

MARINE BOARD SPRING MEETING

Economic Signals and Potential Supply Chain Impacts

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Irvine, April 28, 2026

Supply chains serve markets where geography of trade partners shifts over time.

Changes in rank of the largest economies in 2025 in forecasts for 2035 and 2045.

Nominal Gross Domestic Product (US\$ Billion)

Rank in 2025			Rank in 2035			Rank in 2045		
1	US	30,767	1	US	47,390	1	US	68,484
2	China (mainland)	19,502	2	China (mainland)	34,950	2	China (mainland)	55,980
3	Germany	5,047	3	India	9,659	3	India	21,589
4	Japan	4,435	4	Germany	7,527	4	Germany	10,089
5	UK	4,005	5	Japan	7,265	5	Japan	9,866
6	India	3,954	6	UK	6,155	6	UK	8,638
7	France	3,363	7	France	4,868	7	Brazil	6,947
8	Italy	2,545	8	Brazil	3,993	8	Indonesia	6,899
9	Russia	2,544	9	Russia	3,964	9	France	6,708
10	Canada	2,320	10	Canada	3,893	10	Canada	5,513
11	Brazil	2,279	11	Indonesia	3,731	11	Türkiye	5,330
16	Türkiye	1,596	12	Italy	3,466	12	Russia	5,166
17	Indonesia	1,446	14	Türkiye	3,129	14	Italy	4,359

Data compiled April 2026.

Source: S&P Global Market Intelligence.

Near-term uncertainties for the world economy are high.

Economic forecast scenarios in context of Middle East war and energy markets



“War surge” (base case)

- **Gradual reopening of Strait of Hormuz** and lingering elevation of energy prices
- Dated Brent crude price about **\$110/barrel** in 2nd quarter, then falls to \$72/bbl and \$70/bbl, respectively, at end-2026 and 2027
- Higher headline inflation, **some price pressures in other areas** (food, chemicals)
- **Limited central bank reactions**; earlier tightening from some, others delay easing
- Less-accommodative financial conditions add to energy-related growth headwinds
- **Economy slows down**

“Oil shock”

- **Protracted disruptions** to energy production and supply
- Dated Brent crude averages about **\$180/b** in the 2nd quarter, then falls to \$105/b and \$92/b, respectively, at end-2026 and 2027
- Surge in headline inflation, rise in core rates, **broad-based price pressures**
- **Policy rate hikes** amid fears over inflation expectations and second-round effects
- Tight financial conditions, market stress, asset price falls, rising unemployment
- **Economy contracts**

“Capitulation”

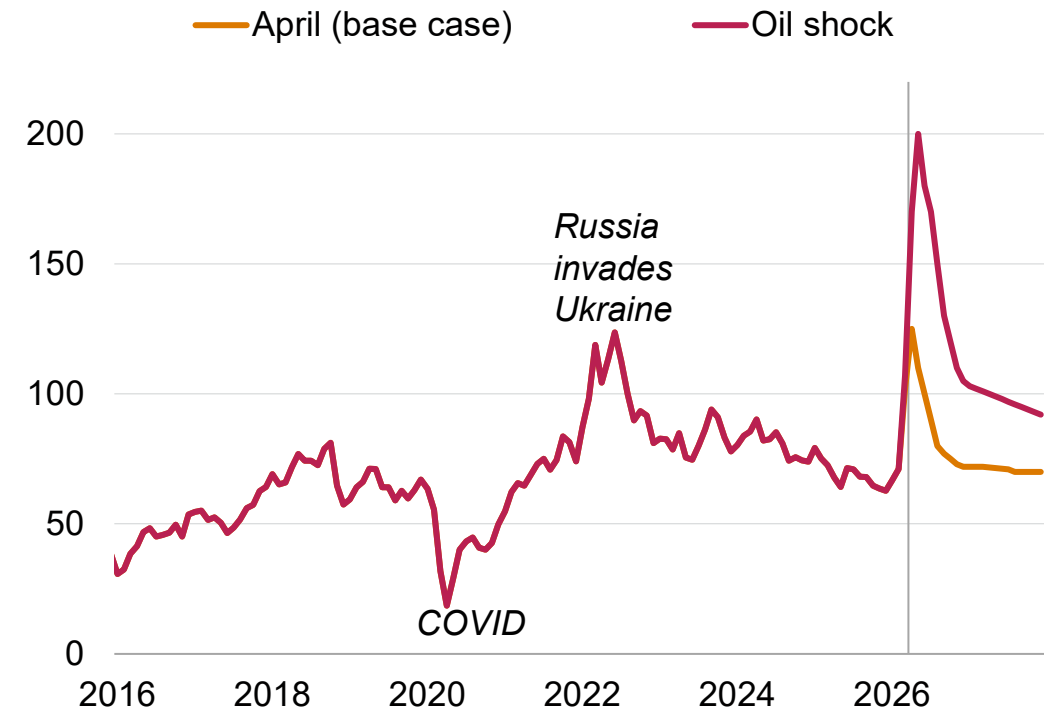
- Quick end to conflict and **earlier normalization** of shipping routes
- Dated Brent averages about **\$80/b** in the second quarter, before falling to \$58/b and \$64/b, respectively, at end-2026 and 2027.
- Short-term, energy-driven rise in headline inflation, minimal non-energy effects
- Central banks “**look through**” **higher inflation**, return to neutral policy rates
- “Risk-on” mood in financial markets boosts sentiment and growth recovery
- **2026 US economic growth a bit slower**

Higher world energy prices flow through supply chains: forecast scenarios

- The disrupted exports of 17 million barrels/day of Persian Gulf crude oil & refined product is the largest global oil supply shock in history.
- The **current April base case** from S&P Global, termed “war surge,” incorporates an **average Dated Brent crude price of about \$110/bbl in 2nd quarter of 2026** and a year-end level of \$72/bbl.
- This is based on very little moving through the Strait of Hormuz through April, with a gradual recovery from May. “Shut-in” production in the Gulf is mostly restored by summer.
- Similar assumptions for **other Persian Gulf export commodity prices and exports**, including gas, refined petroleum, and fertilizer.
- The **“Oil Shock” scenario** has the spike in crude oil up to \$200/bbl and similar higher prices for gas and refined products. There are indirect impacts on factor costs for other goods resulting in weakening overall economic demand.
- With surging inflation not confined to energy, there is a jump in inflation expectations leading to more restrictive monetary policies.
- Tight financial conditions and stresses, including drops in equity markets and jumps in yields and spreads, contribute to a global economic downturn.

Crude oil price assumptions

Dated Brent crude oil, US\$/barrel (monthly)



As of April 15, 2026.

Source: S&P Global Market Intelligence.

Middle East war driven inflation impacts the baseline macroeconomic forecast

- Energy prices directly and immediately affect supply chains through goods transportation costs, and indirectly other costs
- Higher inflation reduces household real incomes and leads to relatively tighter financial conditions, which has broader dampening effects on the pace of growth.
- Individual country economic growth prospects vary due to:
 - Reliance on energy imports from the Middle East
 - Energy mix and availability of strategic reserves
 - Policy responses, including fiscal support
- Because the US, Canada and Russia are net energy exporters, the impacts on their overall economic growth is different.
- Western Europe and Asia-Pacific's largest economies are major net energy importers, with those in Asia particularly dependent on energy supplies from the Persian Gulf.
- Baseline forecast is for slower growth, not recession with recovery in world growth in 2027

Real Gross Domestic Product (% change)

Region	2025	2026	2027	2028
World	2.9	2.4	2.7	2.9
United States	2.2	2.1	2.0	2.1
Canada	1.7	1.3	2.1	2.2
Brazil	2.6	1.6	2.5	3.5
Eurozone	1.5	0.8	1.2	1.5
United Kingdom	1.3	0.4	1.3	1.5
Russia	1.0	1.3	1.7	2.1
Mainland China	5.0	4.5	4.4	4.4
Japan	1.2	0.7	0.9	0.9
India*	7.4	5.9	6.5	6.8

Data compiled April 14, 2026.

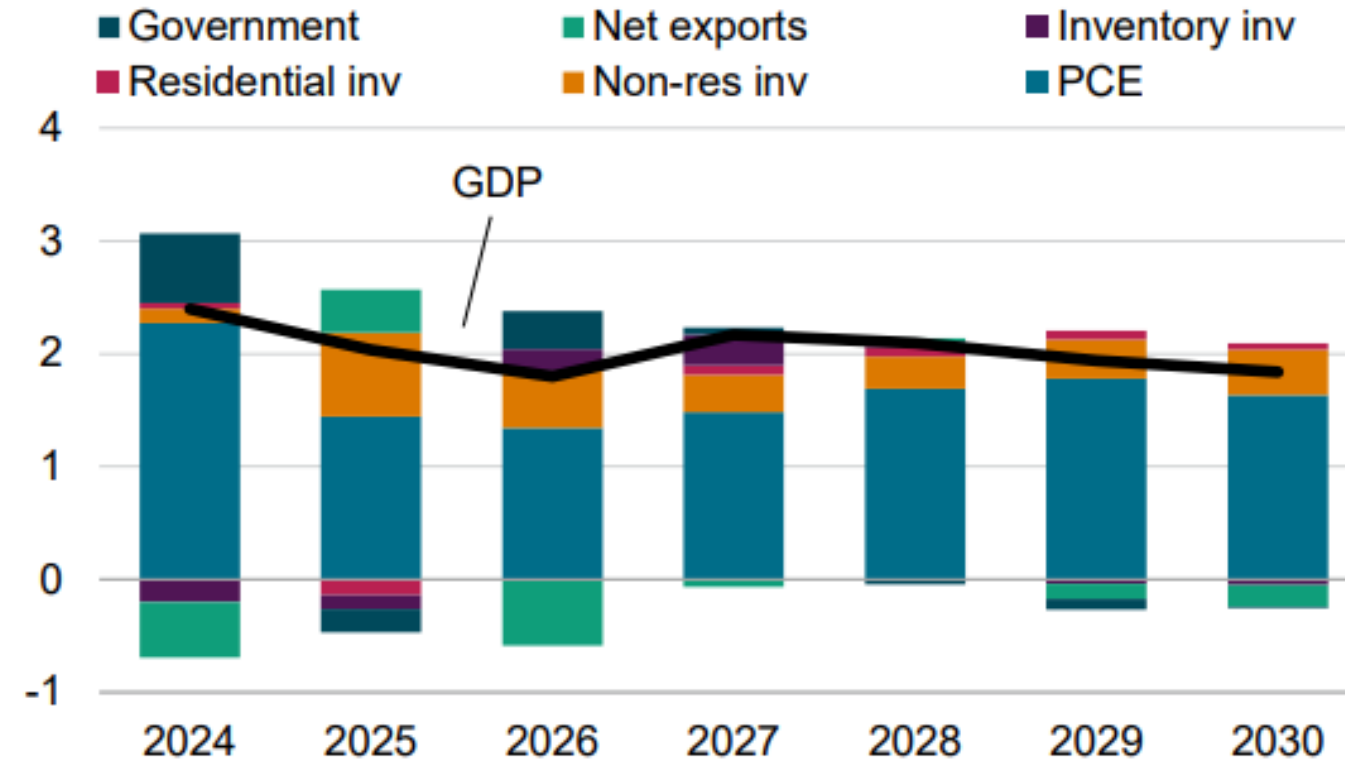
* Fiscal year.

Source: S&P Global Market Intelligence.

Components of US Gross Domestic Product include net exports where reduced maritime imports relative to exports is positive for the economy.

Contributions to GDP growth (Q4/Q4)

Percentage points



As of April 1, 2026.

Sources: S&P Global Market Intelligence; BEA.

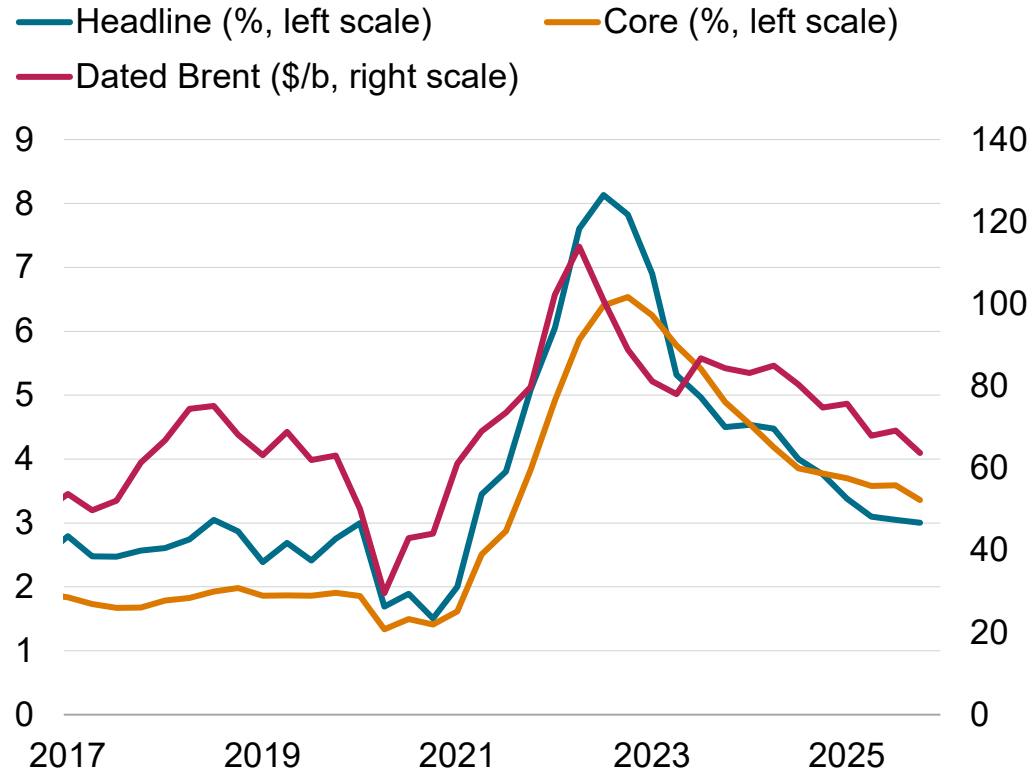
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Monetary policy matters: lessons from prior energy shocks and inflation

Core inflation rose sharply after the pandemic and Ukraine conflict, and so did Fed policy rates (belatedly)

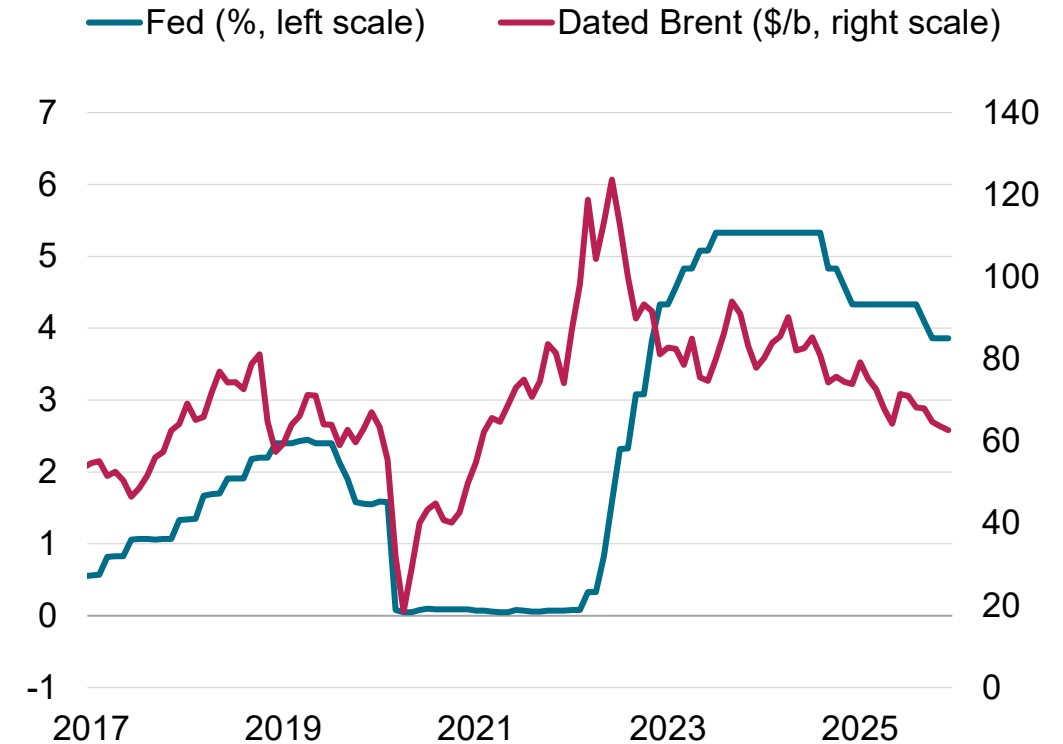
Global consumer price inflation and oil prices

Quarterly



Federal Reserve Board policy rates and oil prices

Monthly



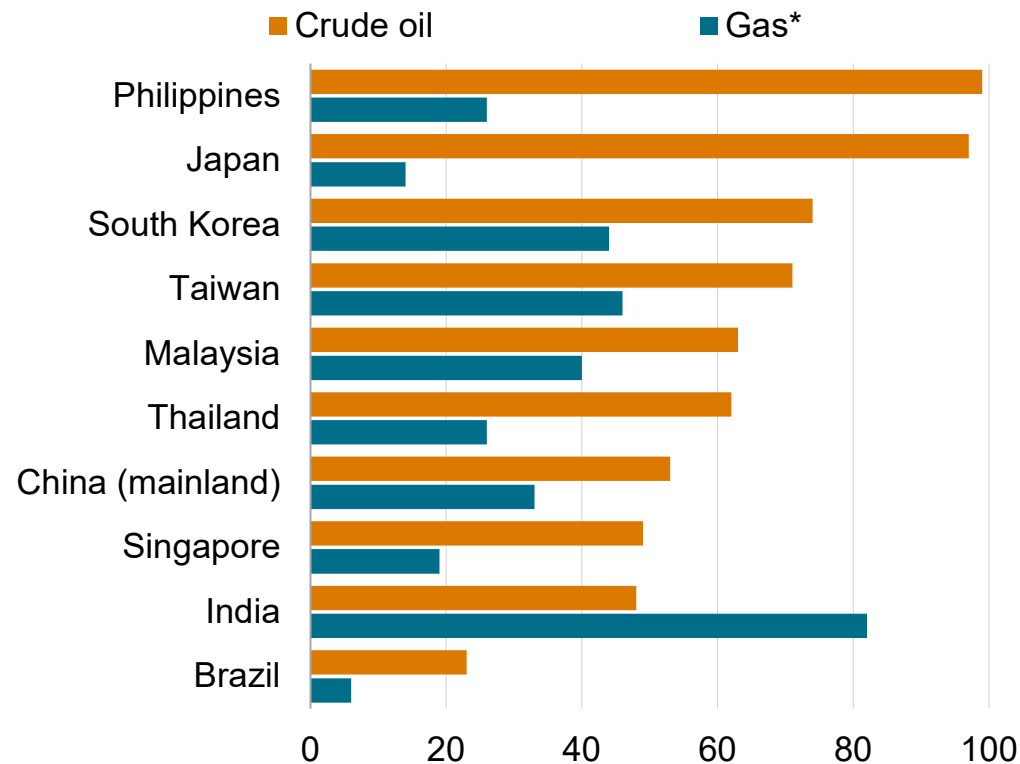
As of March 2026.
Source: S&P Global Market Intelligence.

Great regional variations in reliance on Persian Gulf oil & gas maritime exports

Unlike the US, large economies in Asia have been reliant on imports of Persian Gulf energy

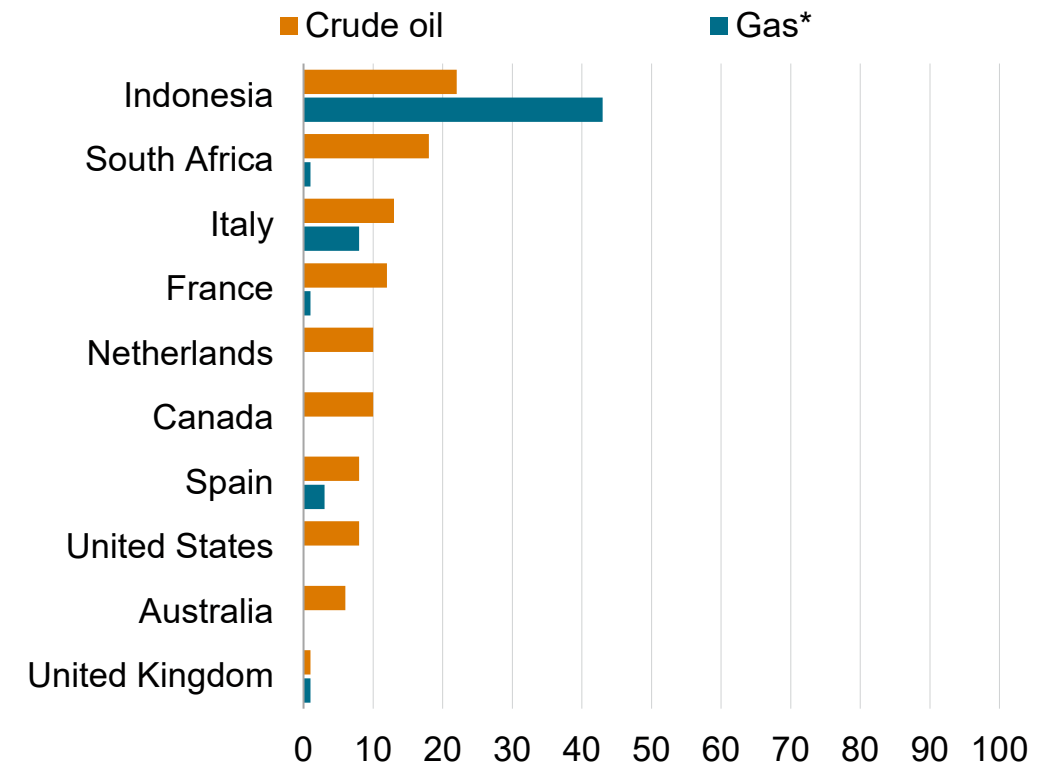
Shares of imports of oil & gas from the Persian Gulf

% of total imports of crude oil and gas



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% of total imports of crude oil and gas



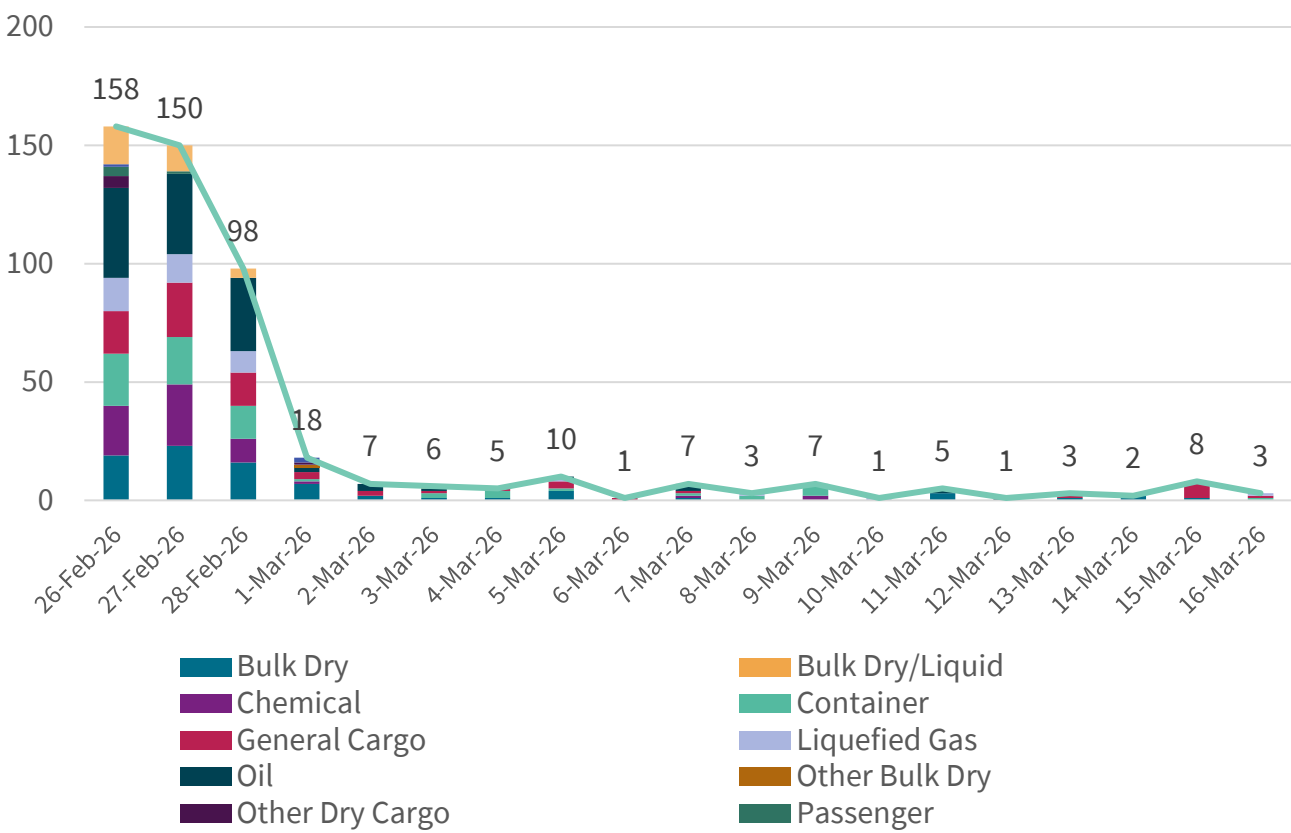
Data compiled March 2026.

* Natural gas, petroleum gases and gaseous hydrocarbons.

Source: S&P Global Market Intelligence.

Disrupted Strait of Hormuz shipping is not just crude oil tankers. Dry bulk, containers, chemicals, refined petroleum products, liquified gas all affected.

Vessels crossing Strait of Hormuz, by type (unique daily count)



Source: S&P Global AIS Live vessel tracking data & Registry of Ships



Container vessel capacity still in the Persian Gulf

TEU	
Small Feeder	9,382
Regional Feeder	33,906
Feedermax	63,245
Sub-Panamax	13,726
Sub New Panamax	31,888
Panamax	39,814
Baby post-Panamax	4,350
Post-Panamax	91,362
New Panamax	113,308
ULCS	57,188
Total	458,169

If the Strait of Hormuz and ports in Oman remain unsafe, shipping capacity will be affected as much Asia–Middle East cargo would move on much longer routes

SHANGHAI to JEDDAH

Via Shanghai → Strait of Malacca → Indian Ocean → Gulf of Aden → Bab el-Mandeb → Red Sea → Jeddah

Slow Steaming: 14.0

kts

Days: 19.4 Normal Service Speed: 17.0 kts

Days: 16.01

Nautical Miles: 6,532nm



SHANGHAI to JEDDAH

Via Shanghai → Malacca → Indian Ocean → Cape of Good Hope → South Atlantic → Mediterranean → Suez (northbound) → Red Sea → Jeddah

Slow Steaming:

14.0 kts

Normal Service Speed: 17.0 kts

Days:

45.7

Days:

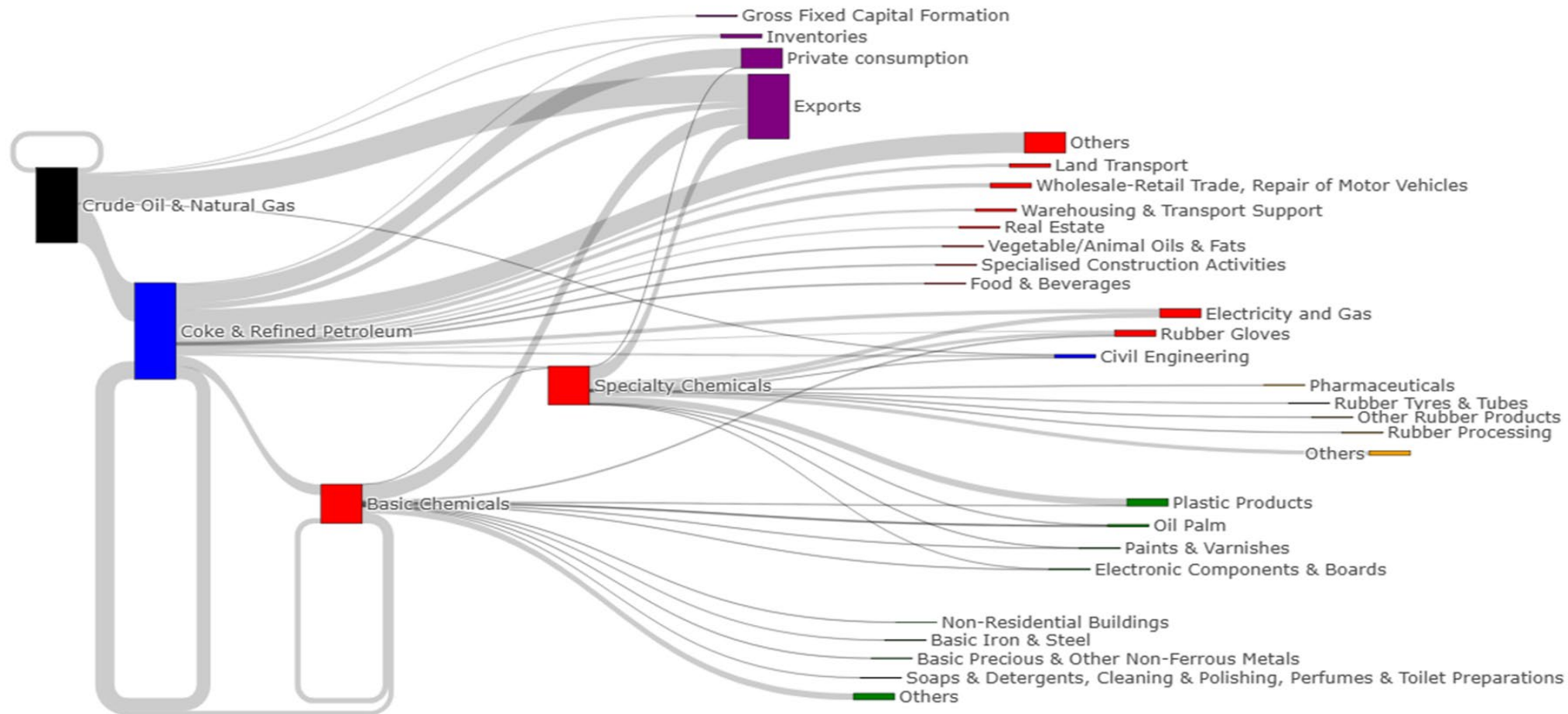
37.61

Nautical Miles:

15,346nm



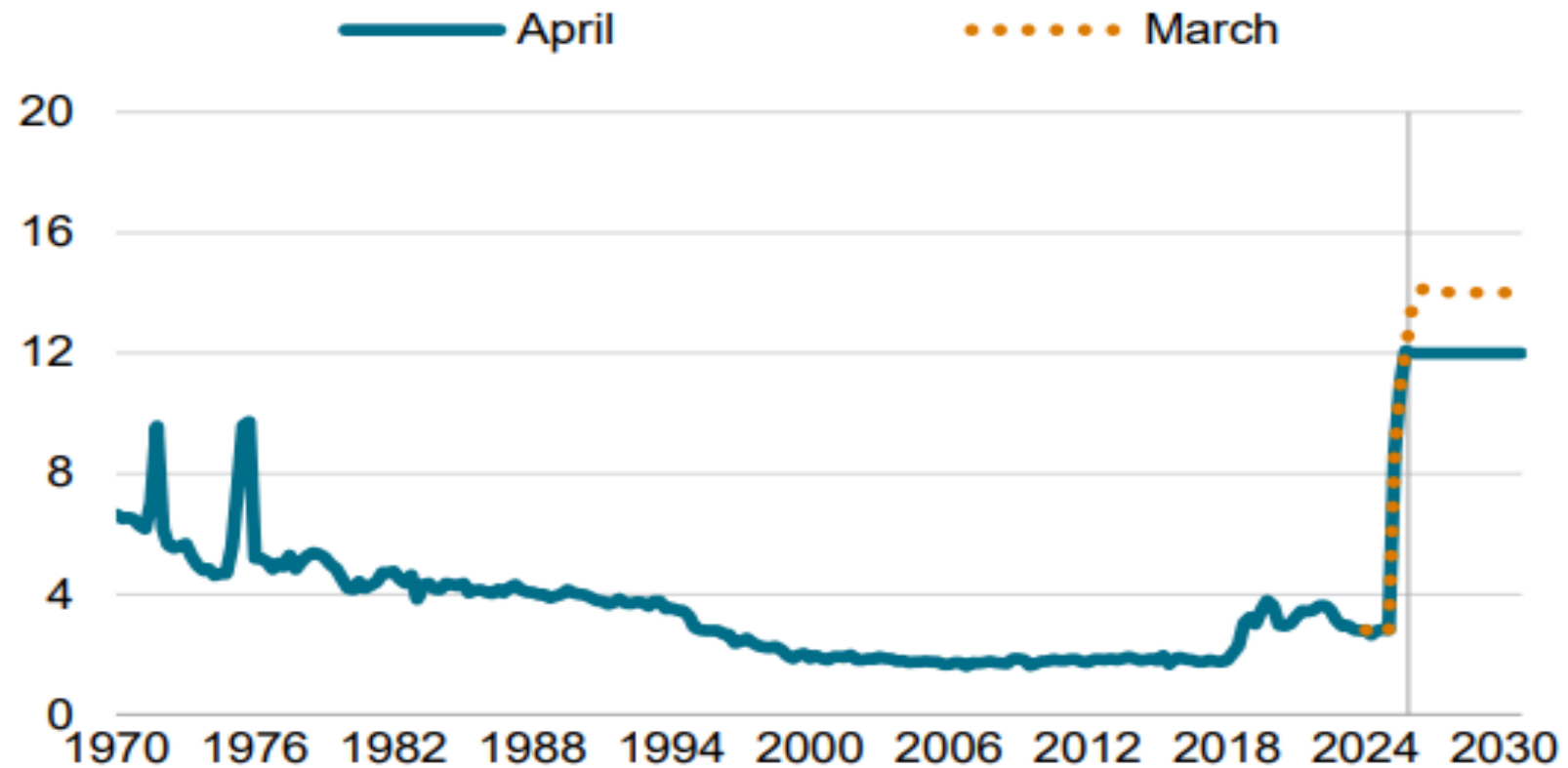
The potential impacts from the war extend far beyond crude oil and fuel markets. Maritime cargoes serving many industries will see supply chain impacts



Post IEEPA, US effective import tariff rate is now a mix of trade law section rates

Average effective tariff rate

Percent



As of April 1, 2026.

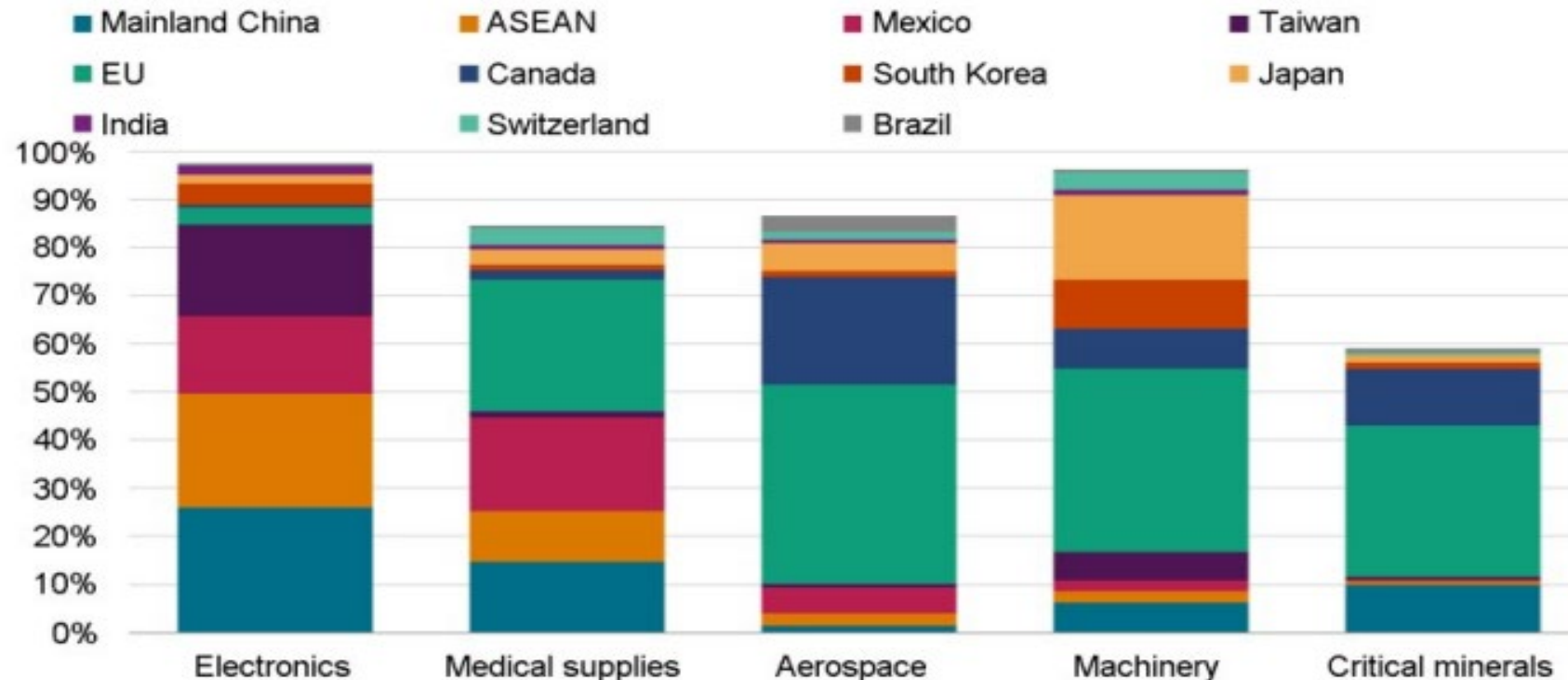
Sources: S&P Global Market Intelligence.

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US import tariff rates are country and product-specific with existing deals and US sourcing limiting impacts of new tariffs such as from additional Section 232 tariffs

Existing deals with EU, USMCA and Japan preempt ongoing Section 232

Share of US imports, 2024



Data compiled Sept. 29, 2025.

USMCA = United States-Mexico-Canada Agreement; ASEAN = Association of Southeast Asian Nations.

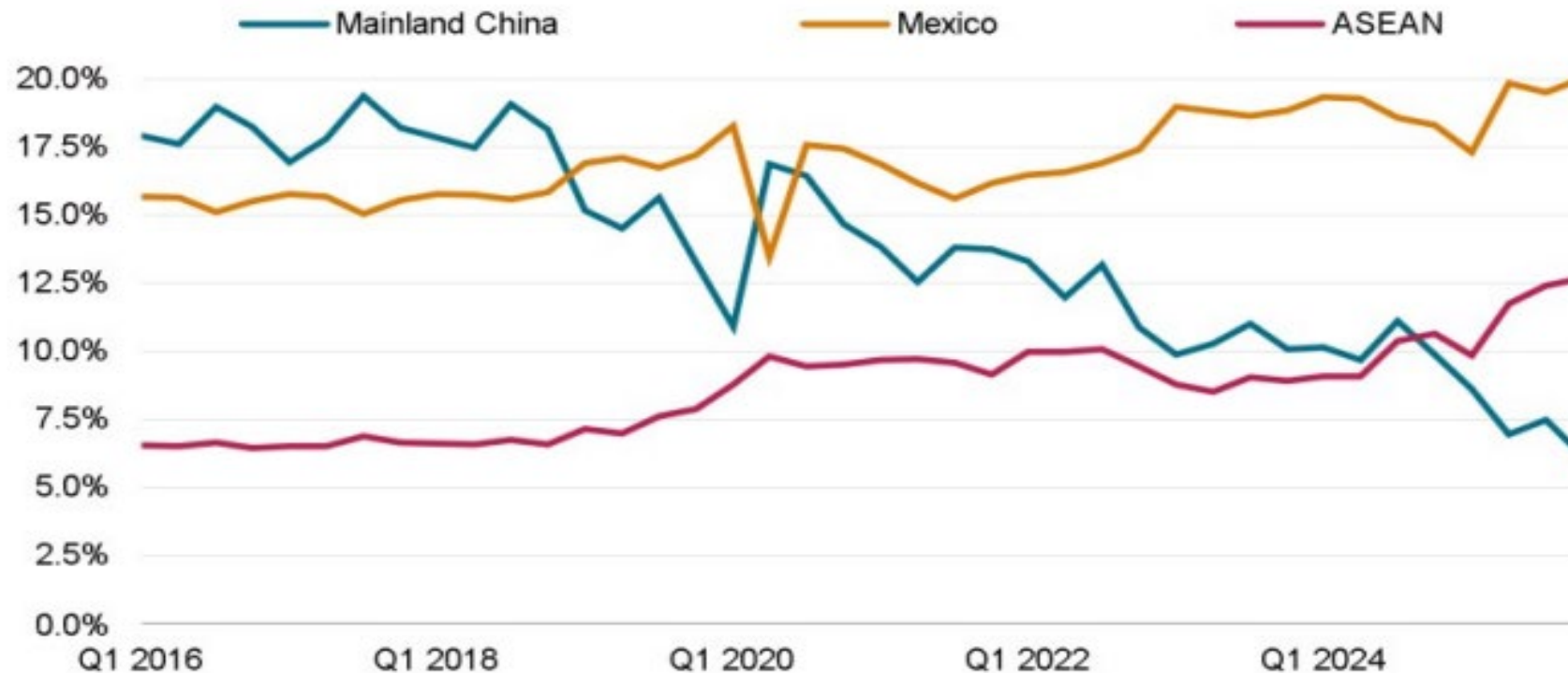
Source: S&P Global Market Intelligence.

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US trade partner shares of imports are shifting due to tariff policy impacts on supply sourcing. Mainland China has lost share to Mexico & ASEAN countries.

ASEAN, Mexico pick up market share as mainland China wanes

Share of US imports of products covered by Section 301 (mainland China, 2018–20) tariffs



Data compiled Feb. 23, 2026.

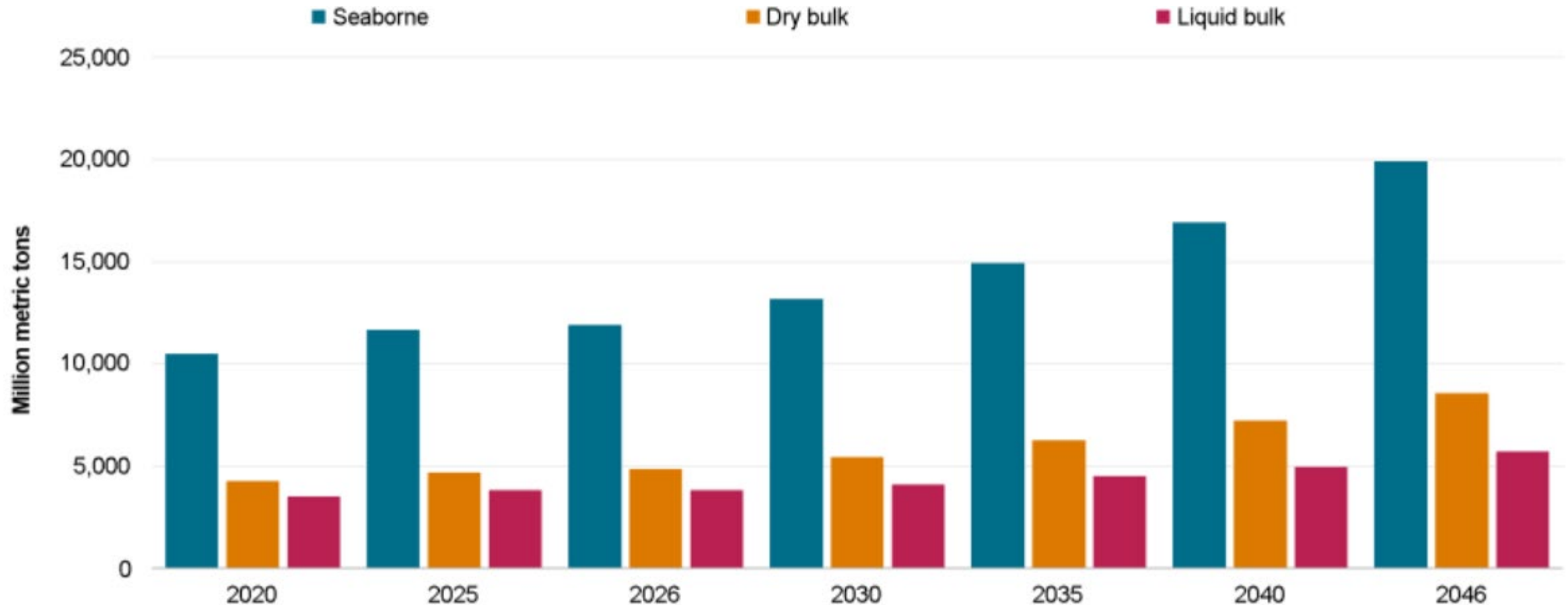
ASEAN = Association of Southeast Asian Nations.

Source: S&P Global Market Intelligence.

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Bulks are about 75% of total world seaborne tons, more dry bulk than liquid bulk

World Total and Bulk Commodity Trade



Data compiled April 17, 2026.

Source: S&P Global Market Intelligence.

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