



An Exelon Company

ComEd's Advanced Distribution System Planning

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Innovation**

Our Company:

- One of six utilities owned by Exelon
- 6,400 Employees
- Service Territory: 11,428 square miles



Our Customers:

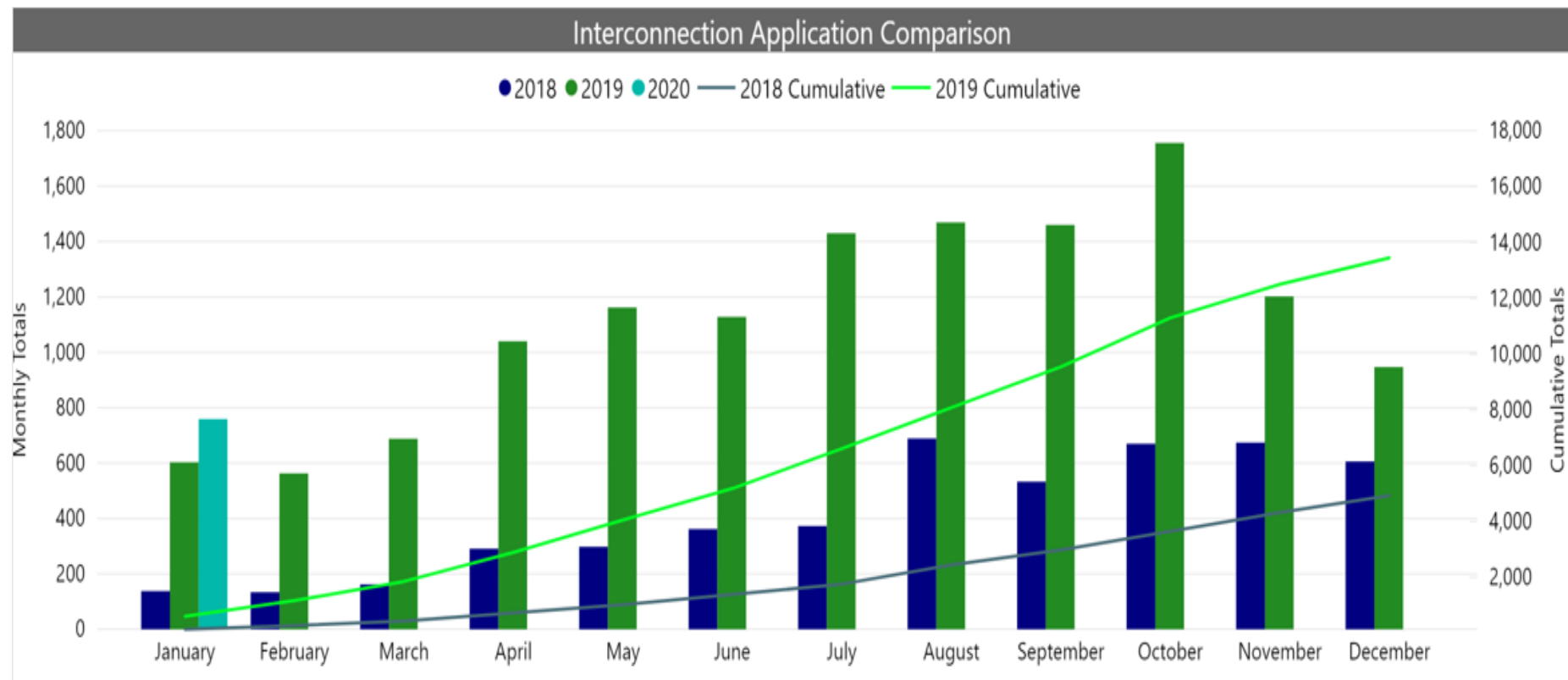
- More than 4.1 million customers in northern Illinois including the City of Chicago



Our Grid:

- Peak Load: 23,753 MW (7/20/2011)
- 553,800 distribution transformers
- 66,200 circuit miles of primary distribution
- 53% overhead, 43% underground
- 5,800 circuit miles of transmission
- 93% overhead, 7% underground

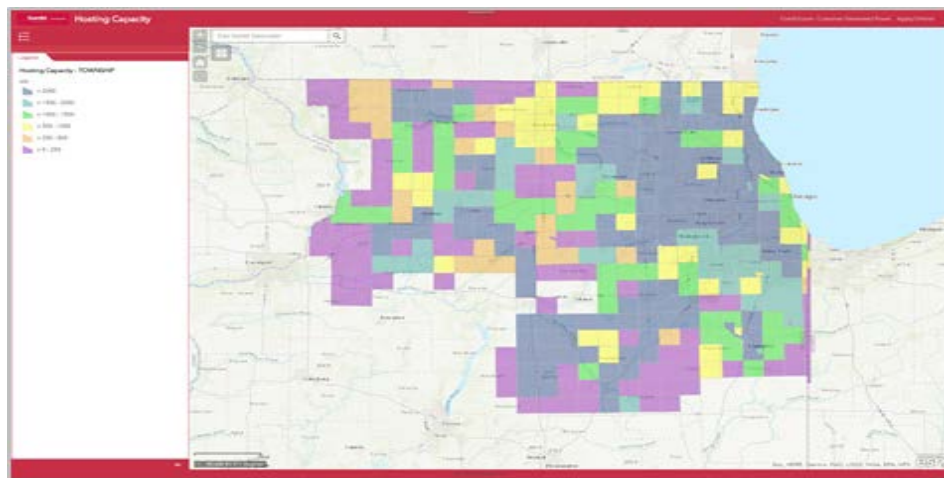
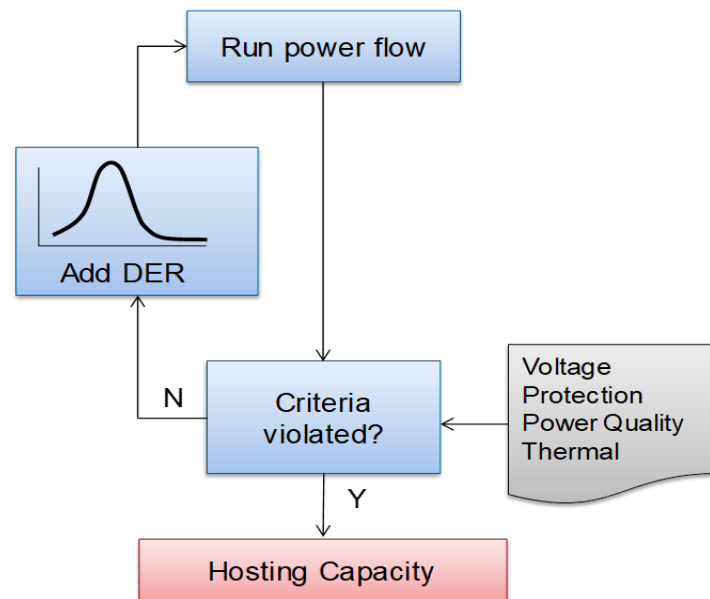




Data as of 1/27/2020

DER Hosting Capacity Analysis:

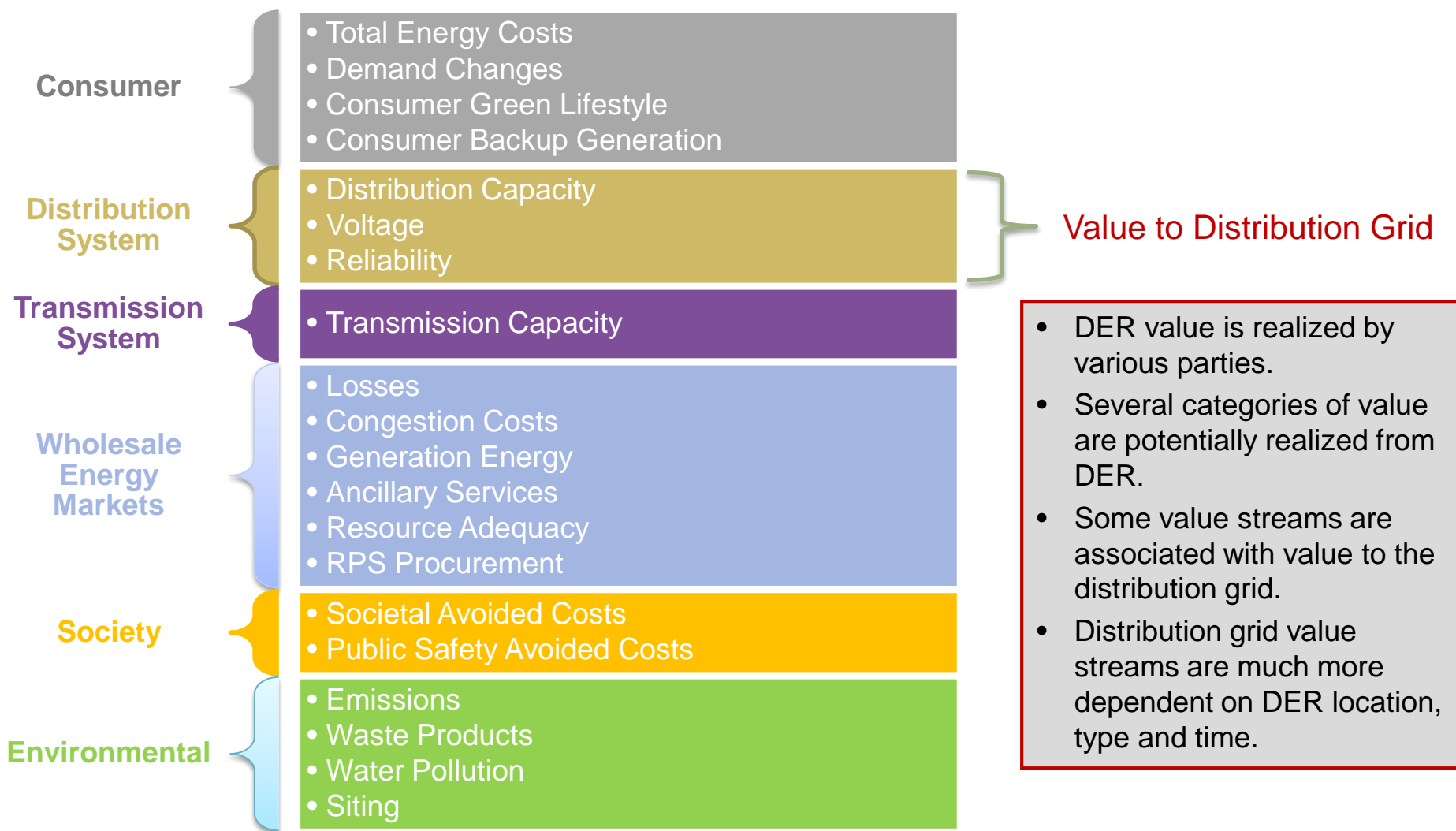
- Determine DER per feeder that can be accommodated without impacting power quality or reliability under existing control and infrastructure configurations.
- After all feeder models were created, they were analyzed to determine Hosting Capacity amount per feeder.

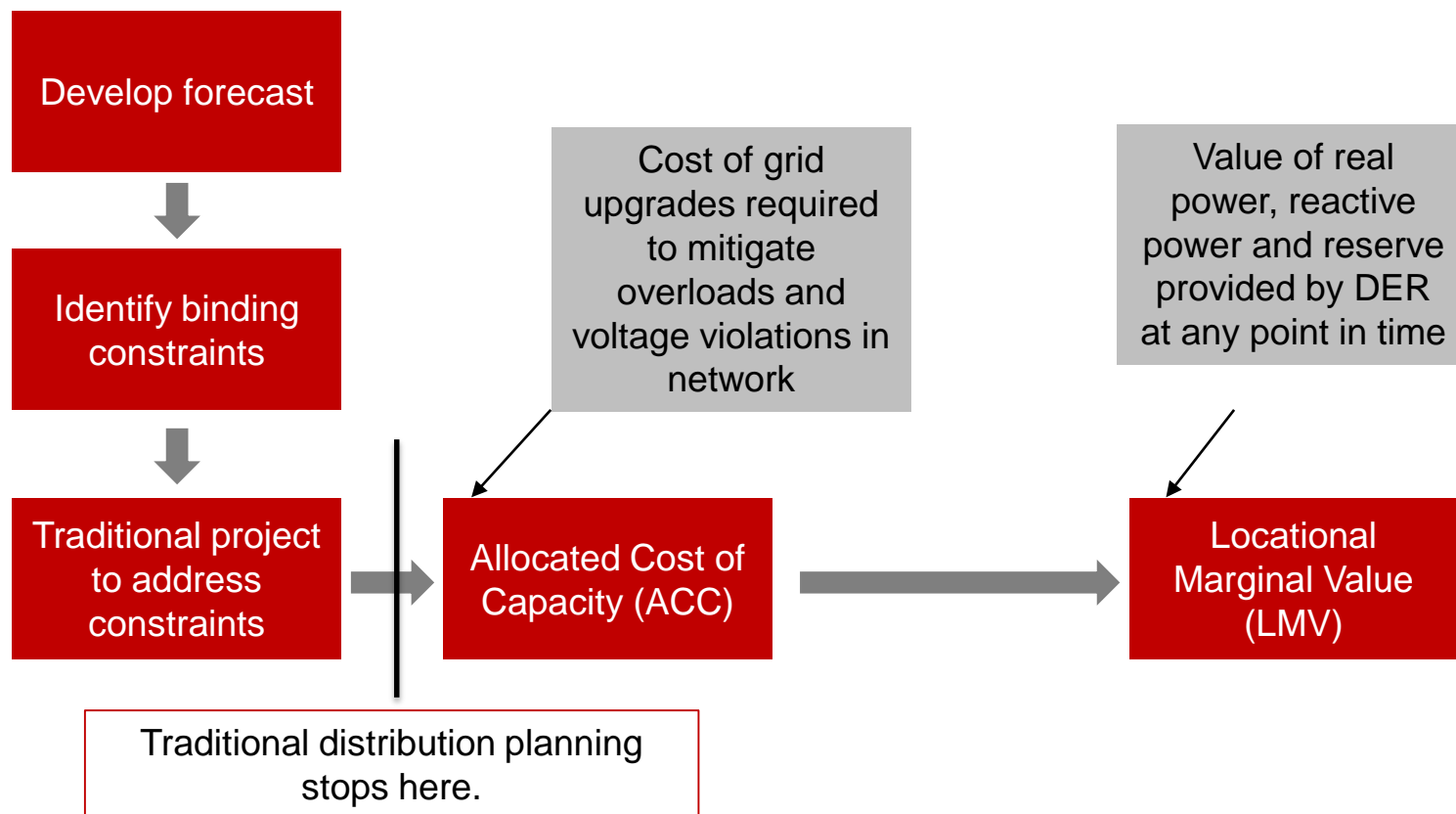


Visualization:

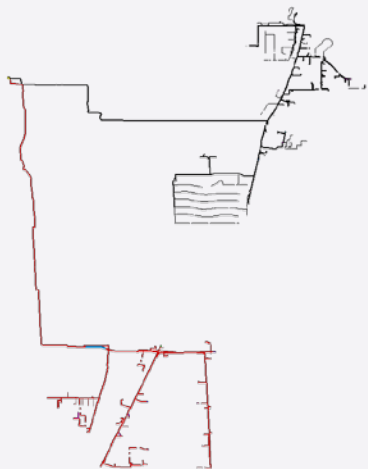
- ComEd displays results via a dynamic scaling that colors to highest hosting capacity at township, section, quarter-section, sixteenth-section & feeder

Valuing DER's Contributions to the Grid





Feeder Model



Battery Size

- Time-series power flow simulations size the battery system (CYME and Python)



Economics

- Battery cost - Argonne National Labs "BatPac" (Excel/Crystal Ball)
- Optimal BESS charge/discharge
- Valuation for
 - Peak shaving
 - Time arbitrage
 - Ancillary market

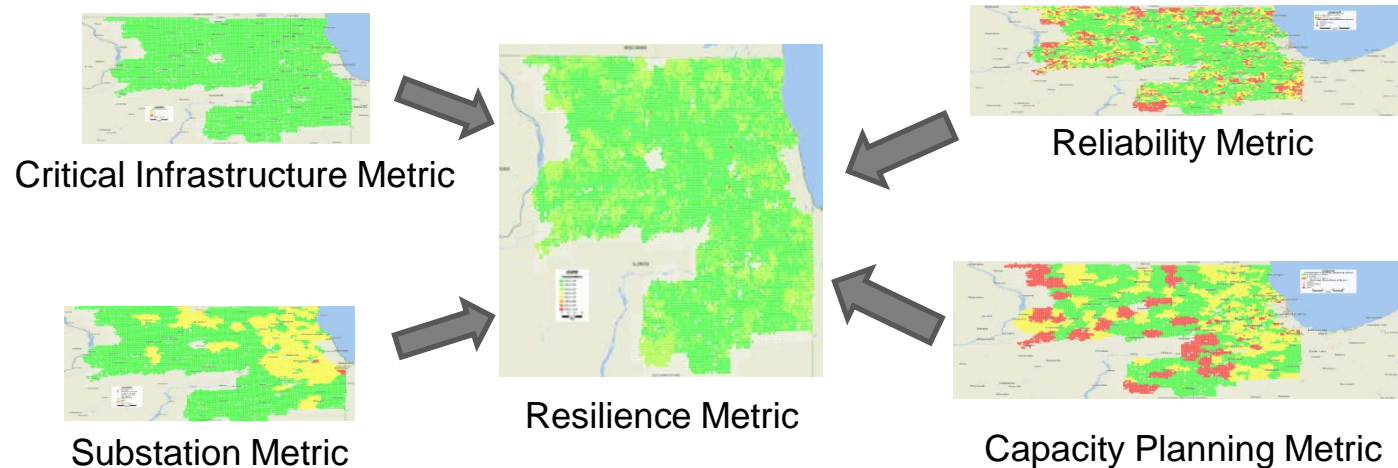


Benefit Cost Analysis

- Cost-benefit analysis (MATLAB and Excel/Visual Basic)
- NPV of BESS vs T&D upgrades



ComEd developed a resilience metric approach to produce a robust screening for prime locations for microgrid deployment, based on inputs impacting resilience and need for resilient power infrastructure

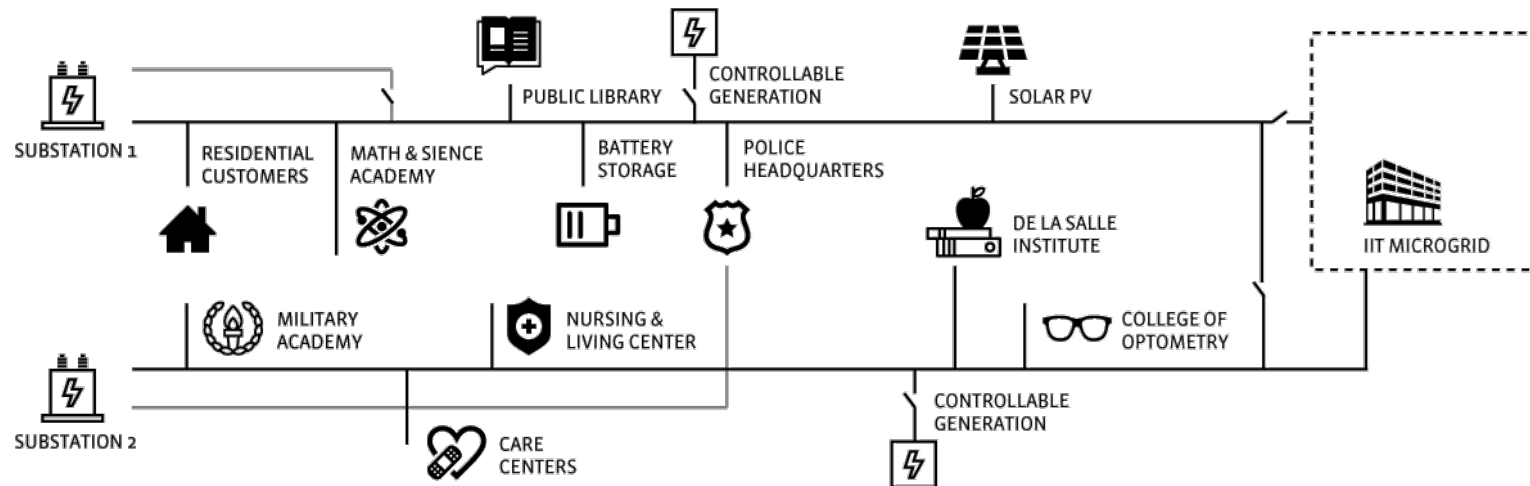


$$\text{Resilience Metric} = a_1 * \text{Critical Infrastructure Metric} + a_2 * \text{Reliability Metric} + a_3 * \text{Capacity Planning Metric} + a_4 * \text{Substation Metric}$$

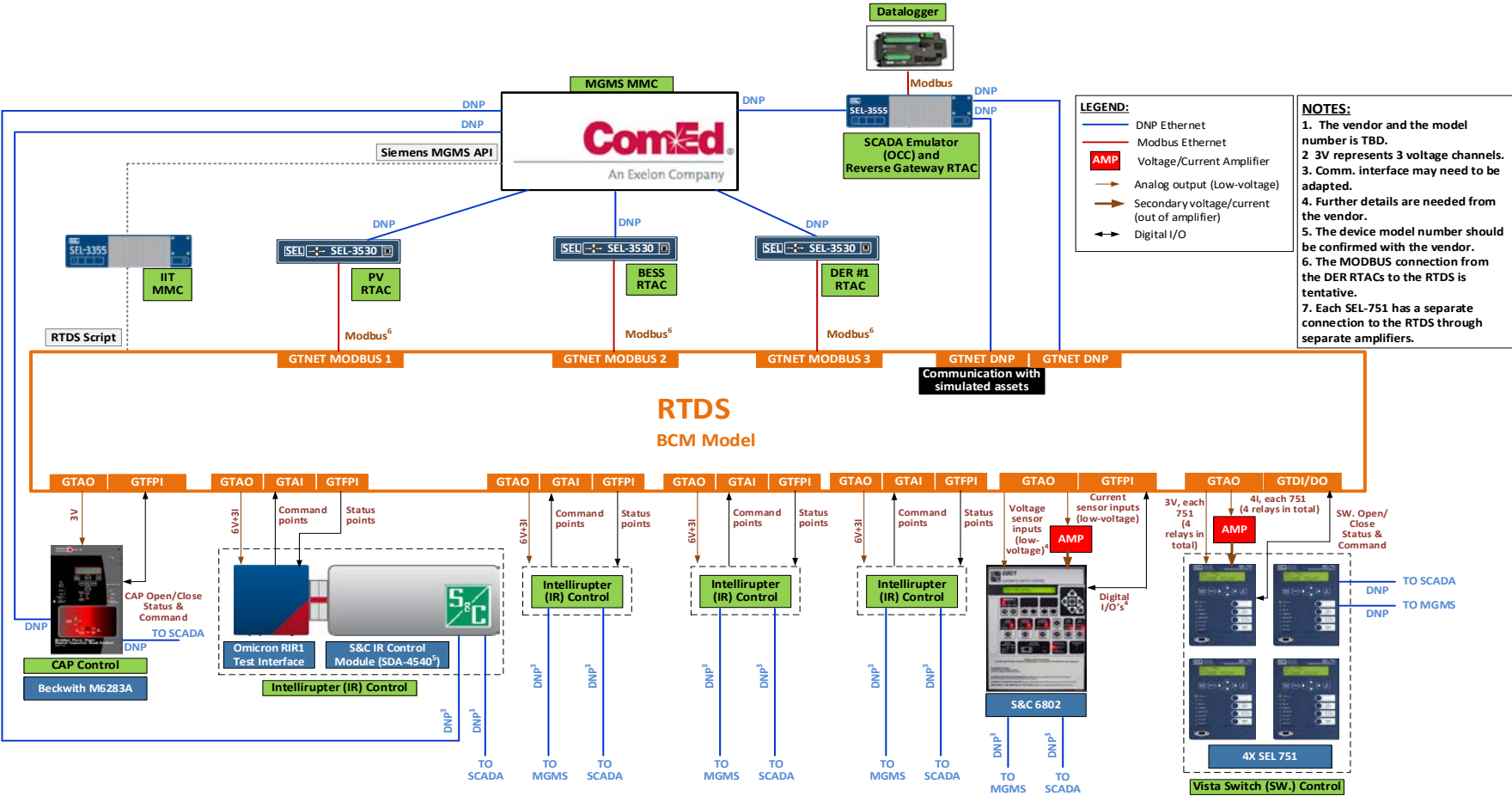
where a_1, a_2, a_3, a_4 are weighing factors for individual metrics

Bronzeville Community Microgrid (BCM)

- The Bronzeville Community Microgrid enables a green, resilient, sustainable neighborhood for consumers.
- 7 MW aggregate load, serving approximately 1,000 residences, businesses and public institutions
- Installation of first utility-operated microgrid cluster powered by DER including solar PV and energy storage
- Demonstration of advanced technologies supported by six grants from the Department of Energy
- These technologies have been developed with partnerships with universities, vendors, and national labs



- Advance modeling capability for hardware in the loop (HIL) test on emerging technology



What Advanced Planning Models Enable

Modernize for Reliability

Improving reliability for customers by creating a smarter grid that can “self-heal” and minimize disruptions



Resiliency and Security

Ensuring resiliency and security against threats - cybersecurity attacks and extreme weather events



Customer Choice – DER Acceleration

Enabling customers to adopt DER, e.g. solar, storage, and ultimately transact as prosumers in an open marketplace



Decarbonization / Electrification

Achieving climate change objectives, through electrification – transport, business and residential



“Connected Communities”

Providing better city services for citizens – broader infrastructure role, e.g., water, leveraging data and technology



Customer Value by Stage



Affordability



Reputation



Social