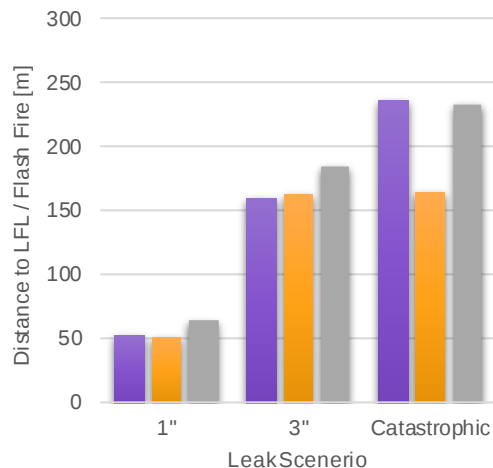
Case	Conditions
Cold	Loading conditions for the chemical at its normal boiling point and atmospheric pressure (LNG and ethylene) or slightly pressurized at room temperature (LPG).
Warm	Transportation conditions of increased temperature due to time in tank. Saturation temperature is observed at the pressure relief valve setpoint.
Accident	Worst case scenario where tank is compressed (likely to occur in an accident) recently after loading resulting in the pressure relief valve setpoint and normal boiling point

LFL / Flash Fires Hazard Distances

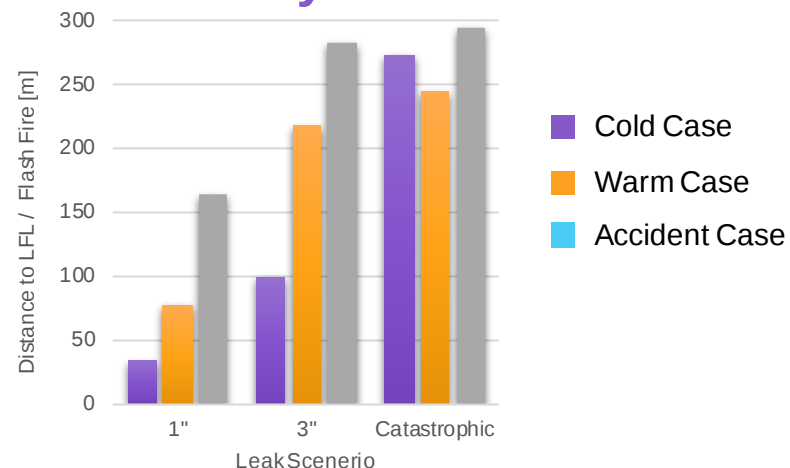
LNG



LPG

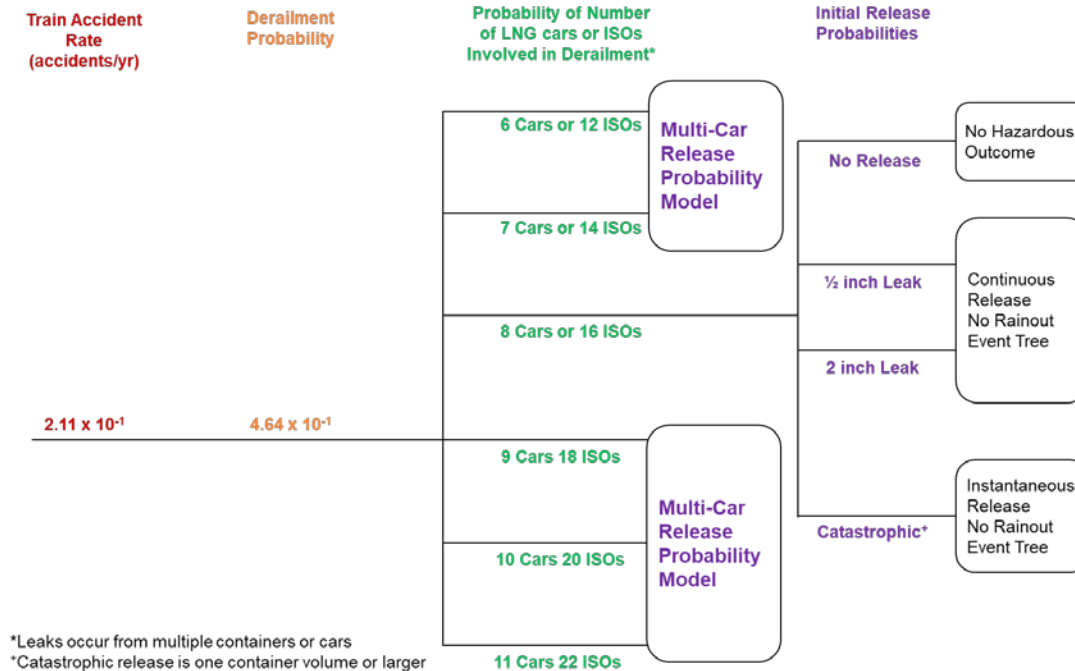


Ethylene



Morris JM, Morrison DR, and Hart RJ, "Sensitivity Analysis of Transport Conditions on Liquefied Gas Hazards," in 2019 Spring Meeting and 15th Global Congress on Process Safety, AIChE, 2019.

Pulling the QRA Together



Assessing the Risk Calculations

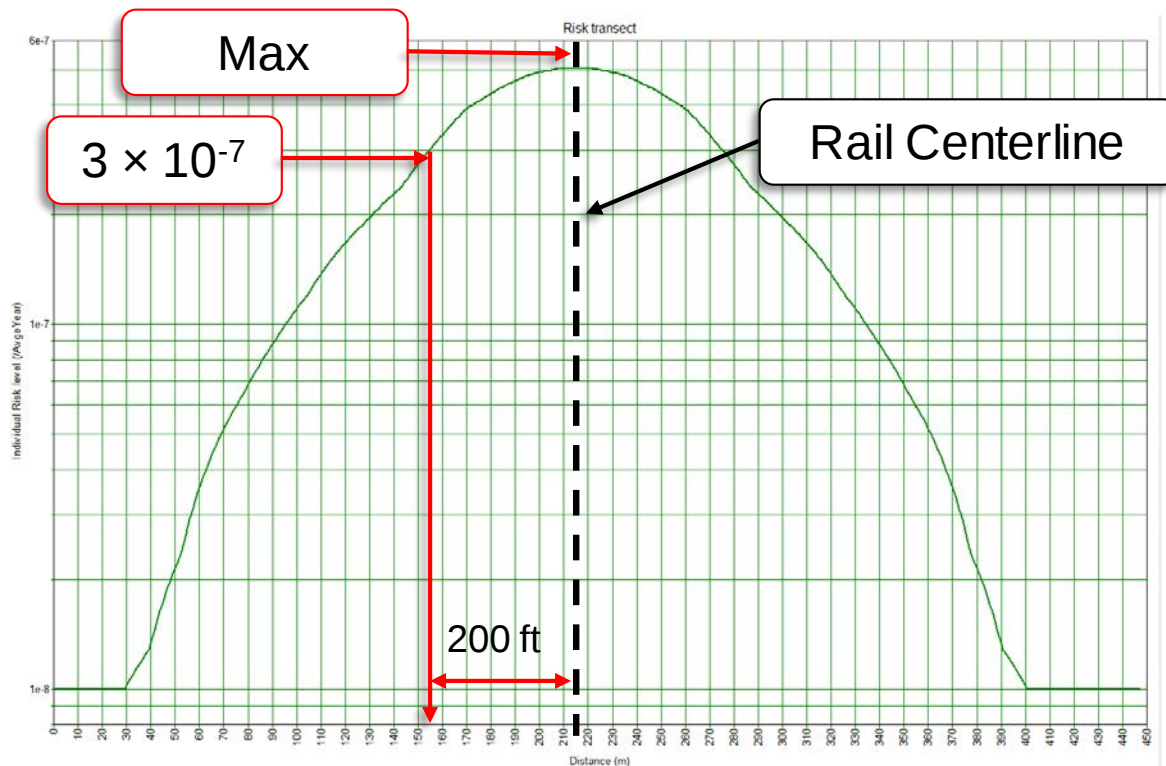
How do you measure risk?

- What do calculations mean?
- These aren't predictions
- Comparison to “acceptable” or “known” risks
- Comparison to regulatory thresholds, e.g., Netherlands
- Comparison to industry standards, e.g., NFPA 59A
- Identify opportunities for risk reduction

Individual Risk (IR) - Stationary LNG Plants

Criterion Annual Frequency (yr ⁻¹)	Permitted Developments
Zone 1 $IR > 10^{-5}$	All land uses under the control of the plant operator or subject to an approved legal agreement
Zone 2 $3 \times 10^{-7} \leq IR \leq 10^{-5}$	General public areas excluding sensitive establishments*
Zone 3 $IR < 3 \times 10^{-7}$	No restrictions
*Sensitive establishments are institutional facilities that might be difficult to evacuate. Examples include, but are not limited to, schools, daycare facilities, hospitals, nursing homes, jails, and prisons.	

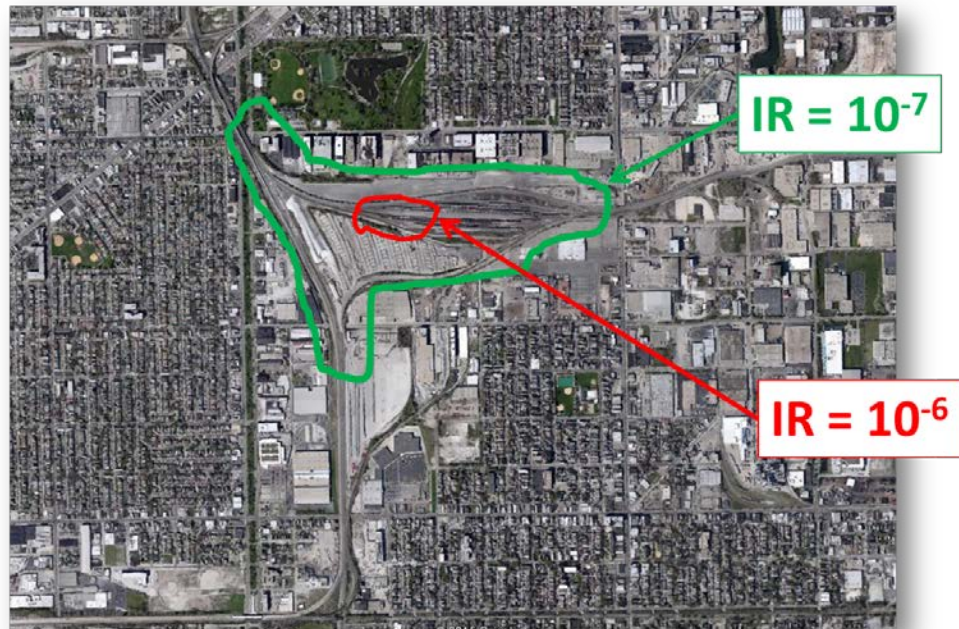
Example Mainline High Speed - IR Profile



Zone 3
Individual Risk
within 200 ft
of mainline

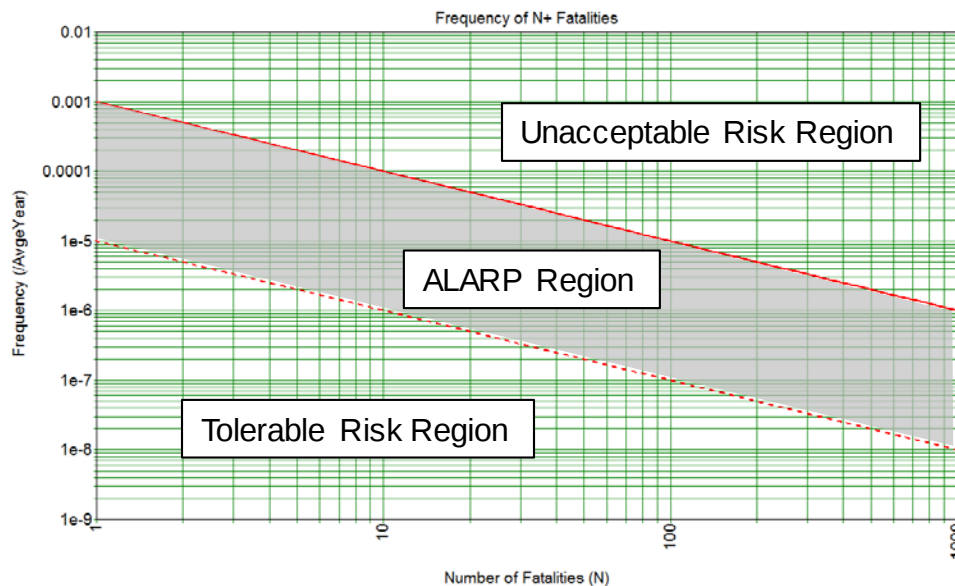
Using IR to Identify Sensitive Targets

- Can be used to focus efforts:
 - Hazard Communication
 - Community Engagement
 - Emergency Response



Measuring SR Outputs

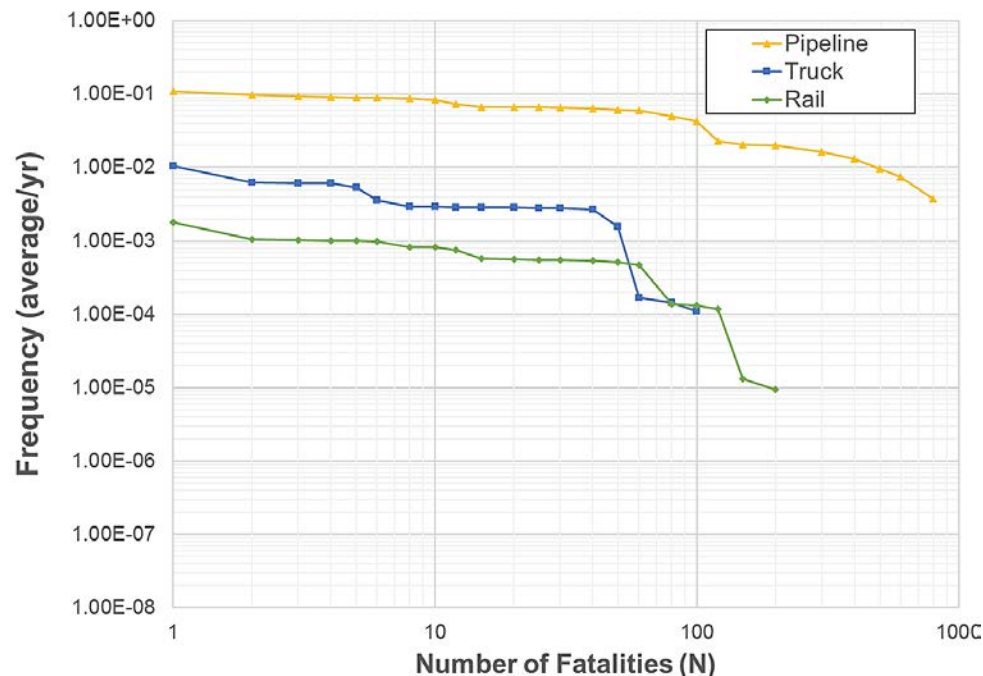
- Comparative Analysis – lower risk lines or integral of FN curve
- Standard/Code Guidelines – e.g. NFPA 59A



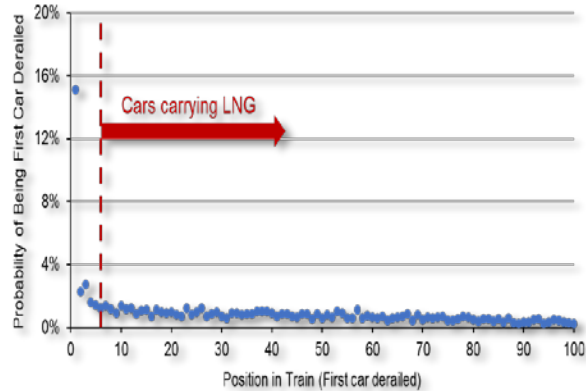
Using SR to Compare Transport Options

- Variables can be compared:

- Transportation mode
- Route
- Operational Restrictions
 - Speed
 - Configuration



Example – Using Train Configuration to Mitigate Risk



Summary

Transportation Risk for LNG by Rail

- Different risk approaches for different applications
- Industry analogs provide reasonable comparisons or input approximations
- Opportunities exist to improve LNG risk model inputs/assumptions
- NFPA 59A criteria are complementary with international risk criteria
- TRA can be used to identify mitigation strategies or evaluate operational/logistics options

Example LNG in Rail Risk References

- Hart RJ, Garcia M, and Morrison DR, "What Is the Safest Way to Move LNG?," in AIChE Spring Meeting and 14th Global Congress on Process Safety, 2018.
- Hart RJ and Morrison DR, "The hazard we know: Comparing transportation risk of LPG and LNG," in Spring National Meeting and 11th Global Congress on Process Safety, 2015.
- Morris JM, Morrison DR, and Hart RJ, "Sensitivity Analysis of Transport Conditions on Liquefied Gas Hazards," in 2019 Spring Meeting and 15th Global Congress on Process Safety, AIChE, 2019.
- Morrison DR, Hart RJ, Morris JM, Wikramanayake ED, Song S. "Minimizing Risk of Unit Trains of Hazmat," 17th Global Congress on Process Safety, Virtual Conference, April 18 - 22, 2021.
- Hart RJ, Garcia ME, Morrison DR. What is the safest way to move LNG? 14th Global Congress on Process Safety, Orlando, Florida, April 22-25, 2018.
- Hart RJ, Morrison DR. Understanding Tolerable Risk Criteria - Considering the Growth of LNG Transportation. 13th Global Congress on Process Safety, San Antonio, Texas, March 26-29, 2017.
- Hart RJ, Morrison DR. The hazard we know: Comparing transportation risk of LPG and LNG. American Institute of Chemical Engineers, 2015 Spring National Meeting and 11th Global Congress on Process Safety, Austin, TX, April 26-30, 2015.
- Hart RJ, Morrison DR. Rail transportation risk assessment comparison: Ethanol versus LNG. 6th CCPS Latin American Conference on Process Safety, Buenos Aires, Argentina, September 15-17, 2014.