

# THE NATIONAL

DIVISION ON EARTH AND LIFE STUDIES

ACADEMIES

## A Review of Genwest's Final Report on Effective Daily Recovery Capacity (EDRC)

### A Letter Report

Study Update

November 19, 2013

Marine Board Meeting

**THE NATIONAL ACADEMIES**

*Advisers to the Nation on Science, Engineering, and Medicine*

National Academy of Sciences  
National Academy of Engineering  
Institute of Medicine  
National Research Council

**Study organized by the Ocean Studies Board,  
Division on Earth and Life Studies (DELS)**

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**Effective Daily Recovery Capacity is used to estimate the recovery capacity of oil skimmers.**

- Derates the nameplate capacity of the pump by 80% to account for limiting factors such as daylight, weather, sea state, and emulsified oil in recovered material.
- Was the first effort to quantify oil spill recovery equipment following the *Exxon Valdez* spill.
- BSEE uses it as the regulatory planning standard for owners or operators of oil handling, storage, or transportation facilities seaward of the coastline.
  - Owners and operators must have a recovery response plan to be in compliance with regulations.

1. With the current EDRC planning standard, a plan holder can meet the regulatory requirements by maintaining a skimmer or fleet of skimmers with an oil handling capacity that exceeds the amount of oil the plan holder would be responsible for in a spill event.
  - Possessing the skimmers is sufficient to meet the standard.
  - Whether the skimmers can effectively recover oil in a given situation or whether there is adequate storage for recovered oil is not required.

2. The *Deepwater Horizon* spill highlighted that EDRC may not be an effective or accurate planning standard and predictor of oil response recovery by an oil skimmer.
  - Recovery rates were much lower than 20%.



**The Bureau of Safety and Environment Enforcement  
commissioned Genwest to evaluate EDRC.**

## **Genwest Report Objectives:**

- Validate the most appropriate methodologies for estimating EDRC of oil skimming systems
- Provide recommendations for EDRC improvements to inform oil spill planning and preparedness
- Make recommendations for new EDRC methodologies and guidelines

## Genwest's Proposal: Estimated Recovery System Potential (ERSP) calculator

- Accounts for variation in oil thickness encountered by skimmer
- Accounts for daylight, change in oil thickness over time, amount of water emulsified in encountered oil
- Reflects fully recovery cycle associated with on-water oil spill skimming systems

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**Available at <http://www.bsee.gov/Research-and-Training/Technology-Assessment-and-Research/Project-673.aspx>**

**An ad hoc National Research Council committee will review EDRC Project Final Report for oil skimming systems.**

**Specifically, the review will address the following questions:**

## **Methodology**

- Are the methods used to estimate an oil skimming system necessary and scientifically sound?
- Does the proposed three-day model address conditions expected to be encountered on the U.S. Outer Continental Shelf?



## Methodology (cont.)

- Are there any data or methodological gaps that would preclude the use of this report for decision making? If so, how should they be addressed?
- Can this report and associated computer-based methodology be used as a scientifically credible source to appropriately support rule-making?

## Applicability

- Does Genwest's use of units throughout the report align with the actual factors?
- Are the variables used to determine a system's efficiency properly defined?

## Applicability (cont.)

- Is the use of the unit “day” to describe thickness an appropriate metric?
- Does the Estimated Recovery System Potential (ERSP) process appropriately incorporate operational period, thickness factors, and “batch” or “continuous release” scenarios?

## Computer Model

- Are the assumptions underlying the computer model correct and adequate?
- Does the model run as described without compounding errors?

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**Victoria Broje,** Shell Exploration and Production  
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# Study Schedule

**Study duration: May–November**

**Committee Meetings:**

- July 15, BSEE present
- July 25, webinar with Genwest report authors

**Deliverable: Letter Report**

**Release date: November 27**