

Co-located Electricity Generation, Data Centers, and Opportunities for Flexibility

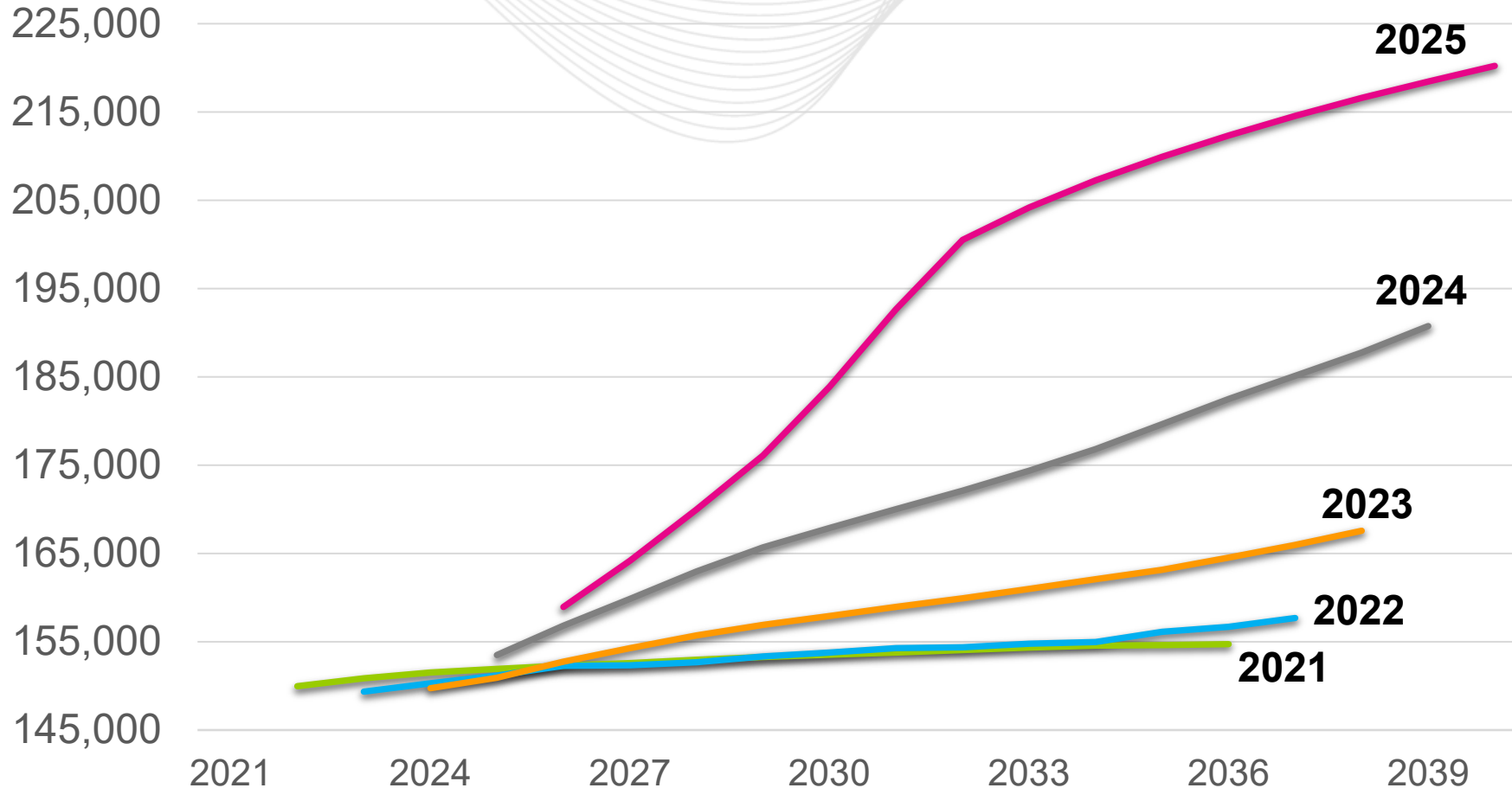
National Academies of Sciences, Engineering
and Medicine Forum

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Operations & Performance Compliance

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PJM RTO Summer Peak Demand Forecast

The Resource Adequacy Challenge



CIFP Process – Initiated by PJM Board to address the Resource Adequacy Challenge

Stage 1 –PJM provides stakeholder education and its initial solution package and alternatives considered, including its option alternatives to stakeholders	September
Stage 2 – Stakeholders discuss any previously considered and/or new alternatives, with row-by-row reviews of the CIFP matrix.	October
Stage 3 – Based on the row-by-row discussions, PJM will finalize its package, and stakeholders will create alternative packages as appropriate.	October 24 November 6 November 7
Stage 4 – “Final Meeting”: For the benefit of all meeting attendees, PJM will review its package proposal in the solution Matrix on a row-by-row basis to show how its solution addresses the PS/IC. At the conclusion of the PJM presentation, Members and invited non-Member stakeholders, whether individually or in self-selected coalitions, will provide feedback to the Board on the impacts, positive or negative on the option details contained within the solution Matrix.	November 19

PJM's package impacts the following areas.

- Load Forecasting: Significant enhancements to improve confidence.
- Demand products: Opportunities for increased flexibility.
- Interconnection: Opportunities for expedited interconnection for sponsored generation with a contractual commitment to new large load.
- Commitment to further review of reliability backstop, load shed priority, and additional resource adequacy enhancements.